Memorandum

To: Mayor & Members of Council

FROM: Jon Bisher

SUBJECT: General Information DATE: November 16, 2012

CALENDAR

Monday, November 19th

→ City Council Meeting at 7:00 pm

C. Napoleon Civic Center Presentation

1. We have included a copy of Napoleon Civic Center's Vision & Mission Statements, Goals, Improvements and Additional Uses for Complex; list of Committee Members, and the By-Laws.

D. APPROVAL OF MINUTES

- 1. Special Council Meetings with Finance & Budget Committee (Oct. 29, Nov. 2 & Nov. 3)
- 2. Council Meeting (November 5)
- 3. Special Council Meeting with Water/Sewer Committee (Nov. 12)

H. INTRODUCTION OF NEW ORDINANCES AND RESOLUTIONS

- 1. *Ordinance No. 075-12* an Ordinance for the City of Napoleon to Enter into an Agreement with the State of Ohio Department of Transportation for Maintenance on Riverview Avenue in Exchange for Assuming Ownership of Riverview Avenue; and Declaring an Emergency.
- 2. **Resolution No. 079-12** a Resolution Authorizing the Expenditure of Funds and Authorizing a Department Director to Take Bids on Certain Projects, Services, Equipment, Materials or Supplies without the Requirement for Additional Legislation to do so in the Year 2013; and Declaring an Emergency.
- 3. **Resolution No. 080-12** a Resolution Authorizing Expenditure of Funds in Excess of \$25,000.00 in and for the Year 2013 as it Relates to Reoccurring Costs Associated with the Operation of the City, for Payment of Expenses, and for Purchases Associated with Vendors Utilized by Multiple Departments within the City; Elimination of Necessity of Competitive Bidding in and for the Year 2013 as it Relates to Certain Transactions; Declaring an Emergency.
- 4. *Resolution No. 081-12* a Resolution Authorizing a Contribution to the Community Improvement Corporation of Henry County, Ohio; in and for the Year 2013; Declaring an Emergency.

I. SECOND READING OF ORDINANCES AND RESOLUTIONS

- 1. *Ordinance No. 070-12* an Ordinance Amending Section 121.03 of the City of Napoleon Administrative Code and Rule 6.5 of the Rules and Regulations of City Council regarding Publication of Legislation by Summary.
- 2. *Resolution No. 073-12* a Resolution Amending the Allocation of Funds as found in Section 193.11 of the Codified Ordinances of the City of Napoleon, Ohio.
- 3. *Resolution No. 074-12* a Resolution Amending Resolution No. 081-10 to Amend the Pay Frequency of Councilmembers and the Mayor of the City of Napoleon, Ohio.



J. THIRD READING OF ORDINANCES AND RESOLUTIONS

- 1. *Resolution No. 064-12* a Resolution Authorizing the Adoption and Approval of the Henry County Natural Hazard Mitigation Plan
- 2. *Ordinance No. 067-12* an Ordinance Amending Chapter 925 of the Codified Ordinances of the City of Napoleon (Waste Collection) to Establish Section 925.13(D) Low Occupancy.
- 3. *Ordinance No. 068-12* an Ordinance Vacating a Certain Alley Located in the Original Plat of the Village (now City) of Napoleon, Henry County, Ohio.

K. GOOD OF THE CITY

- **1.** Accepting \$1,000.00 Donation from the Southside Beautification Group, Inc. for Veterans Park and Accepting Improvements to Veterans Park.
 - a. Attached are: (a) Memorandum from Tony Cotter; and (b) a letter from the Southside Beautification Committee.
- **2.** Approval of Electric Billing Determinants for November, 2012.
- ➤ Items 3 thru 8 are Recommendations from the Water/Sewer Committee at their November 12th meeting.
- **3.** Direct the Law Director to Bring Legislation Rescinding the Defiance Co-op Agreement.
- **4.** Direct the Law Director to Bring Legislation Directing the City Manager to Negotiate an Extension of the Wauseon Reservoir Agreement.
- **5.** Direct the City Manager to Consent to Form the Collaborative Agreement to Build a Water Plant with the County Water/Sewer District and the Village of Liberty Center.
- **6.** Direct the Law Director to Bring Legislation to Redirect the Purpose of \$1,800,000 Issued Debt on Rehabilitation of the Old Water Plant to the New Plant.
- 7. Direct the Law Director to Bring Legislation to Expend \$100,000 for a Test Study
- **8.** Authorize the City Manager to Negotiate any Contracts Needed to Assist in Procurement or Building of the Water Plant with Final Approval of Council.
- **9.** Review Proposed Legislation Opposing 601 on Income Tax Uniformity.
 - a. We have enclosed the email from OML along with the two (2) sample resolutions.
- **10.** Approval of Plans and Accept Bids for Water Treatment Plant and Wastewater Treatment Plant Chemicals FY2013.
 - a. This is the annual bid for chemicals used at our WTP and WWTP that was included in the 2012 bidding ordinance.

INFORMATIONAL ITEMS

- 1. CANCELLATIONS
 - a. Tree Commission Meeting
 - b. Parks & Rec Committee Meeting
- 2. **OML** *Draft* Municipal Income Tax Language
- 3. AMP UPDATE/November 9, 2012
- 4. OHIO MUNICIPAL LEAGUE BULLETIN/LAME DUCK

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Calendar

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MOVE AND PRINCE & Badger MOVE AND PRINCE & BADGER & B	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
Table Tabl	28	29	30	31	6:00 PM Parks & Recreation		8:00 AM Finance & Budget and City Council Meeting/2013 Budget Review
Table Tabl							
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11	4		6	7	8	9	10
6:30 PM BOPA Meeting		Meeting AV - Dan					
6-45 PM Water/Swer Committee and Special COUNCIL Meeting AV = Ros 18	11	-	13			16	17
7:00 PM City COUNCIL Meeting BISHER - Vacation 10:00 AM Christmas Parade Committee Meeting 7:30 PM Safety & Human Resources Committee Meeting 7:30 PM Safety & Human Resources Committee Meeting		6:45 PM Water/Sewer Committee and Special COUNCIL Meeting AV - Rox					
Meeting BISHER - Vacation 25 26 27 28 29 30 1 BISHER - Vacation 6:30 PM Finance & Budget Committee Meeting 7:30 PM Safety & Human Resources Committee Meeting Resources Committee Meeting	18		20				
BISHER - Vacation 6:30 PM Finance & Budget Committee Meeting 7:30 PM Safety & Human Resources Committee Meeting		Meeting			BISHER - Vacation		
Committee Meeting 7:30 PM Safety & Human Resources Committee Meeting			27	28	29	30	·
	BISHER - Vacation	Committee Meeting 7:30 PM Safety & Human Resources Committee Meeting					10:00 AM Christmas Parade

City of Napoleon, Ohio

CITY COUNCIL

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

MEETING AGENDA

Monday, November 19, 2012 at 7:00 PM

- **A.** Attendance (Noted by the Clerk)
- **B.** Prayer
- C. Napoleon Civic Center Presentation
- **D.** Approval of Minutes (In the absence of any objections or corrections, the minutes shall stand approved.)
 - 1. October 29, November 2 & November 3 Special Meetings with Finance & Budget Committee
 - 2. November 5 Council Meeting
 - 3. November 12 Special Meeting with Water, Sewer, Refuse, Recycling, & Litter Committee
- E. Citizen Communication
- F. Reports from Council Committees
 - 1. Technology Committee did not meet on Monday, November 5 due to lack of agenda items.
 - 2. Electric Committee did not meet on Monday, November 12 due to lack of agenda items.
 - **3.** Water, Sewer, Refuse, Recycling & Litter Committee (Majority Report) met on November 12 and recommended:
 - a. Legislation rescinding the Defiance Co-op Agreement;
 - b. Legislation to direct City Manager to negotiate an extension of the Wauseon Reservoir Agreement;
 - **c.** Direction to consent to form the collaborative agreement to build plant with County Water/Sewer District and Liberty Center;
 - **d.** Legislation to redirect purpose of 1.8 million issued debt on rehab of old plant to new plant;
 - e. Legislation to expend \$100K for test study; and
 - **f.** Authorize City Manager to negotiate any contracts needed to assist in procurement or building of plant with final approval of Council.
 - **4.** Municipal Properties, Buildings, Land Use & Economic Development Committee did not meet on Nov. 12 due to lack of agenda items.
- G. Reports from Other Committees, Commissions and Boards (Informational Only-Not Read)
 - 1. Board of Public Affairs met on Monday, Nov. 12 with the following agenda items:
 - a. Approval of billing determinants
 - b. Electric department report
 - **2. Privacy Committee** met on Tuesday, November 13 with the following agenda items:
 - a. Review of policies/procedures for identity theft prevention
 - **b.** Report from staff
 - c. Replacement of retiring committee member
 - 3. Board of Zoning Appeals did not meet on Tuesday, November 13 due to lack of agenda items.
 - **4. Planning Commission** did not meet on November 13 due to lack of agenda items.

H. Introduction of New Ordinances and Resolutions

- 1. Ordinance No. 075-12 An Ordinance for the City of Napoleon to enter into an agreement with the State of Ohio Department of Transportation for maintenance on Riverview Avenue in exchange for assuming ownership of Riverview Avenue; and declaring an emergency
- 2. **Resolution No. 079-12** A Resolution authorizing the expenditure of funds and authorizing a department director to take bids on certain projects, services, equipment, materials, or supplies without the requirement for additional legislation to do so in the year 2013; and declaring an emergency
- 3. Resolution No. 080-12 A Resolution authorizing expenditure of funds in excess of \$25,000.00 in and for the year 2013 as it relates to reoccurring costs associated with the operation of the City, for payment of expenses, and for purchases associated with vendors utilized by multiple departments within the City; elimination of necessity of competitive bidding in and for the year 2013 as it relates to certain transactions; declaring an emergency
- **4. Resolution No. 081-12** A Resolution authorizing a contribution to the Community Improvement Corporation of Henry County, Ohio, in and for the year 2013; declaring an emergency

I. Second Readings of Ordinances and Resolutions

- **1. Ordinance No. 070-12** An Ordinance amending Section 121.03 of the City of Napoleon Administrative Code And Rule 6.5 of the Rules and Regulations of City Council regarding publication of legislation by summary (Suspension requested)
- **2. Resolution No. 073-12** A Resolution amending the allocation of funds as found in Section 193.11 of the Codified Ordinance of the City of Napoleon, Ohio (*Suspension requested*)
- **3. Resolution No. 074-12** A Resolution amending Resolution No. 081-10 to amend the pay frequency of Council members and the Mayor of the City of Napoleon, Ohio (*Suspension requested*)

J. Third Readings of Ordinances and Resolutions

- **1. Resolution No. 064-12** A Resolution authorizing the adoption and approval of the Henry County Natural Hazard Mitigation Plan
- **2. Ordinance No. 067-12** An Ordinance amending Chapter 925 of the Codified Ordinances of the City of Napoleon (waste collection) to establish Section 925.13(D) Low Occupancy
- **3. Ordinance No. 068-12** An Ordinance vacating a certain alley located in the original plat of the Village (now City) of Napoleon, Henry County Ohio
- **K.** Good of the City (Any other business as may properly come before Council, including but not limited to:)
 - **1. Discussion/Action:** Accepting \$1,000.00 donation from the Southside Beautification Group, Inc. for Veterans Park and accepting improvements to Veterans Park
 - **2. Discussion/Action:** Approval of electric billing determinants for November, as follows: Generation Charge: Residential @ \$.06951; Commercial @ \$.07792; Large Power @ \$.05407; Industrial @ \$.05407; Demand Charge Large Power @ \$7.27; Industrial @ \$7.40; JV Purchased Cost: JV2 @ \$.02109; JV5 @ \$.02109
 - 3. Discussion/Action: Direct the Law Director to bring legislation rescinding the Defiance Co-op Agreement;
 - **4. Discussion/Action:** Direct the Law Director to bring legislation directing the City Manager to negotiate an extension of the Wauseon Reservoir Agreement;
 - **5. Discussion/Action:** Direct the City Manager to consent to form the collaborative agreement to build a water plant with the County Water/Sewer District and the Village of Liberty Center;
 - **6. Discussion/Action:** Direct the Law Director to bring legislation to redirect the purpose of \$1,800,000 issued debt on rehabilitation of the old water plant to the new plant;
 - 7. Discussion/Action: Direct the Law Director to bring legislation to expend \$100,000 for a test study
 - **8. Discussion/Action:** Authorize the City Manager to negotiate any contracts needed to assist in procurement or building of the water plant with final approval of Council.
 - 9 **Discussion/Action:** Review proposed legislation opposing HB 601 on Income Tax Uniformity
- L. Executive Session: Personnel
- M. Approve Payment of Bills and Approve Financial Reports (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)
- N. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

A. Items Referred or Pending in Committees of Council

1. Technology & Communication Committee (1st Monday)

(Next Regular Meeting: Monday, December 3 @ 8:00 PM)

- a. Review Possibility of Combining Court Server with City Server
- b. Review Possibility of MIS Assistant Position

2. Electric Committee (2nd Monday)

(Next Regular Meeting: Monday, December 10 @ 6:30 PM)

- a. Review of Electric Billing Determinants
- b. Electric Department Report

3. Water, Sewer, Refuse, Recycling & Litter Committee (2nd Monday)

(Next Regular Meeting: Monday, December 10 @ 7:00 PM)

4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2nd Monday)

(Next Regular Meeting: Monday, December 10 @ 7:30 PM)

a. Updated Info from Staff on Economic Development (as needed)

5. Parks & Recreation Committee (3rd Monday)

(Next Regular Meeting: Monday, December 17 @ 8:00 PM)

6. Finance & Budget Committee (4th Monday)

(Next Regular Meeting: Monday, November 26 @ 6:30 PM)

a. Amusement License Fees on Gaming (Tabled)

7. Safety & Human Resources Committee (4th Monday)

(Next Meeting: Monday, November 26 @ 7:30 PM)

Meeting with Townships

- a. EMS Costs and Revenues
- **8.** Personnel Committee (As needed)

B. Items Referred or Pending In Other City Commissions and Boards

1. Board of Public Affairs (2nd Monday)

(Next Regular Meeting: Monday, December 10 @ 6:30 PM)

- a. Review of Electric Billing Determinants
 - **b.** Electric Department Report

2. Board of Zoning Appeals (2nd Tuesday)

(Next Regular Meeting: Tuesday, December 11 @ 4:30 PM)

3. Planning Commission (2nd Tuesday)

(Next Regular Meeting: Tuesday, December 11 @ 5:00 PM)

4. Tree Commission (3rd Monday)

(Next Regular Meeting: Monday, January 21, 2013 @ 6:00 PM)

November & December meetings are canceled due to lack of agenda items.

5. Civil Service Commission (4th Tuesday)

(Next Regular Meeting: Tuesday, November 27 @ 4:30 PM)

6. Parks & Recreation Board (Last Wednesday)

(Next Regular Meeting: Wednesday, November 28 @ 6:30 PM)

7. Privacy Committee (2nd Tuesday in May & November)

(Next Regular Meeting: Tuesday, May 14, 2013 @ 10:30 AM)

8. Records Retention Commission (2nd Tuesday in June & December)

(Next Regular Meeting: Tuesday, December 11 @ 4:00 PM)

9. Housing Council (1st Monday of the month after the TIRC meeting)

(Next Meeting: Monday, May 6, 2013? @ 6:30 PM)

- 10. Health Care Cost Committee (As needed)
- 11. Preservation Commission (As needed)
- 12. Infrastructure/Economic Development Fund Review Committee (As needed)
- 13. Tax Incentive Review Council (As needed)
- **14. Volunteer Firefighters' Dependents Fund Board** (As needed)
- 15. Lodge Tax Advisory & Control Board (As needed)
- 16. Board of Building Appeals (As needed)
- **17. ADA Compliance Board** (As needed)
- **18. NCTV Advisory Board** (As needed)

NAPOLEON CIVIC CENTER JOHN L. JOHNSON AUDITORIUM

Vision Statement.... To be a community center and performing arts venue for the residents of Henry County, while preserving the historical tradition of the building as a common meeting and performing arts area.

Mission Statement... To renovate and restore the historic John L. Johnson Auditorium and the adjacent west wing of the former school building and establish a state of the art community center with cafeteria and reception hall space, meeting rooms, a visual and performing arts auditorium, and gymnasium areas. The center would serve as a gathering place for the residents of Henry County and any community organizations offering such amenities as a cafeteria, studios and meeting places, and an auditorium and gymnasiums.

Goals...

- To seek, accept, and properly manage gifts to restore, renovate and ensure the continued success of the Napoleon Civic Center.
- To oversee the renovation of the auditorium and classroom structures to meet the proposed needs of the civic center.
- To encourage the use of the facility by community organizations, senior citizens, school and government entities, and local arts organizations.
- To establish ways to maintain, in perpetuity, the civic center for the benefit of the residents of Henry County.

Recently the residents of the Napoleon Area Schools voted to work with the Ohio School Facilities Commission to build a new elementary and middle school. The architect's plans include the demolition of the JLJ Auditorium (built in 1935) with the rest of the Central complex. It will be replaced at the new site with a gymnatorium, a shared facility between athletics and the performing arts. Problems of scheduling, sound, lighting, and inadequate seating for larger musical productions will result. The residents of Napoleon and the communities of Henry County need a proper auditorium.

- Cost of renovation of John L. Johnson Auditorium: approximately \$3.1 million with 3 years to raise funds. Cost of new theater attached to new construction: \$4.75 million, with a monetary commitment due in less than 9 months.
- An agreement for facility usage would need to be worked out with the school district, city, and whoever takes over the area.

Improvements to Napoleon Civic Center/John L. Johnson would include but not limited to:

- Demolition of the east side/old high school portion (built in 1921), saving some architectural elements to be incorporated in the future.
- Add a fire suppression system to the auditorium/building.
- Add a new heating and cooling unit to the auditorium/building.
- Replace the roof.
- Incorporate new sound and lighting systems for the stage area.
- In the future, replace stage curtains, side wall drapes, seating and carpeting.
- A permanent outdoor amphitheater stage with canopy built on the east side of the complex for outdoor concerts, theatrical presentations, bands and other musical groups, incorporating recovered historical architectural elements from demolition of the east side/old high school portion, and finally offer ample parking.

Additional uses for the complex:

- Loose Field and seating will be retained.
- The two interior gymnasiums will be retained.
- Locker room, showers and restrooms will be retained.

- The Central Elementary/west side cafeteria and kitchen could be used for receptions, banquets, and parties
- West side classrooms (built in 1953) could be used as art studios, music, and dance studios, city
 offices.
- Recreation department could offer summer craft classes inside and have an exterior show on the lawn
- The playground will be retained.
- Acquire National Historic Register of Historic Places status.

We hope you will help the Napoleon Civic Center dream become a reality as we progress towards renovation and restoration. Here's how you can help...

> Donate to the Napoleon Civic Center... Give a pledge or donation to our Napoleon Civic Center Fund Drive and know that you will be making a tremendous difference to the John. L. Johnson Auditorium's present and future. Your support will help us to move forward for our \$3.1 million goal to begin the renovation and restoration progress of the complex. Honor a special person in your life with a Tribute or Memorial gift. Make your gift go twice as far by utilizing your employer's Matching Gift program. Naming rights based upon donation size will be determined in the near future.

Donations CIVIC CENTER

% The Henry County Bank
122 E. Washington
Ohio 4354 419-599-1065
are tax deductible
be publicly acknowledged unless anonymity is desired

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- Write a Proclamation or Letter of Support... You and your organization can write a letter of proclamation supporting the need and efforts of the Napoleon Civic Center. Letters can be sent to: Janet Lyne, 620 Sheffield Avenue, Napoleon, OH 43545 lyne@adelphia.net
- ➤ Volunteer on one of the various committees... We need help and assistance in all aspects of this noteworthy endeavor. You can aid us by becoming a member of one or more of the various committees, including Communications, Endowment, Fund-raising, Grant Writing, or general volunteer when needed. Contact one of the Central Committee members as listed in the website.

<u>Website:</u> http://www.napoleonciviccenter.com <u>Facebook page:</u> Napoleon Civic Center

Please know that however you choose to give, everyone at the Napoleon Civic Center is immensely grateful for your friendship. Friends like you are the reason the dream of preserving the John L. Johnson Auditorium is a reality. We want our future generations to be able to look back knowing Napoleon placed a high priority on the arts and aesthetic appreciation of beauty.

CIVIC CENTER Central Committee

President Ken Neuenschwander

President Elect Larry Lyne rep to Napoleon City Band

Secretary Janet Lyne rep to HC Chorale

Treasurer Joe Aschemeier rep to MVCT

Officers at Large Tootie Bockelman rep to Fund Raising Committee

Joel Miller rep to The HCCC

Ryan Mays rep to HCAC

Rose Wiemken rep to HC Historical Society

Tom Jenny rep to Napoleon City Band

Dr. Steve Fogo rep to Napoleon Area Schools

Taylor Moyer rep to Napoleon Drama Dept

Ken Meyer rep to Napoleon Alumni Assc.

Roger Hefflinger rep to Napoleon Alive

Ayllsa Mt Castle rep to communications com.

Cathy Hefflinger rep to fund raising com.

Janet Meyer rep to Napoleon Alumni Assc.

DRAFT 2...DRAFT 2...9/5/12 BY-LAWS OF THE NAPOLEON CIVIC CENTER

ARTICLE 1 IDENTIFICATION

Section 1. 1-- Name

The name of the organization shall be NAPOLEON CIVIC CENTER (hereinafter referred to as "NCC").

Section 1. 2 -- Fiscal Year

The fiscal year of the NCC shall be the beginning of the first day of July and end at the close of the last day of June next succeeding.

ARTICLE II PARTICIPATION IN THE NAPOLEON CIVIC CENTER

Section 2.1-- Membership

a) An individual member must be at least 18 years of age, show an interest in the mission and goals of the NCC, and be willing to actively serve on one or more of the standing or ad hoc committees.

Section 2. 2-- Admission to membership

The trustees will prescribe the manner in which the application may be made for membership.

Section 2. 3 -- Liability of Members

No member of this corporation will be personally liable for its debts, liabilities, or obligations, nor subject to any assessment.

ARTICLE III MEETINGS OF MEMBERS

Section 3. 1--Annual Meeting

An annual meeting of members for the election of trustees and any other corporate business as may come before the meeting. The meeting will be held in August in each year at a time and place determine by the board of trustees. If the fixed day of the meeting is on a legal holiday, the meeting will be held the next succeeding day. If the election of trustees is not held on the day designated, the board of trustees will cause the election to be held at a special meeting of members conducted as soon as may be convenient. Reasonable notice of the annual meeting shall be given to all members. At the annual meeting, all committees shall make a complete report to all members present.

Section 3.2--Special Meetings

Special meetings may be called by the president, any member of the board of trustees, or not less than one fourth of all the members in good standing.

Section 3.3--Place of Meeting

The board of trustees may designate any place as the place of meeting for any annual or special meeting of members.

Section 3.4--Notice of Special Meetings

A written or printed notice, stating place, day, and hour of the meeting, and in case of a special meeting, the purpose or purposes for which the meeting is called, shall be delivered, emailed, or mailed by the secretary or by the officers or persons calling the meeting, to each member at least seven days before the date of the meeting. Attendance at any meeting shall constitute waiver of notice of such meeting.

Section 3.5--Quorum

At any meeting of the NCC membership for which notification has been duly made the voting members present shall constitute a quorum.

Section 3.6--Voting at Meetings

Pursuant to Article III section 3.1, the right to vote shall be determined by membership and attendance at the meeting. Proxy and absentee voting will not be allowed. Votes shall be cast and counted as follows:

Individual membership

One (1) vote per membership

ARTICLE IV TRUSTEES

Section 4.1--Number

The authorized number of trustees will be nine (9).

Section 4.2--Qualifications of Trustees

Trustees must be members of the corporation and must be residents of Henry County.

Section 4.3--Term of Office

The initial trustees named in the articles of incorporation as the first board of trustees will hold office until June 2017. The Board of Trustees selected on June 2013 shall serve staggered terms three years. No member of the board of trustees shall serve longer than two (2) consecutive terms.

Section 4.4--Powers

Excepts as otherwise provided in the article of incorporation, or by law, the powers of this corporation will be exercised, its properties controlled, and its affairs conducted by the board of trustees, which may, however, delegate the performance of any duties or the exercise of any powers to officers and agents as the board by from time to time, by resolution, designate.

<u>Section 4.5--Replacement of Trustees</u>

- a) Whenever a vacancy exists on the board of trustees, whether by death, resignation, or otherwise, the vacancy will be filled by appointment by the majority of the remaining trustees at a regular or special meeting of the board. Any person appointed or elected to fill the vacancy of a trustee will have the same qualifications required of the trustee whose office was vacated.
- b) Any trustee may be removed, with or without cause, by the vote of two-thirds of the members of the board of trustees at a regular meeting or at a special meeting called for that purpose. At any such meeting, any vacancy caused by the removal may be filled as stated above.
- c) Any person elected to fill a vacancy in the board of trustees will hold office for the unexpired term of his or her predecessor in office, subject to the power of removal stated above.
- d) A trustee may resign at any time by filing his/her written resignation with the Secretary.

Section 4.6--Compensation

No member of the board of trustees will receive any compensation for the corporation.

Section 4.7--Removal

At a meeting of members expressly for that purpose, Trustees may be removed in the manner provided in this section, unless otherwise provided. Any or all members of the trustees may be removed, with just cause, by a two-thirds majority vote of the members present at the special meeting.

Section 4.8--Annual Meeting

The board of trustees shall meet each year immediately after the annual meeting of the members at the place where such meeting of the members had been held, for the purpose of organization, and consideration of any other business that may be brought before the trustees. No notice shall be necessary for the holding of this annual meeting.

Section 4.9--Other Meetings

Other meetings of the Trustees will be held at the discretion of the officers.

Section 4.10--Quorum

At any meeting of the trustees, the presence of five (5) of the total number of Trustees shall constitute a quorum for the transaction of any business.

Section 4.11--Organization

The president and in his/her absence, the Vice President and in their absence, any trustee chosen by the trustees present, shall call a meeting of the board of trustees to order, and shall act as Chairman of such meetings. In the absence of the Secretary, the presiding officer may appoint a Trustee to act as Secretary of the meeting.

Section 4.12--Order of Business

- 1) Roll Call of trustees and sign in of members present
- 2) Reading of the Minutes
- 3) Reports of Officers
- 4) Reports of committees
- 5) Unfinished business
- 6) New Business

Any action required or permitted to be taken at any meeting of the Board of Trustees or of any committee thereof may be taken without a meeting if prior to such action a written consent is filed with the minutes of the proceedings of the board or committee.

ARTICLE V OFFICERS

Section 5.1--Designation of Officers

The officers of the corporation will be president, a vice president, a secretary, and a treasurer. The officers to have the authority and perform the duties prescribed by the board of trustees. Any two or more offices may be held by the same person, except the offices of president and secretary.

Section 5.2--Election and Term of Office

The officers of this corporation will be elected annually by the board of trustees at the regular annual meeting of the board of trustees. New offices may be created and filled at any meeting of the board. Each officer will hold office until his successor has been duly elected. (majority vote)

Section 5.3--Removal

Any officer elected or appointed by the board of trustees may be removed by the board of trustees whenever in its judgment the interests of the corporation would be best served. (2/3 majority vote)

Section 5.4-- Vacancies

A vacancy in any office, whether due to death, resignation, removal, disqualification, or otherwise, may be filled by the board of trustees for the unexpired portion of term.

Section 5.5--President

The president will be the chief executive officer of the corporation, and will exercise general supervision and control over all activities of the corporation. The president:

- a) Will preside at all meetings of members and trustees
- b) May sign, with the secretary or other officer duly authorized by the board of trustees, contracts or other instruments the execution of which has been authorized by the board of trustees, except in cases where the signing and execution of instruments has been expressly delegated by the board of trustees, by these regulations, or to some other officer or agent of the corporation by law;
- c) will perform all other duties generally incident to the office of president and prescribed by the board of trustees.

Section 5.6--Vice President

In the absence of the president or in the event of the president's inability or refusal to act, the vice president will perform the duties of the president and when so acting, will have all the powers of and be subject to all the restrictions on, the president. Any vice president will perform additional duties assigned by the presidents or by the board of trustees.

Section 5.7--Treasurer

- a)The treasurer of the Board of Trustees shall be responsible for accounting duties in the normal course of business for the NCC and for safekeeping any money which is not held by said NCC.
- b)The treasurer is subject to audit by the officers at any given time. The officers shall perform an annual audit of the finances of NCC. The results of this audit shall be presented at the annual meeting of the members. A written copy of the audit shall be made available to any member upon request.
 - c) Bonding for the treasurer will be determined by the board of trustees.

Section 5.8--Secretary

The secretary shall keep minutes of all proceedings of the voting members and the trustees and to make proper record of the same which shall be attested by him/her and to sign all documents required by the board of trustees or by law.

ARTICLE VI COMMITTEES

Section 6.1--Committees

The Board of Trustees shall have the power to appoint committee and committee chairpersons and designate certain powers and responsibilities, not specified in the by-laws, for said committees. The committees shall be standing or temporary, as the Board of Trustees deem appropriate. A member of the Board of Trustees can be chosen by the president of the Board of Trustees to chair each of the designated standing committees.

ARTICLE VII AMENDEMENTS

Section 7.1--Amendments

The by-laws may be adopted, amended, or repealed at any meeting of the general membership by a two-thirds majority vote of the members present at said meeting. Proposed changes in the by-laws shall be made known to all members through procedures prescribed in Article III section 3.1 and 3.4 at least two (2) weeks prior to said meeting.

ARTICLE VIII MISCELANEOUS

Section 8.1--Amendments

In the event of the disillusionment of the corporation any remaining recognized donor money, less expenses, will be either returned to the donor or forwarded to a suitable charitable organization.

City of Napoleon, Ohio CITY COUNCIL

Special Meeting Minutes

Monday, October 29, 2012 at 7:30 PM

PRESENT City Council

Finance & Budget Comm. City Staff

John Helberg – President, Jeffrey Lankenau, Travis Sheaffer, James Hershberger, Patrick McColley, Christopher Ridley, Jason Maassel Christopher Ridley – Chair, John Helberg, Jason Maassel, Mayor Ronald Behm

Dr. Jon Bisher, City Manager Trevor Hayberger, Law Director

Gregory J. Heath, Finance Director/Clerk of Council

Chad Lulfs, City Engineer

Christine Peddicord, Asst. Finance Director

Barbara Nelson

Recorder
ABSENT
Council Members

None

Call To Order

President Helberg called the meeting to order at 7:33 PM.

Potential Future Assessments on Projects Heath reviewed and described municipal special assessment procedures and what the City is allowed to assess. Most operational services are assessable. The process is very detailed and is considered a "taking." It should be started at least 60-90 days ahead of a project. He distributed a checklist with dates to be filled in so Council can see what has to be done when. With the State taking away funds, the City has control of utility rates, assessments, and some fees to bring in revenue. Income tax is a voted rate and we don't know how much we will get. The State is trying to take that now. Bisher said local government funds were grabbed to balance the State budget. Inheritance tax disappeared.

Heath gave some examples for perspective on assessments. An assessment study was done on the Woodlawn Project. It was estimated to cost \$2,700,000, with assessments totaling \$1,100,000. This is just shy of 40%. If that had been done on the whole Clairmont, Woodlawn & W. Washington Project, it would have been 40% of \$6,400,000. Bisher asked the question, "Should the person who benefits pay for the improvement or should everyone pay?" He believes we should socialize costs for the water plant or sewer plant, but a new street helps the value of a person's property. Assessments go through the Assessment Equalization Board (AEB). We assessed by the truck stop, some people came to the AEB and said they were assessed in previous sewer projects. The AEB felt that was true and not fair and adjusted their assessments by the amount previously paid. The bill is put on property taxes. Homeowners don't have to come up with the money immediately. It comes back on taxes each year.

Heath said Council has control on assessments. The cost per household depends on how assessments are proscribed. Lulfs said Woodlawn would have been \$10,000-\$20,000 per property. Heath said assessments cannot be done retroactively. Helberg said Council used to do assessments and the City usually paid around 50%. Heath said Council directed Clairmont at 98%. Clairmont was then done without any assessments. Helberg said we were now forced to without assessments because of the EPA schedule. McColley asked if assessments could be implemented in phases. Bisher said it is done on a project by project basis. He would like to say this is our

policy and we will begin it on this project. If it is just a sewer project, people are assessed based on the service area. The south side was assessed that way. Heath said it was a \$3,000,000+ project paid off by assessments. Bisher said you must define the service area and who benefits from it.

Helberg said Woodlawn was cheaper because it was a thoroughfare and the City picks up part of the thoroughfare cost. Bisher said Council's policy for that typically is: if it is a new subdivision, we tell the builder to put the cost of lots for a normal street but the City pays for upsizing. We socialize that cost and have an assessment in effect on the rest, but the builder includes the assessment in the price of the lots. Heath said the waterline on Strong St. could be assessable. We will have an extremely difficult time debting it from the water fund. The money is not there. Bisher said the water on Strong St. would not be brown if we had assessments. We could have done it three years ago. Helberg said we haven't assessed waterline projects.

Lulfs said planning assessments for next year's projects make them almost impossible. He suggested looking at 2014 for assessing projects. Otherwise, we won't be able to get 2013 projects done on time. Heath said no decisions are needed tonight. Bisher said this is not part of the 2013 budget. Heath said if Council wants to give direction for the future, the checklist gives staff direction as to when they need to present a project to Council to meet the assessment guidelines and time tables.

McColley said he would like to see the enterprise funds stabilize rates. We need to stay within our means. Some people will want their road redone and won't be willing to pay for it. Bisher said assessments are not optional once Council decides to do them. Hayberger said every assessment doesn't have to be 98% assessed. Lankenau said we could start at 30% in year one and do more the next year in order to ease it in. Hayberger said you have to set the cost at a certain point. McColley suggested waiting to see what the performance audit says.

Helberg asked what projects are out there that could be assessed. Lulfs said some are strictly design for 2014 including Oberhaus I/I, Southside I/I. Bisher said the southside already paid once and others didn't, then we go back and make them pay again. Helberg said they may get a pass on that. Lulfs said there is nothing much other than sewer projects. We will have to do Oakwood at some point and it will probably be \$6,000,000. Bisher said if people meet the tests for a CDBG grant, we can't assess them. Lulfs said we will have to tackle some projects in town where the roads are shot. Helberg said Park St. from Glenwood to Sheffield has never been fully improved. Lulfs said that is on the books for 2015. Lankenau said the rates are already high. We can't put these costs entirely in the rates. We could start assessing in 2014. Helberg said we can do this project by project. He asked Lulfs for a list of possible projects to consider.

Bisher said if Council wants the numbers on assessments, they will have to spend money to find out. Lankenau said if we go down that road, we have to stick to our guns. Helberg said it should not be done at 98%. McColley asked the maximum amount of time the City can assess. Bisher said it is typically 20 years. This creates a revenue stream. There are three options for the homeowner: pay for the assessment upfront, pay over the period of the assessment, or go to the AEB and ask for an extension. Sometimes it is deferred for 10 years.

Mayor Behm asked if this was standardized in the past. Bisher said it was not. Behm said people with a deeper sewer line should not have to pay more. Helberg said it is relative to the sewer tap. Heath said the cost is the cost. Bisher said if the water main goes by your house and you use it, you would be assessed. The sewer is an area and laterals run into it. Helberg said if you are only fixing a side street, only the side street gets assessed. Bisher said we try to do it fairly. Heath said if we usually use a 8" line, but the City wants a bigger 24" line, we socialize the difference between the 8" and 24". Lulfs said waterlines almost always go in at 5' deep. The EPA broke projects down into interceptor areas. If we are working on an interceptor, we assess everyone who dumps into that interceptor. Ridley said raising rates and assessing are both bad options. We must use our best discretion. Bisher said most cities assess.

Review Of Proposed Revenues For 2013 Budget Heath distributed and reviewed proposed revenues of about \$45,000,000 in the 2013 budget. The State impacted revenues greatly. Our .3% income tax has saved us. The 2 mills is down because valuations are down from \$150,000,000 to \$143,000,000. Personal property tax is gone per the State. We got \$50,000 in 2010 and 0 now. Bisher said the estate tax and cigarette tax brought \$100,000-150,000 in 2008-2011.

Heath said his concern is income tax. Council needs to protect City revenues. The legislature has not been our friend. This affects citizens and leaves less money for police/fire, etc. We will be hit hard if the State does what they propose with City income tax. They want to grab what our citizens voted to be used here. Council must talk to legislators. Hayberger said the State is trying to usurp home rule by gutting your choice. Bisher said if you have no money, the State will operate the City for you. The Ohio Constitution allows home rule. It is hard to change that, but they can still take money away. The Governor wants to do away with State income tax and replace it with natural energy tax. He will take City tax too. You can have home rule, but no money to run the City and the State decides what our level of service will be. Behm said some states operating with no income tax are the fastest growing states.

Heath distributed a draft of revised legislation for the split of income tax money. Recreation gets its full levy amount and the net after operating expenses is split. The ordinance says 50% general fund (GF) and 50% capital improvement fund (CIP). We have been running 62% GF and 38% CIP. We estimate \$3,200,000 revenue from income tax next year. The last time changes to the Income tax were made the State said 125 plans are not taxable. This cost the City \$250,000 per year. Withholding is up 6%. Business profit is down a lot. We may not make this up in payments in October. It is down 0.12% now. Bisher said we are doing a final budget, but don't have final numbers. Sheaffer suggested thinking about 100% credit for people who work out of town. Bisher said he gave up on fighting that fight. Sheaffer said we could start out with 25% credit and work up slowly. Bisher said we have a lot of people who work out of town.

Heath said we budgeted \$5,600,000 for the general fund in 2012 and estimate to bring in about \$5,700,000. We are taking it back to \$5,300,000 for 2013. Ordinance No. 088-11 reverts back to splitting tax revenue 50% GF and 50% CIP for 2013, but the general fund will not balance that way. Bisher said staff recommends leaving the split for 2013 the same as in 2012 with 62% GF and 38% CIP. Heath recommended taking all of Section 1(b) out that divides this money 50/50. It sets a dangerous precedent. Council can change the percentages any time. We cannot balance the

general fund without 62%. Helberg said he would rather that Section 1(b) say *Effective January 1, 2014* and leave percentages at 50/50. That will be a tickler and Council will address it every year. Hayberger said the problem is that if something happens to Heath, these little things get forgotten. There is a difference between a tickler and a right cross. Heath said it is unrealistic to assume we can continue the service level we've had with the revenue cuts we've had from the State and a 50/50 split. Bisher said the State is flush, but we won't get our money back. Behm said he would like staff to work toward a 50/50 split for 2014. McColley said it may be unrealistic, but it is still a goal.

Mayor Behm asked how much we pay employees. Bisher said we cut 3 positions last year and 2 this year. Behm asked how many were added on the fire department. Bisher said 2 were added, but this cut overtime. The City is people who plow snow, fight fires. Council wants to do more with less. We are right on the edge if we get heavy snows. You don't run the City on the third of June at 3:00 pm. It's 3:00 am on March 3 with 3' of snow. Sheaffer said employees are paying more for healthcare costs. Behm said you are fooling yourselves if you think we are not spending more on employees while increasing rates and having no capital improvement. When City employees make more than the private sector, it's a problem.

Bisher said citizens are paying for a service they asked for. As an example, it costs 5 times what it cost 5-10 years ago so we can have a trained paramedic on hand when people need one. At one time in this City we never had EMS service. We used to call Walkers to pick people up. It is up to Council if they don't want that service anymore. Sheaffer said we have to have highly trained electric workers. Napoleon always has the power back on in an hour or two. Hayberger said he has dealt with \$8 an hour police officers and was settling claims every six months. You get what you pay for. Sheaffer said police start at \$30,000/year and every call they go on could be their last one.

Motion To Recommend Changes to Ordinance No 088-11 For The 2013 Budget

Passed Yea-7 Nay-0 Motion: Lankenau Second: Sheaffer

To recommend that the date in Ordinance No. 088-11, Section 1(a) be changed to January 1, 2013 and that numbers be changed to 62%/38% for 2013; President Helberg amended the motion as follows: to leave Section 1(b) in and target 50%/50% for January 1, 2014; and to direct the Law Director to bring back this legislation

Roll call vote on above amended motion: Yea- Helberg, McColley, Sheaffer, Lankenau, Ridley, Maassel, Hershberger Nay-

Heath said special funds are set up per ordinance and per Council's request. He anticipates about \$792,000 income for Recreation including the recreation levy for 2013. It will still be a subsidy situation. McColley said Tony Cotter, Parks & Recreation Director, did a good job working with the Board, but they are adamant about some things and don't want to change them. We could cut their budget and let them deal with it. Bisher said we are not getting where we need to go. He appreciates the Board's work, but their budget gets bigger not smaller. There are no projected rate increases for sewer in 2013. The 512 transfer number will change. The assessment on the south side comes off in 2012 and is finished. The total current projected revenue for the 2012 budget is about \$44,800,000 from all sources.

Review Of Proposed Personnel Costs For 2013 Budget

Heath distributed the Salary & Fringes Summary for the 2013 budget. All unions got a 2% increase at the direction of Council and 2% for non-bargaining is also included. The Municipal Properties Maintenance Foreman is retiring; that position is not included for 2013. A police lieutenant is retiring; that position is funded. A vacancy in the fire department is funded. The Human Resource Director is retiring in November; that position is budgeted. The Tax Administrator is retiring before the end of 2013. The budget includes her position to the end of the year. The Parks & Recreation position at the senior center is a union position. It was zeroed out and eliminated at about \$15,000 per year. She will be laid off, but we are assuming the county will hire her back. If not, the position needs money to pay unemployment compensation for next year at approximately 50%. Bisher said we are \$20,000 less this year on gross pay than last year at this time. We took bodies out last year and this year, trying to keep it level.

Heath said there is an issue regarding what Council pays themselves. If you take current salaries and raise them to \$7,200 for one year of full-time credit for PERS, this adds \$18,000 to the budget. Bisher said this will build retirement credit. Heath said Council may not be changing it for themselves, but for the next person elected. This must be done before the first of the year or Council will have to wait 3 more years to do it for the next election. Bisher said this won't impact the 2013 budget. Sheaffer suggested setting the payment to equal the minimum for full PERS credit instead of percentage increases in case the law changes again. McColley asked if it must be an established amount. Hayberger will check on this. Heath said one community did it by City Charter. Hayberger will bring something to the table for the next meeting. Bisher said the Mayor makes the minimum amount needed. Helberg said we should increase the Mayor by the same amount of our increase. Mayor Behm said he talked to Mayors at the OMEA Conference. Most Councils are making less than this City makes for cities that are twice this size. Some make \$300 per year. Mayors there make about the same as Behm does.

Heath asked if there were suggestions for revenue changes at this time. McColley asked if changes can be made at the meeting on Friday. Heath said the budget is a fluid document. It can be amended anytime. Bisher said the major advantage of budgeting as we do it that it allows Lulfs to get a head start on everyone else. He can go to bid on January 1 and start projects in March. Heath said the ORC says you must pass a temporary budget on or before January 1st and a permanent one on or before March 31st. We try to have a permanent one by January 1st.

Chairman Ridley said it would be hard to say we'll cut elsewhere, but double our own salary. Sheaffer said it has been hard at times to find people to serve. Ridley said an increase could encourage others and won't impact us immediately. Helberg said the increase is not enough money to make a difference on whether someone wants to be on Council. Sheaffer said retirement credits make the difference.

Bisher said we'll discuss expenses on Friday and Saturday. The Department heads will come in to go through their budgets. We hope to be out by 4:00 pm on Friday and by noon on Saturday. There are only a couple of additional requests.

Motion To Adjourn

Motion: Lankenau Second: McColley To adjourn the meeting at 9:50 pm

Passed Yea-7 Nay-0	Roll call vote on above motion: Yea- Helberg, McColley, Sheaffer, Lankenau, Ridley, Maassel, Hershberg Nay-			
Date Approved:	John A. Helberg, President			
November 19, 2012	Ronald A. Behm, Mayor			
	Gregory J. Heath, Finance Director/Clerk of Council			



City of Napoleon, Ohio CITY COUNCIL

Special Meeting Minutes

Friday, November 2, 2012 at 8:00 AM

PRESENT City Council

Finance & Budget City Staff

John Helberg - President, Jeff Lankenau – President Pro-Tem, Jim Hershberger

(arrived at 11:42 am), Patrick McColley, Chris Ridley, Jason Maassel

Chris Ridley - Chair, John Helberg, Jason Maassel, Ron Behm, Mayor

Robert Bennett, Fire Chief

Matt Bilow, Wastewater Treatment Plant Superintendent

Dr. Jon A. Bisher, City Manager Denny Clapp, Electric Superintendent

Tony Cotter, Parks & Recreation Director

Trevor Hayberger, Law Director

Gregory J. Heath, Finance Director/Clerk of Council Scott Hoover, Water Treatment Plant Superintendent

Chad Lulfs, City Engineer

Gloria Mikolajczak, Human Resources Director Christine Peddicord, Assistant Finance Director

Jeff Rathge, Operations Superintendent Sheryl Rathge, Executive Assistant Judge Amy Rosebrook, Municipal Court Dan Wachtman, MIS Administrator

Robert Weitzel, Police Chief

News Media Barbara Nelson

Tom Zimmerman, Building Inspector

Others Recorder ABSENT

Travis Sheaffer was on conference call starting at 1:10 PM, but not physically present.

Call To Order

President Helberg called Council to order at 8:05 am.

Budget Overview

Dr. Jon A. Bisher, City Manager, explained the budget review process. Revenues drive the expense side. Capital improvement is noncontroversial. The harder cuts are on the operation side. We have good folks working here. We cut their budgets until we got them to balance. We balanced the budget in each area, accounts and enterprise funds. Water is the one to pay closest attention to. We hope we don't need to do anything after next year in water increases.

Gregory Heath, Finance Director/Clerk of Council, explained the budget process and how to use the budget books. The "Other" expenses include things like copiers, paper, etc. Fund balance summaries must be in the black. We are working off estimates from 2012 and projections for 2013. Bisher said our City budget process worked for the last 3-4 years when other cities didn't. Mayor Behm said the goal is to have \$1,000,000 in the general fund and we have \$870,000.

Public Works & Engineering
Additional Request
Two Summer
Interns For 2013:
\$21,920

TIME: 8:30 AM

Chad Lulfs, Public Works Director/City Engineer, said he would like to get college kids back to help with inspections. They do a great job and provide cheap labor. He is requesting two interns for this summer.

Lulfs reviewed his budget with those present. Ridley asked about the jump in non-

bargaining salaries. Heath said the Public Works Director position was created in 2012. We reallocated how it was charged. Lulfs said there has been a reduction of one person. Two people are retiring and we are not replacing one, the maintenance foreman. We budgeted "0" for salt this year due to having so much left over from last year. There are four people less to do snow removal this year. There was almost no snow last year. We don't know if it will work this year or not.

Mayor Behm asked what would be done if there was a snowstorm and water main break at the same time. Would we contract out? Bisher said we contract out for different things like unlimited pickup. We also cross-train people from different departments to use the equipment for snowplowing, etc. If someone is hired in water and is working in snow removal, we charge their hours to snow. Ridley recommended putting the pre-planned route for snowplowing on the website for citizens to see.

We will do street striping again in 2013. We didn't do this for three years and some streets had no residual paint left for the new paint to stick to. We are doing the striping again in 2013 so we'll have residual left. A construction inspection truck is included in the budget. The head mechanic says it is the worst vehicle in the fleet. We would like to get a Chevy 1500 or half-ton 4- door truck. It would cost about \$22,500 on the State contract. We put \$25,000 in the budget. The current truck is a full size ½-ton 2002 Dodge truck. We can sell it at auction. Mayor Behm asked if the maintenance foreman had a truck. Lulfs affirmed. There is a 1998 truck, but there is a maintenance person who needs it to do his job. Heath said this is a huge tool vehicle, not a small vehicle. We need to replace a 1992 plow truck, a copier and a sewer camera. The current sewer camera is VHS and we can't upgrade it.

The tree program is for trees on City property. After a street is finished, new trees are planted. We also trim trees. We try to put costs for tree removal into various projects. We need to update the tree inventory. This would be a one-time deal. We added gator bags for watering young trees.

Lulfs explained the sidewalk reimbursement program. We are looking at replacing concrete streets in town. We changed the old standard. It was 8"-10" by the edge to 6" in the middle, then wider. It is now 8" of concrete for everything. Lankenau suggested letting residents know before they start working on a street. Lulfs said we won't close the road. We will do one side, then the other. Heath said some of this is assessable. Helberg asked for a list to consider. Lulfs said the problem will be timing. We can't work assessments into the 2013 projects.

Bisher said the Kenilworth Project is \$375,000. It is divided into streets, water, and sanitary sewer. McColley asked about acquiring the strip on the edge. Lulfs said it is by West School. We may not get an easement. We have a \$225,000 grant for this project. It must be wide enough for storm, sanitary and water. The Scott St. design is complete. We hope to bid the first of the year if ODOT signs off. We would advertise on January 1 and hope to start in mid-March. Helberg asked Lulfs to bid the Scott St project in early December if possible.

Lulfs got ODOT to remove the train trestle on 424. We were going to replace the joints where there are bumps on E. Riverview, but ODOT agreed to do this at a savings of over \$100,000 to us. We got a grant for sidewalks under Rt. 24. The roadway is in bad condition there. We're responsible for 20% of construction and all engineering costs. Our consultant recommended another grant for that. If we don't get it, we'll be responsible for the design costs of \$260,000 on this \$2,000,000 project.

They plan to have traffic circles north and south of the bypass and sidewalks on the west side only.

We will do asphalt work for parking at the canal basin. This will be paid with a grant. Previously, downtown grant money was given to merchants. In the second round, we were recipients of \$72,000 and spent \$12,000. We intend to spend the other \$60,000 on parking. The grant match was bricks for the downtown sidewalks.

The garage rotary fund is an internal service fund that gets billed out. Having a 24-hour operation is expensive. We bill ourselves for this. Helberg suggested billing out more so the loss gets prorated among users to get it back into the general fund.

Jeff Rathge, Operations Superintendent, said he is requesting a mini-excavator. We have three backhoes, but they are rubber-tired and can't reach as far as the mini-excavator. McColley asked if they could get rid of one backhoe. Rathge said they could. The oldest one is at least 15 years old. Lulfs said the contractor's price is \$90,000. He will look on the State contract for a price. Behm asked if it would be cheaper to rent. Rathge said we would use it more if we didn't have to rent it. Electric is renting one now for the substation. Maassel said we should go down to two backhoes if we buy the mini-excavator. Lulfs said the general rule of thumb is not to increase the fleet.

The Hudson Street waterline is our CDBG project for next year. We will increase the waterline from 1" to 6". The Strong Street Project will be coming to Council on Monday night. Ohio Street has some rusty water, but we don't have the money to fix it now and don't want to shut Ohio St. when Scott is shut down in 2013, so we may come back with it in 2014.

The landfill is closing. We will probably go to Defiance. This will have the biggest impact at unlimited pickup time. Fuel will be a big cost. We included money to replace recycling bins. We gain some money on the revenue side of recycling, but not off paper and plastic. Many cities have gone to robotic equipment for pickup or to privatization. We haven't had to because we have people who do it for free. Other cities come to look at our program and the yard waste site. We have a new recycling truck, but need to replace a garbage truck for about \$150,000.

We budget 3% for workers compensation, but this varies year to year and can be confusing in budget figures. The fuel rotary account represents credits cards for getting fuel in vehicles and changed heads on the tanks (\$100,000). We want to be sure emergency operations have enough fuel to operate. It is easier to track fuel with the cards. President Helberg excused himself from the meeting temporarily.

Municipal Court

TIME: 11:20 AM

Amy Rosebrook, Municipal Court Judge, said the 2013 budget is higher than the current one. The City went without a salaried judge for a few months in 2012. When the police department files charges, a person is entitled to court-appointed counsel. If the police file this charge under State code instead of City, the county picks up the court-appointed counsel expense. If it is filed under the City, the bill goes to the City. We collected just under \$145,000 more in fines and costs in 2012 than 2011. Many of the court funds can only be used for specific costs.

Changes need to be made to the court's computerization. Dan Wachtman recommends a new server. We have to get an increase for credit card costs. We are trying to get epayments done at a lesser expense by working with Defiance. Epayments was in last year's budget for about \$18,000. We project bringing in \$35,000. We have \$22,000 available and can spend \$18,000. This will bring it down to \$2,000-3,000 that is not in the budget now. She will encumber that money before December 31, 2012. Base court costs were \$75 in 2010, \$80 in 2011 and will be \$90 in December 2012. We can't increase court costs anymore.

Bisher said the court had \$19,250 approved for 2012 in the 5700 account. He was told they were spending \$250. He didn't know they were spending \$19,000 and counted on that money being there. He can change that, but it won't be available in 2013. Judge Rosebrook said Bisher didn't know about it. She thought the website would be up by now. Bisher said we will probably go back into the general fund for this.

Heath suggested adding conveyance fees on the bills of people using credit cards. The judge said that is why epayments would be less. She doesn't know if they will pay by credit card or cash. She can't add a service fee afterwards. We want to have a computer terminal in the lobby. Heath said we take credit cards but add the fee to the bill. (Hershberger arrived.)

Review Possibility of Combining Court Server with City Server Referred To 12/3/12 Technology Committee Meeting Mayor Behm asked where the extra revenue goes. Rosebrook the money that was collected was old stuff. It is divided up to various funds mandated by the State. The county and State get the majority of it and we get a little. 60% goes back to the State. Collecting \$150,000 doesn't do much locally. McColley asked if the court server tied to servers here. Wachtman said he would like to talk about that at the next Technology Committee meeting. President Pro-Tem Lankenau assigned *Review Possibility of Combining Court Server with City Server* to the December 3, 2012, Technology & Communication Committee.

Law Department

TIME: 12:00 PM

Additional Request Asst. Law Director: \$35,540 Trevor Hayberger, Law Director, and Sheryl Rathge, Executive Assistant Hayberger said he got rid of the City car for his department and increased the T&E budget. A court cost case in Cuyahoga County ran through the budget this year. He had three jury trials so far this year. Rathge said we hadn't had three jury trials in the last 7 years. Lankenau said our judge doesn't take the recommendation of prosecutors. Hayberger's additional request is a part-time Assistant Law Director at a cost of \$35,000 maximum. He hopes to keep this at \$25,000 for all day Monday and Thursday plus Tuesday and Friday morning. (Helberg returned.)

Human Resources

TIME: 12:10 PM

Bisher said Gloria Mikolajczak, Human Resources Director, is retiring as of November 30, 2012. He hasn't advertised for the position, but intends to fill it. Heath said it is not anticipated to be filled until February 2013. Mayor Behm urged Council not to replace this position. McColley said a Human Resources (HR) firm could be used and Hayberger can do some of the things. The county handles it that way. Bisher funded the position for 10 months. Next year includes 3 sets of union negotiations. McColley suggested talking to someone from an HR firm. Bisher detailed a recent situation where the HR person worked three days on getting our insurance company to allow an employee's spouse who has cancer to stay in a nursing home. They wanted to kick her out. He and Hayberger don't have that kind of time to spare. He is not intending on hiring until March 2013. Lankenau said this can be discussed with the performance auditors.

Lankenau is opposed to getting a part-time Assistant Law Director. We just reduced the cost of the Law Director from \$125,000 to \$64,000. He doesn't want to add another \$30,000. The job was part-time fifteen years ago.

Building & Zoning

TIME: 12:20 PM

Tom Zimmerman, Building & Zoning Inspector's budget is the same as last year or less in every area except salary which is an additional 2%. We will be able to demolish four houses with the Moving Ohio Forward Grant. It costs about \$6,000-

\$10,000 to demolish one house.

MIS Administrator

TIME: 12:25 PM

Dan Wachtman, MIS Administrator, could retire at any time. His payout accruals were included in the budget at a cost of \$33,900. Most of the contract maintenance cost is for the phone system, webhosting and Brightnet. We use Sonic Systems or Christopher Badenhop to help get projects done. The rest is maintenance and software/hardware. McColley noted that from 2011 to 2012 salary cost went from \$58,000 to \$78,000. Bisher said Wachtman is eligible to retire so we paid out some of his vacation time this year. McColley asked if there is a cap on the number of hours an employee can use per year. Heath said the policy says employees can carry over 80 hours total per year. Bisher said Wachtman is working on using his accrued time. He took \$20,000 of the money this year.

Heath said he would like the City to consider restructuring to add someone in the IT department. We could contract or have someone here do it. We are asking Wachtman to do a lot. It is frustrating when things don't get done. We want things put on the website, payments, etc. Bisher said Wachtman is good at stringing fiber and fixing antennas, but training classes are not his thing. Wachtman said he can retire, but it would be nice to have someone in place if he decides to go. Heath said we are doing our backup on our own server and not getting a report anymore. This is a critical area.

Bisher said we are not covered as we should be. Heath said we have disparate systems all over. There is no consistency of upgrades. This is the first major upgrade in 7-9 years. We need to have someone who understands flow charts. There are over 100 computers plus some in vehicles. McColley suggested approaching the county to participate. Bisher said they pay us for these services. McColley said they need someone more dedicated to their operations. It would be a good time to approach them.

Lankenau asked about backup of data. Wachtman said we have a fiber ring and have links all over. We back the server with data up to one hard drive and it backs up to another drive at a predetermined time within our loop. That drive is backed up to another drive at another geographic location. Heath said we do a tape backup each day. Wachtman said we have huge amounts of data for cloud backup. Heath said everything is headed to the cloud. Bisher said we are still running in-house. Todd Wachtman is the backup along with contract people. Ridley said the State auditors may report on this. It could be discussed in the Technology Committee.

President Helberg referred Review the Possibility of an Additional IT Person to the Technology & Communication Committee.

Wastewater **Treatment**

Committee

Technology & Communication

Review The Possibility

Of An Additional IT Person Referred to

TIME: 12:48

Matt Bilow, Wastewater Treatment Plant Superintendent, said we want to extend our time on findings and order. The EPA does not react to political pressure or whether you did a good job in the past. They react better when you do things to cause less pollution. We would like to spend almost \$500,000 for two effluent pumps and a UV reactor. This will help extend or change the Long Term Control Plan (LTCP). When we built the EQ Basin for \$8,000,000, we built two channels for water to go through

UV, but we only put light bulbs in one side. The cost to do this is \$225,000 which is significantly less. We are currently leasing a hydraulic unit. That company is being bought by another company and this is their cost. We use it every day. The final effluent goes through it. The original UV was \$600,000. It is at the end of the EQ Basin. Another one would maximize the water we could put through the Basin. This allows for additional primary treatment and assures that 95% of the water won't have a discharge. We have to get down to below four a year. With this equipment we probably wouldn't have four. That pollution doesn't go in the river and that makes the EPA happy.

Maassel asked if this money should be spent on projects instead. Lulfs believes using this will equipment will influence the EPA in our favor. We are in negotiations with them now. We will never see this price again. We put \$55,000 in the budget for the #1 mechanical screen just in case it's needed. We had to redo #2 screen two years ago. (Sheaffer joined the meeting by phone.)

Parks & Recreation and Cemeteries

TIME: 1:12 PM

Tony Cotter, Parks & Recreation (P&R) Director, said we added beer sales and credit cards in 2012. We netted about \$3,000 for beer sales since July 1. We had a poor year last year due to the flood. We rebounded somewhat but not to the level we were hoping. It was a hot summer and not as many people were golfing. We are missing the 20-35 year old demographic at the course. Seniors play exceeded our projections. Local golf courses are in a price slashing game to generate cash. He is proposing cutting prices. Golfers are looking for a bargain. We would rather have somebody than nobody. A private company would not want to buy the course because of flooding and there is no way to add 9 holes.

Mayor Behm said citizens voted for the P&R levy and the department should operate from that. Citizens can argue with the P&R Board about how to spend this money. We lose over \$90,000 on the pool, but can't afford to put water pipe in for residents with brown water. Bisher said there are times when we use P&R people in other than P&R things. We don't bill these costs to operations but maybe we should, to show how much is actually P&R expense.

Bisher said we cut one person from the Senior Center and one program and raised rates. He talked to the Board about this last night. It's in the budget now with a \$30,500 subsidy. McColley said Cotter has done a good job bringing Council's wishes to the Board, but they haven't been receptive. Bisher said we hope the Senior Center will put the former recreation person back in their budget as of 1/1/2013. If not we will have to pay unemployment compensation for her.

Lankenau said the projected subsidy for 2012 is \$-30,560. Revenues less expenses with no carryover equals \$-123,600. McColley said they have to keep cutting. Heath said capital improvements are paid 100% by the City of Napoleon. We added a new park on the south side of the bridge recently and P&R has to maintain it. Oberhaus Park has to be maintained. McColley said the Board talked about selling some of those parks at a previous Board meeting. Cotter said they discussed two: Wayne Park and the one by the hospital. Both were given to the City many years ago. We outgrew our .2% levy 10 years ago. The Board considered raising the rate, but decided it was better to try for a permanent levy.

Council made recommendations the Board was not comfortable with to implement recreation program user fees. This met with opposition. The Board is cognizant of the budget crunch and trying to be diligent in finding ways to raise revenues and cut costs

without cutting services. Mayor Behm said we don't have time to move in that direction. We are borrowing every year. Lankenau said we have to charge user fees or cut services or pass another .1% levy. McColley said the P&R Board took an important step, but it may not be enough.

Helberg said we gained support from people who pay taxes but don't have kids in the program. McColley said everyone uses water, sewer, and electric. Bisher said if we charge fees, \$23,000 was based on the current participation rates. We may not have the same participation rates with fees. It depends on how they structure fees. Lankenau said they can increase the levy or cut programs. We can't get there just with user fees. They need to live within their budget. Ridley said we may get some guidance from the performance auditors.

McColley asked about building a smaller pool. Bisher said it's personnel and based on the ratio of kids to lifeguards. Ridley said we made some inroads and the audit report will give direction. Heath said people voting on the levy can be reminded that P&R has to maintain the parks. Helberg said P&R was not intended to be completely self-sufficient. We talked about it being a subsidy. Heath said at one time the number was \$60,000 including capital.

Cotter said a permanent part-time position was eliminated for the summer arts & crafts program. We hope a private entity will take it over. We will take the old golf carts to auction. We are required to put in an ADA accessible pool lift at a cost of \$6,500. This lift cannot be shared with the high school or anyone else. The deadline is March 2013. We will take out some old playground equipment that doesn't conform to safety rules. Heath suggested asking Rotary to put new equipment in. Cotter said Rotary prefers Oberhaus Park. Bisher said schools have playground equipment that should be available within two years. As the old buildings come down, we may be able to get some of it. Cotter said we paved the entry drive at Oakwood. The back large lot is still stone. It is expensive to pave. We want to chip and seal.

Water Treatment

TIME: 2:08 PM

Scott Hoover, Water Treatment Plant Superintendent, said salaries are down due to retirement. We hired three new people this year. Training them costs more. They have to go to school and get licenses. Our plant is a Class III. Hoover is the operator of record and must have a Class III license. There is paint failure on the water tower. It needs recoating within 5-6 years.

The water plant needs significant improvement. We have to make decisions. There is not much in this budget for that. Mayor Behm asked if any money is available for emergency repairs or carryover. Heath said a \$1,800,000 note was issued for renovation of the plant. We could expend it for an emergency. Hoover said we have to have lime slakers and meet the LT2 rule by 2014. We don't have standby generators. Ours will not run for more than an hour. Bisher said Council will make a decision soon. They need to be aware of the position Hoover is in.

Additional Request Seasonal College Intern: \$4,560 Hoover made an additional request for a seasonal position for a college intern from May through August. This position would be trained to help do additional testing with the TTHM meter during the summer months. There will be mandatory stage 2 testing in 2013. The department does not have the manpower to run this meter the way they would like during this important testing period. The request is for a total of \$4,560.

Motion To Go Into Exec Session

Motion: Lankenau Second: Maassel
To go into executive session at 2:22 PM to discuss the purchase of property

Passed

Yea-6 Nay-0 Roll call vote on above motion:

Yea- McColley, Lankenau, Ridley, Maassel, Hershberger, Helberg

Nay-

Motion To Come Out Of Exec Session Motion: Ridley Second: Maassel To come out of executive session at 2:45 PM

Passed

Yea-6 Nav-0 Roll call vote on above motion:

Yea- McColley, Lankenau, Ridley, Maassel, Hershberger, Helberg

Nay-

President Helberg said Council went into Executive Session to discuss the purchase of property. No action was taken.

Fire Dept.

TIME: 2:46 PM

Bob Bennett, Fire Chief, reviewed his department's budget with those present. He has a full-time Firefighter position open. By the time testing is done in May, we won't hire until June. There is a limitation on the number of hours that can be accrued for sick leave over 3,600 hours. We pay it out. McColley asked about travel, training and education in the last three years. Bennett said part-time staff come and go. Their numbers fluctuate and more training is required. They can get full-time jobs somewhere else. We haven't hired anyone for two years, but anticipate hiring a group of people and putting together a recruit class of 8-10 additional people. They would be considered part-time on call, but are only paid when they are here working.

Maassel said some places make employees pay if they don't stay for two years after training. Bennett said this costs about \$1,000 and we have no policy on it. Paramedic training is \$7,000 and they have to stay for at least three years or pay the City back at a prorated amount.

We will be replacing air packs per regulations in 2014-15 at a cost of \$225,000-\$230,000. This was added to the capitalization plan. After that we can look at other replacements. Bisher said Chief Bennett has an alternate way to pay part-timers. Bennett explained this plan that can save money and give part-timers incentive to stay longer (see attachment). Maassel asked if full-time staff will do the same. Bennett said they will not. We pay for their certifications per the union contract. Ridley said he likes that the plan gives someone a goal. Bennett said this has never been done anywhere else.

We pay a third party billing agency 6% to collect our EMS bills. This cost is going up which means our revenues are going up. We currently heat with electric resistance heat and want to install natural gas heating. We also want to replace the electric lighting system with fluorescent. The \$19,500 investment will be offset with about \$7,000 anticipated savings in electric costs. We have a grant request in to update 8 tornado sirens to comply with new FCC rules. This must be done by 1/1/13.

Police Department

TIME: 3:41 PM

Robert Weitzel, Police Chief, said he does not anticipate filling the Police Lt. vacancy for ½ year when Lt. Brown retires. He made cuts to help balance the budget. He started with this year's budget and decreased it. Some capital costs are replacing Glock 22s and two tasers, two police vehicles and 3 patrol BP vests; programming 2 tasers; and purchasing an AV recording system for detective and patrol officers. There are no requests for building improvement. McColley complimented Weitzel for

having officers write citations on State code instead of City code.

Electric Department

TIME: 4:02 PM

Dennis Clapp, Electric Superintendent, said there was a mistake in non-bargaining overtime. This should be \$11,000. He is short on trained lead linemen. Greg Kuhlman goes on jobs where two people are needed until we get the new guys up to speed. Some positions were promoted from apprentices to linemen.

Clapp said AMP has a program through Mesa for GIS. This uses satellite technology to tell where all the electric stuff is. McColley said the City might be able to piggyback on the county for this. They have the technical expertise to do this now. Clapp said we included \$10,000 for traffic signals to buy optical detection equipment. If it works, we hope to do all intersections eventually. The downtown lamps are all done.

We need to replace the 1995 substation service truck. The safety stuff is starting to fall apart and we can't get it fixed. It needs a sliding boom. The 2002 Dodge Dakota is out of service and can't be fixed. It stalls out or the transmission locks up. We want to buy a hybrid for \$35,000, maybe off the State contract. We want to replace the 1999 Dodge pickup. There are problems with transmission and steering. We need a copier for the service building. We are spending lots of money on maintenance due to dust. This will cost about \$10,000.

Heath said the diesel dust in the service building is horrible. There is no positive pressure and nothing to stop the dust from going in. Wachtman is having problems there with computers due to diesel dust. We should look at re-engineering the building. Mayor Behm suggested taking money out of the electric fund to pay for it. Bisher said we could do that because they are housed there.

Clapp said switches need to be replaced for the 69 KV loop at a cost of \$40,000, oil containment (SPCC) \$20,000. Getting rid of the last two oil breakers will do away with oil containment costs. Hi-Pot Tester \$10,000. It is less expensive to buy this and do testing ourselves than have a testing company come in We can save money in one year of testing. Industrial substation feeder replacements \$28,000.

Motion To Adjourn

Motion: McColley Second: Hershberger To adjourn the meeting at 4:45 PM

Passed Yea-4 Nay-0

Roll call vote on above motion:

Yea- McColley, Lankenau, Hershberger, Helberg

Nay-

John A. Helberg, President

Approved: November 19, 2012

Ronald A. Behm, Mayor

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio **CITY COUNCIL**

Special Meeting Minutes

Saturday, November 3, 2012 at 8:00 AM

PRESENT

City Council

Finance & Budget City Staff

Recorder ABSENT

Call To Order

John Helberg - President, Jeff Lankenau – President Pro-Tem, Travis Sheaffer (arrived at 8:22), Jim Hershberger, Patrick McColley, Chris Ridley, Jason Maassel Chris Ridley - Chair, John Helberg, Jason Maassel, Mayor Ron Behm

Dr. Jon A. Bisher, City Manager

None

Gregory J. Heath, Finance Director/Clerk of Council Christine Peddicord, Assistant Finance Director Barbara Nelson

President Helberg called City Council to order at 8:20 AM.

Heath said he would go through the remaining budgets with the Committee and Council today. He noted that State legislation regarding municipal income tax has been presented and has a bill number. The Chambers of Commerce are for these changes. This could cost us anywhere from \$300,000-\$500,000 per year. (Sheaffer arrived.) Bisher said businesses say it is expensive to file income tax in multiple locations. They want it to be like school systems on the State tax form. Heath said part of this is a residency issue. You pay only where you live, not where you work. This legislation is subject to amendment at the last minute. He recommends opposing it. This is a home rule issue. The State has already taken \$500,000 out of our general fund. If Council needs to go to Columbus to lobby, there is money in their travel/training account.

Mayor's Budget City Manager Budget

Heath reviewed the Mayor's budget and City Manager budget.

Heath said utility billing is funded for reimbursement through utilities. We are converting to upgraded software through CMI, but is has been slower than anticipated. It should be in place before January 1, 2013. We are contemplating taking a credit card at the front counter. Bisher said AMP did a survey and almost all cities charge back the credit card fee. Heath said the agreement from MasterCard and Visa just changed this year stating that government units can pass on the conveyance fee. He recommends taking credit cards at the front counter, but adding on a set fee. He believes the judge can pass these fees on also. The Court has \$20,000 per year in conveyance fees.

ED - CIC Contract

Economic Development – CIC Contract

Heath said prior payments were the payoff of infrastructure for Commerce Drive which was finalized in 2011. There is enough balance to pay for this year and next year, but then there is no funding source. McColley suggested selling some of the parks. Helberg said we talked about increasing the contribution to have the CIC Director contract with Glen Grisdale. Bisher said if we pay extra this year, we won't have enough money for next year's contract. Helberg said the CIC can't have infrastructure information available in quick fashion with the staff they have now. With Grisdale the CIC could give information back to interested companies right away. Mayor Behm suggested trying this for a year to see if it works, then making a decision.

Bisher said he didn't get a request from the CIC for this. Helberg said the CIC wanted another \$20,000 from each of the City and the County. The County is waiting to see what the City is doing. McColley said a new director may have a different direction. We could wait until they get a new director. Helberg said the new director will be an employee of the County to pay benefits, but will still answer to the CIC. He prefers to put the \$20,000 in the budget now. The impetus is Fort to Port. We have to be ready. Bisher said the CIC used to have three planners. The basis of economic development is having parcels, zoning, annexations, etc. available. Companies won't wait for us to argue about these things.

Motion To Fund CIC An Addtl \$20,000

Motion: Lankenau Second: Ridley

To fund the Henry County CIC at an additional \$20,000

Passed Yea-7 Nay-0 Roll call vote on above motion:

Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer Nay-

Heath reviewed more of the small funds with little discussion except for:

Special Assessment Debt Listing – Payments from Ohio Rural Water Sewer Commission (ORWSC)

Heath said this has to do mainly with Ag Districts. Lankenau said it makes property unmarketable. Ridley asked if it is feasible that the City absorb this cost if someone wants to buy property. Helberg said it could be used as a development tool. Lankenau said it wasn't one property owner's idea to make his property an Ag District. The City asked him to do it to get their money from the State upfront instead of in 20 years. He wants to sell the property as farmland. Bisher said as long as he is keeping it in agriculture it is okay. Heath said, in his opinion, Council has the ability to approve or not approve an Ag District and force the owner to pay. We have to track it for 50 years sometimes. We could refuse to accept this money in the future, and assess the property instead. Bisher said this was implemented for farmland preservation, to keep developers from eating up farmland. It was designed to help farmers to not have to sell the family farm. Sheaffer asked what % is needed to qualify. Heath said 10 acres or \$2,500. Bisher said the property had to be farmed.

Capital Improvement – Finance

Those present discussed installing handicap accessible door openers on the utility billing doors. The cost is \$2,470 per door. It was agreed to install openers on doors on the utility side. Anyone wanting to attend a meeting can enter the building through those doors.

Debt Summary

Those present reviewed the debt summary. Heath said the first 5 pages is debt we currently project as of 12/31/13. Lankenau asked what we will do with the \$1,800,000 for the water plant. Heath said we haven't spent much. When we re-issue debt, we

will reissue it with a different definition. Bisher said it can remain short-term debt. We can pay it off and issue the same number with a new purpose clause. Heath said we have to keep our water plant operating in the meantime. Lankenau asked which notes on the amortization table have call features. Heath said he will check and find out.

Additional Request

New Income Tax Administrator Transition: \$18.120 Heath made an additional request for the early hiring of an Income Tax Administrator to work alongside the retiring Income Tax Administrator who is projected to retire June 30, 2013. This would allow for training and transition at a projected cost of \$18,120.

Other Additional Requests

Other additional requests are for an Assistant Law Director, 2 Seasonal Employees in Engineering, and 1 Seasonal Person in the Water plant to help with water testing, etc.

Helberg asked if the State will inspect the Scott St. job. Heath said we can do the inspection, but we have to meet State standards. Rex won't have time to do anything but Scott Street. That is why they requested two positions. Bisher said Council usually asks questions on Monday night and goes into Executive Session to make a decision on additional requests. Heath said the budget is a fluid document. Once you pass it, it is a spending plan. You can amend it anytime. Lankenau said the budget should be finalized Monday night. Heath said we will need legislation on or before January 1, 2013. The first pay in January starts the last week of December. Heath asked if anyone wants CDs of the budget. Helberg would like one after revisions are made.

Motion To Go Into Exec Session

Motion: McColley Second: Lankenau

To go into executive session at 11:10 AM to discuss compensation of personnel

Passed Yea-7 Nay-0 Roll call vote on above motion:

Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer

Nay-

Motion To Come Out Of Exec Session

Motion: Ridley Second: McColley To come out of executive session at 11:40 AM

Passed Yea-7 Nay-0 Roll call vote on above motion:

Yea-Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer

Nay-

President Helberg said Council went into Executive Session to discuss compensation of personnel. No action was taken. We will proceed with legislation as presented.

Motion To Bring Legislation For 2% Increase

Motion: Lankenau Second: Ridley

To direct the Law Director to bring legislation forward to reflect a 2% increase for all non-bargaining employees effective the first pay in 2013, including Dr. Bisher, Greg Heath and Trevor Hayberger

Passed Yea-7 Nay-0 Roll call vote on above motion:

Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer

Nay-

Motion To Adjourn

Motion: Sheaffer Second: Lankenau
To adjourn Council at 11:44 AM

Roll call vote on above motion:
Yea-7
Nay-0

Approved:
November 19, 2012

Motion: Sheaffer Second: Lankenau
To adjourn Council at 11:44 AM

Roll call vote on above motion:
Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer Nay
John A. Helberg, President

Ronald A. Behm, Mayor

Gregory J. Heath, Finance Director/Clerk of Council

CITY COUNCIL

Meeting Minutes

Monday, November 5, 2012 at 7:00 PM

PRESENT

Council

John Helberg - President, Jeffrey Lankenau, Travis Sheaffer (arrived at 7:17), James Hershberger, Patrick McColley, Christopher Ridley, Jason Maassel

Mayor

City Manager Law Director

FinanceDirector/Clerk

Recorder City Staff Gregory J. Heath Barbara Nelson

Ronald A. Behm

Dr. Jon A. Bisher

Trevor M. Hayberger

News Media, NCTV

Robert Bennett, Fire Chief Chad Lulfs, City Engineer Robert Weitzel, Police Chief

Others ABSENT Council

None

Prayer

President Helberg called the meeting to order at 7:00 PM with the Lord's Prayer.

Approval Of Minutes

Minutes of the October 15, 2012, Council meeting stand approved.

CitizenCommunication

None

Committee Reports

The Parks & Recreation Committee did not meet on Monday, October 15 due to lack of agenda items.

Chairman Ridley reported that the Finance & Budget Committee (F&B) met on Monday,October 22 and recommended approval of 3rd quarter budget adjustments and approval of the proposed contract with Schonhardt & Associates for annual GAAP & CAFR reporting.

F&B met on Oct. 29 in special joint session with City Council and discussed *Potential Future Assessments on Projects, Proposed Revenues for 2013 Budget* and *Proposed Personnel Costs for 2013*. Council approved that the date in Ordinance No. 088-11, Section 1(a) be changed to January 1, 2013 and that numbers be changed to 62%/38% for 2013; to leave in Section 1(b) and target 50%/50% for January 1, 2014; and to direct the Law Director to bring back this legislation. F&B also met in special joint session with City Council on Friday, Nov. 2 and Sat., Nov. 3 with the following agenda item: *Review of 2013 Budget Proposals*. Heath and Bisher did a fantastic job putting the budget all together.

The Safety and Human Resources Committee did not meet on Oct. 22 due to lack of agenda items.

Introduction Of Ordinance 070-12

President Helberg read by title Ordinance No. 070-12 An Ordinance amending Section 121.03 of the City of Napoleon Administrative Code and Rule 6.5 of the Rules and Regulations of City Council regarding publication of legislation by summary.

Motion To Approve First Read

Motion: Lankenau Second: Hershberger To approve first read of Ordinance No. 070-12

Discussion This ordinance allows legislation to be published by summary. Rather than saying all

legislation can be published this way, the language was changed from 1,000 words to 1 word in order to comply with the Charter. Legislation will be published on the State website. This will save a lot of money. Heath noted that this affects ordinances and resolutions, but legal notices are still required to have full publication. Bidding

notices can be published once, then posted on the State website.

Passed Roll call vote to approve first read of Ordinance No. 070-12

Yea-6 Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley

Nay-0 Nay-

Introduction Of Resolution 071-12

President Helberg read by title Resolution No. 071-12 A Resolution authorizing the expenditure of funds and an agreement for financial consultant professional services with Schonhardt and Associates for preparation of the City CAFR, GAAP

reports and infrastructure cost information for GASB-34

Motion To Approve First Read Motion: Ridley Second: Hershberger

To approve first read of Resolution No. 071-12

Discussion Heath said this deals with preparation of financial statements in GAAP format and

preparing the CAFR for 2013 & 2014. He requested suspension so that legislation

can be in place by the end of the year for Schonhardt's preliminary review.

Motion To Suspend The Rule Motion: Lankenau Second: Hershberger To suspend the rule requiring three readings

Ridley verified that the former discrepancy on the contract copy regarding the

appendix was corrected.

Passed Roll call vote on above motion:

Yea-6 Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley

Nay-0 Nay-

Passed
Yea-6

Roll call vote to pass Resolution No. 071-12 under suspension of the rule
Yea-Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley

Nay-0 Nay-

Introduction Of Ordinance 072-12

President Helberg read by title Ordinance No. 072-12 An Ordinance supplementing the annual appropriation measure (Supplement No. 4) for the year

2012

Motion To Approve First Read Motion: Ridley Second: Hershberger To approve first read of Ordinance No. 072-12

Discussion Heath said this was presented and approved by the Finance & Budget Committee.

There was one addition after that meeting. A total of \$4,100 was added to the 521 fund due to change orders that put it in the red. Heath requested suspension in order

to put these changes in place.

Motion To Suspend

The Rule

Motion: Ridley Second: Lankenau To suspend the rule requiring three readings

Passed Roll call vote on above motion:

Yea-6 Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley

Nay-0 Nay-

Passed Roll call vote to pass Ordinance No. 072-12 under suspension of the rule Yea-6 Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley Nav-0

Nay-

Introduction Of Resolution 073-12 President Helberg read by title Resolution No. 073-12 A Resolution amending the allocation of funds as found in Section 193.11 of the Codified Ordinances of the City of Napoleon, Ohio

Motion To Approve First Read

Motion: Ridley Second: McColley

To approve first read of Resolution No. 073-12

Heath said this came out of the initial review on the budget for the allocation of net Discussion

> income tax receipts. It matches what has been done for the last several years. There is a target of a 50/50 split for 2014. Heath requested first read with suspension at the

next meeting in order to finalize the budget.

Passed Roll call vote to approve first read of Ordinance No. 073-12 Yea-6 Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley

Nav-0 Nav-

Introduction Of Resolution 074-12 President Helberg read by title Resolution No. 074-12 A Resolution amending Resolution No. 081-10 to amend the pay frequency of Council members and the

Mayor of the City of Napoleon, Ohio

Motion To Approve

First Read

Motion: Ridley Second: Maassel

To approve first read of Resolution No.074-12

Discussion Heath said this legislation has been changed to allow each Council member and the

Mayor to determine their pay frequency. This does not affect compensation. It will

be effective on January 1, 2013. (Sheaffer arrived.)

Roll call vote to approve first read of Ordinance No. 074-12 Passed

Yea-7 Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer Nay-0

Nay-

No Action On 075-12

Hayberger said we are trying to work out an agreement with ODOT. We put Ordinance No. 075-12 on the agenda hoping it would be ready, but it is not.

Second Read Of Resolution 064-12 President Helberg read by title Resolution No. 064-12 A Resolution authorizing the adoption and approval of the Henry County Natural Hazard Mitigation Plan

Motion To Approve Second Read

Motion: Ridley Second: McColley

To approve second read of Resolution No. 064-12

Discussion Bisher said there have been no changes since the last reading.

Passed Roll call vote to approve second read of Resolution No. 064-12

Yea-7 Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer Nay-0

Nay-

Second Read Of Ordinance 067-12 President Helberg read by title Ordinance No. 067-12 An Ordinance amending Chapter 925 of the Codified Ordinances of the City of Napoleon (waste collection) to establish Section 925.13(D) Low Occupancy

Motion To Approve

Second Read

Motion: Ridley Second: Lankenau

To approve second read of Ordinance No. 067-12

Discussion Heath said there have been no changes since the last reading.

Passed Roll call vote to approve second read of Ordinance No. 067-12

Yea-7 Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer

Nay-0 Nay-

Second Read Of Ordinance 068-12 President Helberg read by title Ordinance No. 068-12 An Ordinance vacating a certain alley located in the original plat of the Village (now City) of Napoleon,

Henry County Ohio

Motion To Approve Second Read

Motion: Maassel Second: McColley

To approve second read of Ordinance No. 068-12

Discussion Bisher said Snyder's alley runs east/west not north/south as previously stated.

Passed Roll call vote to approve second read of Ordinance No. 068-12

Yea-7 Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer Nay-0

Nay-

GOOD OF THE CITY

Discussion/Action

Bid For Indiana Ave. **Sanitary Sewer** Replacement

Lulfs said bids for the Indiana Ave. Sanitary Sewer Replacement Project were opened on October 24. There was one bid and it came from Vernon Nagel in the amount of \$37,475.00. The project estimate was \$41,000. This bid is lower than the estimate; Lulfs recommended accepting it.

Motion To Award Bid To Vernon Nagel, Inc.

Motion: Hershberger Second: McColley

To award the bid for the Indiana Ave. Sanitary Sewer Replacement to Vernon Nagel,

Inc. in the amount of \$37,475.00

Passed Roll call vote on above motion:

Yea-7 Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer

Nav-0 Nay-

Plans/Specs For Strong St., Welsted St. & Orwig Ave. Waterline **Replacement Project**

Lulfs said he had the plans put back together combining Strong St., Welsted St. and Orwig Ave. as directed by Council. The project estimate is \$300,000. We will advertise and open bids in 2012, but will not award the project until the 2013 budget is in effect. This timing won't delay the process more than a week or so due to the holidays. We can issue a letter of intent if needed. Strong St is to be completed and put in operation first and within a limited amount of time. Lulfs said the cost to do

this will be about \$1,500.00.

Second: Sheaffer **Motion To Approve** Motion: Hershberger

To approve plans and specifications for the Strong St., Welsted St., & Orwig Ave.

Waterline Replacement Project

Passed Roll call vote on above motion:

Yea- Lankenau, Ridley, Hershberger, Helberg, McColley, Sheaffer Yea-6

Nay-Nav-0

Abstain-1

Abstain-Maassel

Good Of The City (Cont.) Heath

Heath said the finanicial reports were not in the packet, but were handed out tonight. The 2013 budget books that were left here are updated. Supplements are available for those who took their books home. Dan Wachtman, MIS Administrator, will put a URL out tomorrow so Council can grab it and get the final budget changes. The law says a temporary budget must be ready by January 1, 2013 and it must be finalized by March 31, 2013. Mayor Behm agreed to present the budget to the City at the next Council meeting.

McColley said he had second thoughts about spending \$90,000 on a mini-excavator. He believes the money might be better spent on projects or roads. The City has 3 backhoes. When we retire a backhoe, we can talk about purchasing an excavator. Lulfs said this was listed as equipment for the water department because the primary operator is the water distribution foreman, but it would be used by several departments. Otherwise, we try to make our backhoes work. This has been a problem because we end up breaking them. McColley suggested taking the \$90,000 to use as a reserve for emergencies in the future. If something like the Strong St. problem happens, we will have some money set aside to fix it. He understands why a miniexcavator works better than a backhoe on some projects, but he hates to add equipment. Helberg said a mini-excavator is very compact and can get into some places that backhoes can't. Maassel said if we are renting the mini-excavator a lot, we will not be saving money. Lulfs said if we had a mini-excavator, we might be able to trade in one of our backhoes. The guys take good care of the equipment and could probably get another 5-10 years out of the 2001 backhoe. Bisher said he can take the money out this year and request it next year. In the meantime, we can get the needed information. Helberg said we could talk about it again in July if the reserved money hasn't been used by then. Bisher said Roger Noblit liked to have \$50,000 in a contingency fund. We can put \$50,000 in a contingency fund and \$40,000 will revert to the water fund.

Lulfs asked that the money stay in the budget as either contingency or equipment and he can do the research now about backhoe trade-in value, cost to buy the equipment on State contract, size and rental rates. He can also get a decent estimate on how many times we used a backhoe when we shouldn't have. We broke the teeth off the backhoe bucket a couple of weeks ago. Sheaffer asked if the equipment cost could be split between electric and water if both are using it. Heath said we could get a percentage to determine the split. We can leave it as a contingency pending approval of Council and won't include it on the master ordinance.

Ridley questioned an expense of \$3,100 for rock salt when we have many tons already. Heath said this is a different kind of rock salt, used for the MIEX system.

Maassel said someone complained to him about City workers using City vehicles and City time to bank at local banks. Heath said someone from the Finance department goes to banks twice a day and uses the City vehicle to do it. They pick up bills at Henry County Bank, First Federal and F&M Bank and they go back to F&M Bank in the afternoon. Maassel said it was not at those banks. Helberg suggested that Bisher discuss this with staff at tomorrow's meeting.

Maassel said he received a big packet of policies to read when he met with the payroll person. Some of the language seems old and outdated. He asked if it is still correct. Hayberger said he doesn't think it changed. The City has so many policies

Ridley

Maassel

for things. He would like to get rid of some of them. Heath said most policies are due to State and Federal mandates and liability.

Maassel congratulated the Napoleon High School girls soccer team, girls cross country team, Lady Cat water polo team and Napoleon football team for their accomplishments. He also thanked veterans for their service since Veterans Day will be over by the time Council meets again.

Hershberger

Hershberger – no items

President Helberg

President Helberg said there was a Letter to the Editor a couple weeks ago about City employees who retire and rehire. It said the financial effect is detrimental to both the City and PERS. Sheaffer said this would not affect the City of Napoleon. Heath said it helps PERS because it freezes a person's benefit at that level. Sheaffer said the employee still contributes to PERS. McColley said the employee will pay 10% of their salary to PERS and it goes to an annuity. The employer pays 14% and 7% of that goes to PERS. Heath said if this practice was a detriment to PERS, it would have been gone a long time ago. Police and fire do this without anyone knowing. Bisher said they call it a drop system and the City has no input on it. Sheaffer said the City benefits by keeping an experienced employee. The big argument is that the person gets retirement plus their salary. McColley said in some positions, this prevents people from moving up. Lankenau said there are many misconceptions about this. Mayor Behm asked why PERS is having trouble if this is true. McColley said the problem comes when people like township trustees work at low pay for a number of years, then get a high-paid PERS position for three years and their retirement is based on those three years. Bisher said this "spiking" was addressed in the new law for people starting new.

Bisher requested an Executive Session to finish up budget issues.

Mayor Behm

Mayor Behm – no items

McColley

McColley said the cord hanging down under the table gets in his way. Bisher said this will be fixed.

Sheaffer

Sheaffer- no items

Lankenau

Lankenau – no items

Hayberger

Hayberger – no items.

Bisher

Bisher got a request for mutual aid. One electric crew went to the Cleveland area shortly after the storm. He got another one from Delaware and will send a crew back east. Procedure for payment of mutual aid services was discussed. Bisher said he would like to discuss the water plant item that is tabled on the Water, Sewer, Refuse, Recycling & Litter Committee (WSRRL) agenda at the next meeting. Lankenau will not be there, but is fine with the Committee meeting without him. Helberg called a special Council meeting to allow Council members to comment if there is a quorum present. If a quorum is not present, the Council meeting will not be called to order. Sheaffer canceled the Electric Committee meeting for Monday, November 12. It was agreed that the WSRRL meeting and Council meeting would begin at 6:45 PM.

Motion To Go Into

Motion: Lankenau Second: McColley

Executive Session To go into Executive Session to discuss compensation of personnel **Passed** Roll call vote on above motion: Yea-7 Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer Nav-0 Nay-**Into Exec Session** Council went into Executive Session at 8:09 PM. **Motion To Come** Motion: McColley Second: Sheaffer **Out Of Exec Sess** To come out of Executive Session, 8:54 PM Roll call vote on above motion: Passed Yea-7 Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer Nay-0 Nay-Council came out of Executive Session at 8:54 PM. President Helberg reported that **Out Of Executive** the discussion was regarding compensation of personnel with no action taken. Session **Motion To Fund Two** Motion: McColley Second: Maassel **Engineering Personnel** To fund the two engineering personnel for inspection as requested **Passed** Roll call vote on above motion: Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer Yea-7 Nay-0 Nay-Second: Ridley **Motion To Fund The** Motion: Sheaffer **Water Position** To fund the water position as requested Roll call vote on above motion: Passed Yea-7 Yea-Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer Nav-0 Nay-**Approval Of Bills** Bills and reports stand approved as presented with no objections. Second: Lankenau **Motion To Adjourn** Motion: Sheaffer To adjourn the meeting. **Passed** Roll call vote on above motion: Yea- Lankenau, Ridley, Maassel, Hershberger, Helberg, McColley, Sheaffer Yea -7 Nay -0 Nay-Adjournment Meeting adjourned at 9:00 PM. John A. Helberg, Council President Approved: November 19, 2012 Ronald A. Behm, Mayor Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio

CITY COUNCIL

Special Meeting Minutes

Monday, November 12, 2012 at 6:45 PM

PRESENT Council Members

Water, Sewer Committee City Staff

Recorder Others

ABSENT

Council

Call To Order

Discussion

John Helberg – President, Jeffrey Lankenau, James Hershberger, Patrick McColley, Christopher Ridley, Jason Maassel

Jeff Lankenau – Chair, James Hershberger, Christopher Ridley

Ronald A. Behm, Mayor

Dr. Jon A. Bisher, City Manager

Dennis Clapp, Electric Superintendent Roxanne Dietrich, Executive Assistant

Trevor Hayberger, Law Director

Gregory Heath, Finance Director/Clerk of Council Scott Hoover, Water Treatment Plant Superintendent

Robert Weitzel, Police Chief

Barbara Nelson

News Media, Jeff Leonard, John Lehner, Keith Engler, Tom Druhot, Mike

DeWit

Travis Sheaffer

President Helberg called the meeting to order at 6:45 PM

Bisher said the reason Council called a special meeting is so members can comment and ask questions during the Committee meeting. No decision is expected from Council tonight. This is about the future for Napoleon's drinking water. (Ridley arrived.) There are four options that staff researched:

- 1. Rehabbing the present plant: This was almost 2 years ago. Since then, other options became available.
- 2. Doing a project with Defiance: This made sense. We took legislative action to apply for a grant to get facts on the cost and plans. This study has not been completed.
- 3. Archbold talked about delivering water to us.
- 4. If we didn't rehab the plant, building a new plant altogether.

Staff relied heavily on:

- 1. April 2011 study by Jones & Henry commissioned by the City of Napoleon. The new plant they were talking about was to be built on the present spot.
- 2. Another study was done in September 2012 which spoke directly about a new plant at a different site and using a different process. This study was also done by Jones & Henry, commissioned by the City of Napoleon.
- 3. Fulton County Water Supply Demand Study: Fulton County commissioners discussed this at an open meeting. Several Council members attended this meeting.

Bisher explained why staff believes Council should not wait until the Defiance study is complete. The study is ready to go out to bid and could be done within 6 months to 1 year. Bisher did \$1,740,000 cuts in the 2013 budget for things

that had to be done almost immediately at the water plant. Scott Hoover, Water Treatment Plant Superintendent, is here to talk about those cuts. We are not putting money in the current water plant and can't wait. The 2011 study said the slakers were nearing the end of their useful life and should be replaced. We cut lime slakers from the 2011 and 2012 budgets. Defiance had a bad accident due to operating old slakers. Our water operators are in that same position. We can't get replacement parts for feeders. Staff feels we can make a reasonable decision from the 3 studies.

Bisher went through the four options with explanations of why they were accepted or rejected:

- 1. Archbold seemed reasonable when we first looked at it. There would be a lot of line to be put in the ground. The Fulton County Study convinced staff and Council against this. The final conclusion in that study was, "As previously noted, the Maumee River is a surface water source with a dependable yield of 57 MGD that would meet the current and projected water demands. Through the existing intake, water from the Maumee River could be conveyed for treatment at Wauseon or to Archbold with additional infrastructure. While the location is south of the county line and there are issues with surface water intakes, the Maumee River presents the most dependable yield for Fulton County to have a county regional water system." Bisher said we have the water pool here. Why would we send water to Archbold and pump the finished water back? This is not the most efficient way to do it. On 11/8/12, Archbold's THM reading was just below 80. On 11/8/12, our THM reading was 64.
- 2. Defiance is on a different water pool than we have. Ours is Providence/Independence and they are above Independence. There are three rivers there. We would have to negotiate how to do this. It is not easily done if we are going to own a piece of their plant. Wauseon Reservoir negotiations took almost 2 years. There are issues with taste and smell with Defiance water. It would be our cost to fix.
- 3. The cost of rehabbing our plant from the 2011 study was \$13,424,000. There is a problem going into an old plant due to old pipes, etc. in the way. We need 1,000,000+ gallons of water per day output while we rehab. It could take 2-3 years to get this done.
- 4. A new plant per the 2011 study would cost \$25,000,000. The second study in September of this year looked at the problem differently. Staff asked Scott Hoover what he wanted. The proposed new plant would be located at a new site with a new process called reverse osmosis (RO), also called membrane. This is a new technology, but not cutting edge. This would cost approximately \$18,800,000. We included \$500,000 to tear down the old plant, but we may not want to do this. Staff met with our satellites. The Village of Liberty Center (LC) and the County Water/Sewer District (CWSD) said if the City can get them water that will meet EPA requirements, they would be partners in the new plant. We figured their cost based on last year's use. Our share would be \$15,000,000 and they would absorb the rest of the cost. The plant would be owned by the consortium. Staff recommends building a new plant through this consortium and recommended the following 6

actions:

- a. Legislation rescinding Defiance Co-op Agreement;
- **b.** Legislation to direct City Manager to negotiate an extension of the Wauseon Reservoir Agreement;
- **c.** Direction to consent to form the collaborative agreement to build plant with CWSD and LC. We need to take the lead.
- **d.** Legislation to redirect purpose of \$1,800,000 of issued debt on rehab of old plant to new plant;
- **e.** Legislation to expend \$100,000 for test study. We must have this to build the new plant and must start immediately. It may take 6 months or more.
- **f.** Authorize City Manager to negotiate any contracts needed to assist in procurement or building of plant with final approval of Council.

Helberg asked if rate studies have been done. Bisher said they have not, but he told John Courtney we would need this. It is budgeted. We have estimated some of the numbers to operate the new plant. The cost estimated in the study is \$525,000 per year including chemicals, power, personnel, but not the cost of repairing a truck, travel expense, etc. Bisher added in another \$75,000 for these costs to make it \$600,000 per year. Estimated operating costs of our plant for 2013 are \$831,000 and we did not include MIEX costs.

Lankenau asked what we will do with MIEX. Bisher said we will sell off parts. We should make at least \$1,000,000 to help pay down the \$3,500,000 debt on MIEX. This debt service is already in the rates. Any sale would help pay down the debt quicker. Rates should not substantially change. They always go up due to chemicals, personnel costs, etc. In this case, we could get grants. With the difference in operating costs, we could just about pay the debt service for our part of the \$7,500,000-\$8,000,000 and use that same money to service debt. There would be \$8,000,000 of new debt, but it shouldn't require a rate hike. It would be revenue based debt. The revenue stream is already there.

Helberg asked about the other \$8,000,000. Bisher said we are counting on 50% in grants. Doing this project with others makes the project more attractive for grants. Lulfs said he spoke to some organizations. Two of them are interested in taking this on. Both would put a large grant project forward. They received Federal funds and have to use them. Regionalizing is good in the competitive grant process.

McColley asked if the plant will operate 1/3 of the day. Bisher said the 2012 study assumes it is operating 8 hours per day. It is designed at 3.5 million gals/day. Hoover operates now with an extended single shift of 10-12 hours. We believe that is one savings cost off the top. We don't need 3.5 million gallons a day and can operate three shifts with the same amount of people. The numbers assume it is a one-shift plant, but it would probably operate better and be more efficient as a smaller plant operating 24 hours per day to drive down capital costs further.

Ridley asked if a membrane plant would not have issues with THMs. Bisher said we would be using UV for the primary disinfectant. The water must have certain chlorine retention before it leaves the plant according to the EPA. We will put chlorine in the system. If we eliminate almost all of the organics, we

don't get byproducts and THM problems are substantially reduced with the new process. Our proposed partners are spending money now trying to reduce THM issues. Hoover said the main thing is that the organics would be removed. That procees will help with future regulations too. Bisher asked Hoover to explain the LT 2 rule that we must comply with by 2014. Hoover explained this requirement and noted that if we are changing to a new plant, we can ask for an extension to 2016.

McColley asked if the plant can be expanded in the future if the customer base expands. Bisher said a cell for RO produces 500,000 gallons in a 24 hour period. In 10 years, it may be that the City doesn't need more water, but the CWSD does. They can expand the plant using their capital putting in blocks of 500,000 gallons as needed. The plant will be easily expandable in blocks. Henry County has the most potential for expansion.

Ridley asked if the coalition of owners would set the water rates. Bisher said we would get output from our plant and set our own rates. LC and CWSD would set their own rates.

Maassel asked what will happen if we transfer debt from the old plant to the new plant and the old water plant breaks. Bisher said we put \$50,000 of contingency money in the 2013 budget. We may want to do part of the debt at this time and save some for the old plant.

Helberg asked if the \$600,000 expected annual cost includes the cost of raw water and sewage treatment. Bisher said the \$600,000 includes input and output cost. These are consortium costs. We would also have to recapitalize the water line to Wauseon as a consortium cost. \$600,000 is the cost to operate the plant. If it costs to pump raw water this year, it is included in the 2013 budget.

Helberg asked if sewage treatment costs would be in there. Bisher said they would not because we are not using that much water at the plant. It is not a problem with capacity. Capacity at the water treatment plant is a peak you reach and you have an overflow. We fixed that by putting in the EQ Basin. There should not be an issue for overflows or daily operations of water treatment. Hoover said there is also a large volume we send to wastewater now, about a ton of brine a day. Bisher said those costs are in the rates for the consortium. The water fund is not the healthiest of enterprise funds. We built in a 7% increase for 2013. The money is in the rates presently to service the debt. The old plant was built in 1965 and has operated 365 days a year since then. The new plant will set us up for another 40-50 years.

Helberg said we need a mechanism to charge raw water output. Bisher said he doesn't have those details worked out yet, but is aware of those issues and they are talking about them. The costs included pumping of raw water. We would recapitalize those assets and the use of the reservoir. Coutney can get a rate study done, but it is not a critical piece.

Mayor Behm said he was here last year and remembers that having the water plant rehabbed would have been a 50%-60% increase in rates. He brought this up in the State of the City address. When we received contact from Defiance and Archbold, he encouraged the City Manager to look at them. Bisher wants the City to retain control and he did due diligence. The two options left are

repairing the plant or building something new at a little more than the cost of repairs. The MIEX plant is costly and a new plant would eliminate that. A new plant would help with future regulations. Bisher and Lulfs did a good job looking at options. He has no complaints against their recommendation since they looked at everything.

Lankenau said we have been beating this horse for 5 years. This will solve a lot of our problems. It is time to move forward.

Hershberger commended Bisher for all the work he put into this. Bisher said staff did much of the work.

Motion To Adjourn

Motion: McColley Second: Maassel To adjourn the meeting at 7:50 PM

Passed Yea-6 Nay-0 Roll call vote on above motion:

Yea- Ridley, Maassel, Hershberger, Helberg, McColley, Lankenau

Nay-

Approved:

November 19, 2012

John Helberg, President

Ronald Behm, Mayor

Gregory Heath, Finance Director/Clerk of Council

ORDINANCE NO. 075-12

AN ORDINANCE FOR THE CITY OF NAPOLEON TO ENTER INTO AN AGREEMENT WITH THE STATE OF OHIO DEPARTMENT OF TRANSPORTATION FOR MAINTENANCE ON RIVERVIEW AVENUE IN EXCHANGE FOR ASSUMING OWNERSHIP OF RIVERVIEW AVENUE; AND DECLARING AN EMERGENCY

The following is an Ordinance enacted by the City of Napoleon, Henry County, Ohio, hereinafter referred to as the Local Public Agency (LPA), in the matter of the stated described project.

WHEREAS, the STATE has identified the need for the described project:

Project Description

Perform a preventative maintenance resurfacing Riverview Ave. (formerly also known as SR 424) from the Napoleon east corporation line to the Napoleon west corporation line in addition to the removal of a railroad truss structure. The work involved in this project is part of an earlier agreement between ODOT and the LPA, where this future project was a condition required by the LPA for assuming complete ownership and maintenance responsibility for this route. Now therefore, be it ordained by the Council of the City of Napoleon, Ohio:

SECTION 1. Consent Statement: That, this Council (LPA) determines it being a public interest to give consent to the Director of Transportation to complete the above described projects.

SECTION 2. Cooperation Statement: That, this Council (LPA) shall cooperate with the Director of Transportation in the above described projects as follows:

- 1) ODOT and FHWA shall assume and bear one hundred percent (100%) of the necessary costs of the State's highway improvement project. The LPA will assume and bear one hundred percent (100%) of the total cost of any features requested by the LPA which are not necessary for the project as determined by the State and/or the Federal Highway Administration.
- 2) The LPA consents to having the State acquire all necessary rights of way for the subject projects in the name of the LPA.
- 3) The LPA agrees, upon completion of the project, to own and maintain all those portions of the projects under its jurisdiction.
 - 4) The State agrees to be the lead agency and to administer all phases of the projects.

Section 3. Utilities and Right-of-Way Statement: That, this Council (LPA) agrees that all existing street and public way right-of-way within the jurisdiction of the LPA which is necessary for the described projects shall be made available therefor. The LPA further agrees that any right-of-way acquired by said LPA on behalf of the described project shall be acquired and/or made available in accordance with current State and Federal regulations. The LPA agrees that all utility accommodation, relocation and reimbursement will comply with the current provisions of 23 CFR 645 and the ODOT Utilities Manual.

Section 4. Maintenance: That, upon completion of the Projects, and unless otherwise agreed, the LPA shall: 1) provide adequate maintenance for those portions of the Projects under the jurisdiction of the LPA in accordance with all applicable state and federal law, including, but not limited to, Title 23, U.S.C., Section 116; 2) provide ample financial provisions, as necessary, for the maintenance of those portions of the Projects under its jurisdiction; 3) maintain the right-of-way, keeping it free of obstructions; and 4) hold

ODOT LPA 075 Page 1 of 3

said right-of-way inviolate for public highway purposes.

Section 5. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 6. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 7. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for effective legal services to be rendered to the City, including those legal services related to public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed:	
	John A. Helberg, Council President
Approved:	
	Ronald A. Behm, Mayor
VOTE ON PASSAGE Yea Nay	_ Abstain
Attest:	
Gregory J. Heath, Clerk/Finance Director	
075-12 was duly published in the Northwest Signal, a newspa	City of Napoleon, do hereby certify that the foregoing Ordinance No per of general circulation in said City, on the day of compliance with rules established in Chapter 103 of the Codified
Ordinances Of Napoleon Ohio and the laws of the State of Oh	
	Gregory J. Heath, Clerk/Finance Director
	Gregory J. Heum, Cierwi mance Director

ODOT LPA 075 Page **2** of **3**

CERTIFICATE OF COPY STATE OF OHIO

City of Napoleon, Henry County, Ohio

to law; that no proceedings looki	blication of such ordinance has been made and certified of record according to a referendum upon such ordinance have been taken; and that such ication thereof are of record in:(Ordinance Record No.),
Page	
IN WITNESS WHEREO applicable, thisday of	OF, I have hereunto subscribed my name and affixed my official seal, if, 2012.
	Gregory J. Heath, Clerk of Council City of Napoleon, Ohio
(Seal) (If Applicable)	
The afore going is accept	ted as a basis for proceeding with the projects herein described
	For the City of Napoleon, Ohio
Attest:	City Manager, Date: Contractual Officer

**************************************	For the State of Ohio Revised Code, Date: Director, Ohio Department of Transportation

ODOT LPA 075 Page **3** of **3**

RESOLUTION NO. 079-12

A RESOLUTION AUTHORIZING THE EXPENDITURE OF FUNDS AND AUTHORIZING A DEPARTMENT DIRECTOR TO TAKE BIDS ON CERTAIN PROJECTS, SERVICES, EQUIPMENT, MATERIALS, OR SUPPLIES WITHOUT THE REQUIREMENT FOR ADDITIONAL LEGISLATION TO DO SO IN THE YEAR 2013; AND DECLARING AN EMERGENCY

WHEREAS, each year from time to time, a Department Director (City Manager, City Finance Director, or City Law Director) is required to come to Council for authority to take bids for certain projects, services, or the purchase or lease of equipment, materials or supplies used in the City operations; and,

WHEREAS, in order to provide a more feasible, economical, and expedited method of bidding procedures, it is deemed necessary to give to the above mentioned Department Directors authority to bid such projects, services, equipment, materials, or supplies without the necessity of continued legislation; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

That, the City Manager, City Finance Director, and City Law Director, for Section 1. their respective departments, subject to Council's approval as to the specifications, plans, agreements, and other related bid documents when applicable, are hereby authorized to advertise and receive bids or take proposals as applicable for the projects, services, equipment, materials, or supplies that are anticipated to be in excess of \$25,000.00 as listed in attached Exhibit "A", (such exhibit being incorporated into this Resolution by attachment and made a part hereof), without the necessity of further legislation in the year 2013; further, Council finds that the expenditure of funds in excess of \$25,000.00 for each project, service, equipment, material, or supply listed in said Exhibit "A", is necessary and authorized, subject to an approved motion of Council permitting the respective Department Director to make award. If a contract for said project, service, equipment, material, or supply is awarded to a successful bidder (lowest and best) as a result of a competitive bid, the City Manager, City Finance Director, and City Law Director, for their respective departments, are directed to enter into a contract with the awardee subject to the terms and conditions of an agreement approved by Council, said agreement subject to any non-material changes deemed appropriate by the respective Department Director and approved as to form and correctness by the City Law Director. In the case of a non-competitive bid, the City Manager, City Finance Director, and City Law Director, for their respective departments, are directed to enter into a contract with the awarded subject to the terms and conditions of an agreement approved by Council, said agreement subject to any non-material changes deemed appropriate by the respective Department Director and approved as to form and correctness by the City Law Director

Section 2. That, Council reserves the right, by motion of Council, to approve for award, direct no award, reject all or some bids, or rebid, when deemed in the best interest of the City as it relates to the projects identified in Section 1 of this Resolution; moreover, Council may waive any informalities in the bidding process.

- Section 3. That, Chapters 105 and 106 of the Codified Ordinances of Napoleon, Ohio, shall continue to be applicable to any projects, services, equipment, materials, or supplies listed in attached Exhibit "A"; moreover, nothing in this Resolution shall be construed as limiting the Department Directors in making purchases or contracting for services in any manner as provided for in said Chapters, statutory law or as otherwise provided by Council. When competitive bidding is required for any project, service, equipment, material or supply as a matter of law, it shall be utilized unless otherwise eliminated by act of Council. When quality based selection is required for any project listed in Exhibit "A" for architectural, engineering, or construction management services as a matter of law, then the quality based selection process shall be utilized unless otherwise eliminated by act of Council. Also, Council hereby finds that the expenditure of funds in excess of \$25,000.00 for each architectural, engineering, or construction management service as found in Exhibit "A" is necessary and approved as a proper public expenditure of funds, subject to approved motion of Council permitting the Department Director to make the award. Finally, the combining of projects, or the contracting the purchase of services, equipment, materials, or supplies is permitted of any project or item listed in Exhibit "A" without necessity of further authorization by Council.
- Section 4. That, a Department Director is authorized to use this Resolution for authority for said bids and/or purchases as contained in this Resolution.
- Section 5. That, any item listed in attached Exhibit "A" may be leased in lieu of purchasing when deemed appropriate by the respective Department Director.
- Section 6. That, all leases, purchases and contracts for projects, services, equipment, materials, or supplies is subject to appropriation and certification of funds.
- Section 7. That, any trade-ins shall be controlled by §107.05(c) of the Codified Ordinances of Napoleon, Ohio, as may be amended from time to time.
- Section 8. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including §121.22 of the Ohio Revised Code and the Codified Ordinances of the City of Napoleon, Ohio.
- Section 9. That, if any other prior resolution or ordinance is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.
- Section 10. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow the timely purchase of materials, supplies, equipment or services essential to provide public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed:	
	John A. Helberg, Council President
Approved:	
	Ronald A. Behm, Mayor
VOTE ON PASSAGE Yea Nay Absta	ain
Attest:	
Gregory J. Heath, Clerk/Finance Director	
I, Gregory J. Heath, Clerk/Finance Director of that the foregoing Resolution No. 079-12 was duly published in general circulation in said City, on the day of further certify the compliance with rules established in Chapter	the Northwest Signal, a newspaper of, & I; & I r 103 of the Codified Ordinances Of
Napoleon Ohio and the laws of the State of Ohio pertaining to	Public Meetings.
Gregory J. Heath, Clerk/Finance Director	

Master Bid 2013

RESOLUTION NO. 080-12

A RESOLUTION AUTHORIZING EXPENDITURE OF FUNDS IN EXCESS OF \$25,000.00 IN AND FOR THE YEAR 2013 AS IT RELATES TO REOCCURRING COSTS ASSOCIATED WITH THE OPERATION OF THE CITY, FOR PAYMENT OF EXPENSES, AND FOR PURCHASES ASSOCIATED WITH VENDORS UTILIZED BY MULTIPLE DEPARTMENTS WITHIN THE CITY; ELIMINATION OF NECESSITY OF COMPETITIVE BIDDING IN AND FOR THE YEAR 2013 AS IT RELATES TO CERTAIN TRANSACTIONS; DECLARING AN EMERGENCY

WHEREAS, the City each year has reoccurring costs associated with the conducting of business with groups or associations established for or on behalf of the political subdivisions or instrumentalities of the State, which annually exceed \$25,000.00; and,

WHEREAS, the City each year has reoccurring costs associated with the conducting of business, many which result in mandatory payments or merely occurs as a result of the method of accounting utilized by the City's Finance Department; and,

WHEREAS, for convenience and efficiency, purchase orders are annually written to vendors by multiple departments of the City with a combined total that exceeds \$25,000.00; Now Therefore,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the expenditure of funds by the City in excess of \$25,000.00, in and for the year 2013, is hereby necessary and authorized as a proper public expenditure, subject to appropriation of funds, for purchases, services, coverage, or benefits from the following:

American Municipal Power, Inc. For: Contracted Power Purchase and Services

BORMA Benefit Plans For: Insurance Premiums (Health)

Public Entities Pool (PEP) For: Insurance Premiums (Property & Casualty)

CIC of Henry County, Ohio

Defiance County Landfill

For: Economic Development Services

For: Sanitation Dumping Services

Henry County Auditor

For: Auditor Assessment Fees

Henry County EMA For: Emergency Management Agency

Henry County Engineer For: Engineering Shared Projects
Henry County Landfill For: Sanitation Dumping Services

Henry County Regional

Water/Sewer District For: Payments for Water Collections

James G. Zupka, CPA, Inc.

For: Annual Auditing Services

John Donovan - Law Librarian

For: Law Library Payments

Maumee Valley Planning For: CHIS/CHIP Grant Administration

Napoleon/Henry County

Chamber of Commerce For: Tourist Bureau

Ohio Bureau of Workers Compensation For: Employee Worker's Comp. Insurance Coverage

Ohio Police Pension Fund For: Police Pension Payment

Ohio Fire Pension Fund For: Fire Pension Payment
Ohio Public Employers Retirement System For: Pension Payments
Treasurer State of Ohio For: Various Items

Section 2. That, the expenditure of funds by the City in excess of \$25,000.00, in and for the year 2013, is hereby necessary and authorized as a proper public expenditure, subject to appropriation of funds, for the following purchases associated with recreation, fund balance maintenance, public labor costs, public auditing, utilities, bonding, accounting, the payment of debt service, postal service, banking, permitting, and codification:

Calfee, Halter & Griswold, LLP For: Specialized Legal Services

Cedar Point Accounting Dept. For: Tickets for Resale

City of Napoleon, Garage Rotary For: Garage Rotary Services
City of Napoleon, Income Tax For: Refunds of Income Taxes

City of Napoleon, Payroll For: Payroll Postings

City of Napoleon, Rescue For: Township Portion of EMS Revenues

City of Napoleon, Utility For: Meter Deposit Refunds

City of Napoleon, Utility For: Utility Services

City of Napoleon, Utility For: Water and Sewer Refunds

City of Napoleon, Utility For: Electric Refunds
Embarq For: Telephone Services

Farmer and Merchant's State Bank For: Banking and Debt Service Payment

Huntington National Bank For: Debt Service Payment

Napoleon, Inc. For: Newspaper Publication Services

Napoleon Area Schools For: NCTU and Other

National City Bank For: Debt Service Payment

Ohio Gas Company For: Utility Services

Ohio Water Development (OWDA)

OMEGA JV5/Amp-Ohio Inc.

For: Debt Service Payment
For: Purchase of Power
For: Purchase of Power

Orica Water Care, Inc. For: MIEX Water Treatment Chemicals

Rescue-Township Charges (EMS) For: EMS Revenues to Townships

Robinson Salt For: Salt for Miex Plant Schonhardt and Associates For: CAFR Preparation

Service Organization, Inc. For: Insurances (Health Deductibles)

Smart Bill, LTD For: Outsourcing of Utility Bill Printing and Mailing

Squires, Sanders and Dempsey For: Bond Counsel (Professional Services)

Treasurer State of Ohio For: Payments to State

US Bank For: Debt Service Payments

US EPA (Treasurer, State of Ohio) For: Permits

US Postmaster For: Postal Services and Supply Village of Malinta For: OWDA Debt Service

Walter Drain Co. For: Codification Services (Professional Services)

Section 3. That, the expenditure of funds in excess of \$25,000.00 is hereby necessary and authorized as a proper public expenditure, subject to appropriation of funds, for the City's cumulative purchase of product, supply, equipment and/or services periodically through the year 2013 from the following vendors; however, in no event shall the amount exceed \$25,000.00 for any one purchase of product, supply, equipment and/or services or any one specific project under the authority of this Resolution from the below listed vendors:

A & A Custom Crushing

Agrium Advanced Technologies

For: Concrete Crushing

For: Golf Course Chemicals

Auglaize Tree Service For: Tree Services
Brown Wood Preserving Co., Inc. For: Electric Poles
Brownstown Electric Supply For: Electric Supplies

CDW Government, Inc. For: Computers and Supplies

Cintas For: Uniform Services
City Blue, Inc. For: Survey Supplies

Clarke Mosquito Control Product For: Mosquito Control Supply

CMI (Creative Microsystems, Inc.)

Concrete Specialist Company, Ltd.

Darr's Cleaning, Inc.

For: Software and Hardware Systems

For: Concrete Repair/Replacement

For: Sewer Cleaning and Inspection

For: Yard Waste Hauling and Disposal

Downtown

For: Downtown Renovation Vendors

Estabrook, Corp.

For: Pump Supplies and Repairs

Establook, Colp. 101. 1 unip supplies and Repairs

Feller, Finch & Associates, Inc. For: Engineering Services (Professional Services)

Finley Fire Equipment For: Fire Engines and Service Repairs
Fire Safety Services Inc. For: Fire Services and Supply

Fire Service, Inc. For: Fire Services and Supply

Ft. Defiance Service Master For: Cleaning and Sanitizing Services

Garcia Surveyors, Inc. For: Surveying Services (Professional Services)

Gerken Asphalt Paving, Inc. For: Paving
General/Chemical Performance For: Chemicals

Go Green, Inc. For: Brush Grinding Services
HD Supplies Utilities, Ltd. For: Electrical Parts and Supply

Hull and Associates, Inc. For: Consulting Services (Professional Services)

Huron Lime, Inc. For: Lime Chemicals

Hydro Dyne Engineering, Inc. For: Wastewater Remanufacturing of Screens

Irvine Electrical and Testing For: Testing and Supplies Jack Doheny Supplies Ohio, Inc. For: Wastewater Supplies

Jones and Henry Engineering Ltd. For: Engineering Services (Professional Services)

Kalida Truck For: Vehicle Accessories Kuhlman Corp. For: Parts and Supply

Kurtz Ace Hardware For: Supply

Lingvai Excavating, LLC For: Construction Services

Lingvai Paving, LLC For: Paving Services

Linward Electric, Inc. For: Traffic Signal Repairs

The Mannik and Smith Group, Inc. For: Engineering Services (Professional Services)

Mid-Ohio Sludge Management For: Sludge Removal

Mohre Electronics Co. For: Radio Services, Parts and Supply

Morton Salt For: Road Salt

Neptune Equipment For: Meter Parts and Supplies Northbranch Nursery, Inc. For: Landscaping/Tree Services

Northwest Landscape Service For: Landscaping and Supplies, Roadside and City Owned

Property Mowing

Northwest Pools

Office Depot

For: Pool Chemicals

For: Office Supply

Paulding County Engineer's Office

For: Cold Patch

For: Supplies

Pepco For: Supplies

Parker Hannfin Corp. For: Water Meter Analyzer Perrysburg Pipe and Supply For: Parts and Supply

Perry Corporation For: Copier, Scanner and Printer Supplies

Peterman Associates, Inc. For: Engineering Services (Professional Services)

Porter's BP, LLC For: Gas and Diesel Fuel

Powerline Supply For: Electrical Parts and Supplies

Premier Patching, Inc. For: Road Patching
Quality Cleaning For: Janitorial Services

Reed City Power Line Supply Co. For: Electrical Parts and Supply

RTEC Communications, Inc. For: Communication Supplies & Equipment

S & S Directional Boring
Saylor Tree Service, LLC
For: Directional Boring
For: Tree Services

Solomon Corporation For: Transformers and Electric Supplies

Spectrum Engineering Corp. For: Engineering Services (Professional Services)
Stantec Consulting Services, Inc. For: Engineering Services (Professional Services)

T & J. Excavating For: Excavating Services

T & R Electric For: Transformers

Vernon Nagel, Inc. For: Trucking and Hauling Services
Viking Trucking, Inc. For: Trucking and Hauling Services

Vince's TV and Appliance For: Networking and Computer Supplies

Werlor, Inc. For: Brush Grinding Services/Recycling Services

Wesco Distribution, Inc. For: Electrical Supplies

Westech Distribution For: Water Miex System Services

Woods Auto Supply For: Parts and Supply Zacks Recycling, LLC For: Recycling Services

- Section 4. That, due to nature or uniqueness of the transactions or vending listed in Sections 1, 2 and 3 of this Resolution, except for the prohibition in Section 3 regarding the one time purchase over \$25,000.00, any requirement that may exist for competitive bidding is hereby eliminated in the best interest of the City.
- Section 5. That, nothing in this Resolution shall be construed as to eliminate the necessity of quality based selection as it relates to architect, engineer or construction services for any one project that would otherwise require such a selection process, as such elimination of quality based selection would require separate Council action; moreover, nothing in this Resolution shall be construed as to eliminate the restriction found in Section 3 of this Resolution as it relates to a single purchase or project expenditures.
- Section 6. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.
- Section 7. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.
- Section 8. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for prompt purchases required to remain operational, being operational essential to public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed:	
	John A. Helberg, Council President
Approved:	
	Ronald A. Behm, Mayor
VOTE ON PASSAGE Yea Nay	Abstain

Attest:	
Gregory J. Heath, Clerk/Finance Direct	or
Resolution No. 080-12 was duly published City, on the day of	e Director of the City of Napoleon, do hereby certify that the foregoing in the Northwest Signal, a newspaper of general circulation in said,; & I further certify the compliance with rules Ordinances Of Napoleon Ohio and the laws of the State of Ohio
	Gregory J. Heath, Clerk/Finance Director

25000 Blanket Expend 2013 Page 6 – Resolution No. 080-12

2013 Appropriation Budget - Annual Bid List In Excess of \$25,000.00 Exhibit "A"

ITEMS AUTHORIZED FOR BID:

\Rightarrow 1600 - MIS

Servers and Computers

⇒ 1700 - ENGEERING/CITY ENGINEER

Pickup Truck

⇒ 2100 - Police/Safety Services

2 Patrol Cars

⇒ 2200 - FIRE/SAFETY SERVICE

SCBA Replacement (Air Packs) Fire Station Improvements

⇒ 5100 - SERVICE/STREETS AND IMPROVEMENTS

Road and Street Resurfacing Annual Program
Salt (Ice and Snow Removal)
Roadside Mowing Contracts
Sidewalk and Curb Repair/Replacement
Dump Truck Replacement
Scott Street Improvements
Miscellaneous Street Striping
Downtown Parking Lot Improvements
Scott Street Underpass Bike Paths
Canal Basin Resurfacing Project

⇒ 6110 - ELECTRIC/OPERATIONS & DISTRIBUTION

Pole Replacement Program
Transformers (Inventory Replacement)
Substations Relay Testing - North Side, Glenwood, South Side, Industrial
Electrical Underground and Overhead Upgrades
Traffic Signal Upgrades
Substation 69kV Air Break Switch
Industrial Substation Feeders
Substation Service Truck
GIS System
Vehicle - Meter Reader
Pickup Truck
Oil Containment (Spec)

⇒ 6200 - Water/Treatment Plant

Cleaning of Sludge Lagoons Water Tower Painting and Maintenance WTP Build (Design)

Annual Bid List - 2013 Page 1 of 2

2013 Appropriation Budget - Annual Bid List In Excess of \$25,000.00 Exhibit "A"

⇒ 6210 - Water/Distribution System

Water System Supplies Chemicals (Water and Wastewater Plants) Chemicals (Miex Resin and Salt) Valve Exercising and Replacement Program Hudson Street Waterline Improvements

⇒ 6300 - SEWER (WWT) / TREATMENT PLANT

L.T.C.P. Updates - Sewer Improvement Rebuild of #1 Mechanical Screen #2 UV Reactor 2 Effluent Pumps

⇒ 6310 - SEWER/COLLECTION SYSTEM

⇒ 6420 - Sanitation/Recycling

Recycling Services Contract
New Packer Truck
Landfill Contract
Brush Grinding
Concrete Grinding
Chemicals, Mosquito Control

Annual Bid List - 2013 Page 2 of 2

RESOLUTION NO. 081-12

A RESOLUTION AUTHORIZING A CONTRIBUTION TO THE COMMUNITY IMPROVEMENT CORPORATION OF HENRY COUNTY, OHIO, IN AND FOR THE YEAR 2013; DECLARING AN EMERGENCY

WHEREAS, the City, by Ordinance in accordance with Section 1724.10 of the Ohio Revised Code, designated The Community Improvement Corporation of Henry County, Ohio ("CIC") as the agency of the City for the industrial, commercial, distribution, and research development of the City; and,

WHEREAS, a "Plan" as defined in Section 165.01 of the Revised Code was prepared and confirmed to advance, encourage, and promote the industrial, commercial, distribution, and research development of the City in a manner which among several things, creates and preserves jobs and employment opportunities in the City and the State and improves the economic welfare of the people of the City and of the State; and further, encourages and causes the maintenance, location, relocation, expansion, modernization, and equipment of sites, buildings, structures, and appurtenant facilities for industrial, commercial, distribution, and research activities within the City and thereby preserves, maintains, or creates additional opportunities for employment within the City; and,

WHEREAS, this Council desires to further advance the Plan and has determined to financially assist the CIC with operational and the other expenses in the Year; Now Therefore,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

- Section 1. That, in an effort to further advance the "Plan" referenced in the preamble of this Resolution, the City Finance Director is directed and authorized to pay to The Community Improvement Corporation of Henry County, Ohio ("CIC") the amount of Twenty-Nine Thousand (\$29,000.00) Dollars in and for the Year 2013 to the CIC for operational expenses and costs for the advancement of economic development projects for both present companies and future companies. An additional \$20,000.00 is authorized in 2013 for planning services with the contingency that the amount is matched by the Henry County Commission. The amounts contributed herein are deemed by this Council to be a proper public expenditure of public funds.
- Section 2. That, the monies contributed as found in Section 1 of this Resolution shall be used for operational expenses and to advance the "Plan" as referenced in the preamble of this Resolution and shall not be pledged to secure any debt of the CIC.
- Section 3. That, all payments stated in this Resolution are subject to appropriation of funds by Council. In the event appropriation of funds by Council is satisfied, payment shall be made by the Finance Director in quarterly installments to the CIC, all in and for the year 2013.
- Section 4. That, Ordinance Number 003-12 is repealed upon the effective date of this Ordinance.

- Section 5. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.
- Section 6. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.
- Section 7. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for economic projects to timely move forward; projects that will create jobs; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed:	
	John A. Helberg, Council President
Approved:	
	Ronald A. Behm, Mayor
VOTE ON PASSAGE Yea Nay _ Attest:	Abstain
Gregory J. Heath, Clerk/Finance Director	
I, Gregory J. Heath, Clerk/Finance Director of the Control foregoing Resolution No. 081-12 was duly published general circulation in said City, on the da	d in the Northwest Signal, a newspaper of
I further certify the compliance with rules establishe Of Napoleon Ohio and the laws of the State of Ohio	ed in Chapter 103 of the Codified Ordinances
Gregory J. Heath, Clerk/Finance Director	

ORDINANCE NO. 070-12

AN ORDINANCE AMENDING SECTION 121.03(a) OF THE CITY OF NAPOLEON ADMINISTRATIVE CODE AND RULE 6.5 OF THE RULES AND REGULATIONS OF CITY COUNCIL REGARDING PUBLICATION OF LEGISLATION BY SUMMARY

WHEREAS, the City of Napoleon desires to save on the cost of publishing full legislation in the newspaper, and;

WHEREAS, the City of Napoleon desires to now publish its legislation in the newspaper by summary, Now Therefore;

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, Section 121.03(a) of the Codified Ordinance for the City of Napoleon, Ohio, shall be amended and enacted as follows:

"121.03 PUBLICATION OF LEGISLATION.

(a) Publication in General. All ordinances and resolutions shall be published one (1) time after passage in a newspaper of general circulation in the City, and/or Council may determine that publication shall be by other electronic media. Ordinances or Resolutions in excess of 1000 I (ONE) word may be published merely by summary. A table of contents of the Ordinance or Resolution and, if any attachments exist to the Ordinance or Resolution, a table of contents for such attachments, shall be considered an adequate summary. In the event of the publication of Ordinances or Resolutions by summary, there shall be a notice in such publication that a copy of the complete Ordinance or Resolution is on file in the office of the Clerk of Council for inspection during business hours and that copies of such Ordinance or Resolution shall be furnished to any person, upon request, for a reasonable fee. The City Law Director shall review all proposed summary form publications for legal accuracy and sufficiency prior to publication. The Clerk of Council shall cause the Ordinance or Resolution to remain posted in the principal municipal building for a period not less than ten calendar days immediately following the notice. Nothing in this Section shall be construed as to prohibit publication in accordance with the laws of Ohio."

Section 2. That Rule 6.5 of the Rules and Regulations of City Council shall be amended and enacted as follows:

"Rule 6.5 Publishing of Ordinances and Resolutions

All ordinances and resolutions shall be published one (1) time after passage in a newspaper of general circulation in the city, and/or council may determine that publication shall be by other electronic media. Ordinances or Resolutions containing words in excess of one **thousand** (1000) words may be published merely by summary. Council may establish criteria for what constitutes an adequate summary. In the event of the publication of Ordinances or Resolutions by summary, there shall be a notice in such publication that a copy of the complete Ordinance or Resolution is on file in the office of the Clerk of Council for inspection during business hours and that copies of such Ordinance or Resolution shall be furnished to any person, upon request, for a reasonable fee. The City Law Director shall review all proposed summary form publication for legal accuracy and sufficiency prior to publication. The Clerk of Council shall cause the ordinance or resolution to remain posted in the principal municipal building for a period not less than ten (10)

calendar days immediately following the notice. Nothing in this Section shall be construed as to prohibit publication in accordance with the laws of Ohio; moreover, in the event there is no newspaper of general circulation in the City, or there are no electronic media available, Council may provide some other method of publication or giving notice of Ordinances and Resolutions, which may include, but not necessarily be limited to, posting copies in two (2) public places within the City."

- Section 3. That, Section 121.03(a) of the City of Napoleon Administrative Code and Rule 6.5 of the Rules and Regulations of City Council as they existed prior to the enactment of this Ordinance shall be repealed.
- Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.
- Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.
- Section 6. That, upon passage, this Ordinance shall take effect at the earliest time permitted by law.

Passed:	
	John A. Helberg, Council President
Approved:	
	Ronald A. Behm, Mayor
VOTE ON PASSAGE Yea Nay _	Abstain
Attest:	
Gregory J. Heath, Clerk/Finance Director	
foregoing Ordinance No. 070-12 was duly published circulation in said City, on theday of	; & I further certify 3 of the Codified Ordinances Of Napoleon Ohio and
	Gregory J. Heath, Clerk/Finance Director

RESOLUTION NO. 073-12

A RESOLUTION AMENDING THE ALLOCATION OF FUNDS AS FOUND IN SECTION 193.11 OF THE CODIFIED ORDINANCES OF THE CITY OF NAPOLEON, OHIO

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, Section 193.11 of the Codified Ordinances of Napoleon, Ohio, shall be amended and enacted as follows:

"193.11 ALLOCATION OF FUNDS.

- (a) Effective January 1, 2012 2013, the funds collected under the provisions of this chapter shall be deposited in the "General Fund equivalent" of the City for municipal income taxes and shall be disbursed in the following order:
- (1) Such part thereof as shall be necessary to defray all costs of collecting this tax and all costs of administering and enforcing the provisions of this chapter and the rules and regulations adopted by Council in connection therewith.
- (2) Not more than 62% of the net available tax receipts received annually may be used to defray operating expenses of the City.
- (3) At least 38% of the net available tax receipts received annually shall be set aside and used for capital improvements including, but not limited to, development and construction of storm sewers and street improvements; for public buildings, parks, and playgrounds; and for equipment necessary for the Police, Fire, Street, Traffic, and Safety Departments.
- (b) Effective January 1, 2013 2014 and thereafter, the funds collected under the provisions of this chapter shall be deposited in the "General Fund equivalent" of the City for municipal income taxes and shall be disbursed in the following order:
- (1) Such part thereof as shall be necessary to defray all costs of collecting this tax and all costs of administering and enforcing the provisions of this chapter and the rules and regulations adopted by Council in connection therewith.
- (2) Not more than 50% of the net available tax receipts received annually may be used to defray operating expenses of the City.
- (3) At least 50% of the net available tax receipts received annually shall be set aside and used for capital improvements including, but not limited to, development and construction of storm sewers and street improvements; for public buildings, parks, and playgrounds; and for equipment necessary for the Police, Fire, Street, Traffic, and Safety Departments."
- Section 2. That, Section 193.11 of the codified Ordinances of Napoleon, Ohio, as existed prior to the enactment of this Resolution, is repealed effective December 31, 20112 at 11:59 PM.
- Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal

requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution shall take effect at the earliest time permitted by law.

Passed:		
	John A. Helberg, Council President	
Approved:	Ronald A. Behm, Mayor	
VOTE ON PASSAGE Yea Nay _ Attest:	Abstain	
Gregory J. Heath, Clerk/Finance Director		
I, Gregory J. Heath, Clerk/Finance Director that the foregoing Resolution No. 73-12 was duly pu of general circulation in said City, on the & I further certify the compliance with rules establis Ordinances Of Napoleon Ohio and the laws of the S.	blished in the Northwest Signal, a newspaper day of; thed in Chapter 103 of the Codified	
	Gregory J. Heath, Clerk/Finance Director	

RESOLUTION NO. 074-12

A RESOLUTION AMENDING SECTIONS 1, 2, 3, AND 4 OF RESOLUTION NO. 081-10 TO AMEND THE PAY FREQUENCY OF COUNCIL MEMBERS AND THE MAYOR OF THE CITY OF NAPOLEON, OHIO

WHEREAS, it is the intent of this Council to allow Council Members and the Mayor, at their own discretion, to choose the manner in which their salary is paid; and, WHEREAS, through this resolution it is not the intent of this Council to change the compensation of the Council Members nor the Mayor because doing so would be a violation of the Ohio Constitution; the intent is merely to change the manner in which their salary is paid. Now therefore,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, Sections 1, 2, 3, and 4 of Resolution No 081-10 of the City of Napoleon, is hereby amended and enacted as follows:

"Section 1. That, commencing January 1, 2012, being the first day of the new term of office for Council Members in and for the City of Napoleon, Ohio, each person so elected for the new term shall receive an annual salary of \$4,663.26, with an automatic one and one-half (1 ½%) percent annual increase, said salary to be paid in equal amounts on a monthly basis BI-WEEKLY, MONTHLY, SEMI-ANNUALLY, OR ANNUALLY AT THE DISCRETION OF SAID MEMBER. The compensation as established herein, with the automatic increases as established in this Section, shall be continued for each future term of office for the position of Council Member until lawfully changed by Council.

Section 2. That, elected or appointed Council members of the City of Napoleon, Ohio, currently serving upon the effective date of this Ordinance, or Council members later appointed to serve an unexpired term of said elected or appointed Council members, shall continue to receive as compensation, an annual salary of \$4,438.56, with an automatic annual increase of two and one-half (2 ½%) percent as was established in Ordinance No. 161-96, until completion of said term, to be paid in equal amounts on a monthly or semi annual basis BI-WEEKLY, MONTHLY, SEMI-ANNUALLY, OR ANNUALLY AT THE DISCRETION OF SAID MEMBER.

Section 3. That, commencing January 1, 2012, being the first day of the new term of office for Mayor of the City of Napoleon, Ohio, the Mayor so elected for the new term shall receive an annual salary of \$13,314.25, with an automatic one and one half (1½%) percent annual increase, to be paid in equal amounts on a monthly basis BI-WEEKLY, MONTHLY, SEMI-ANNUALLY, OR ANNUALLY AT THE DISCRETION OF THE MAYOR. The compensation as established herein, with the automatic increases as established in this Section, shall be continued for each future term of office as Mayor until lawfully changed by Council.

Section 4. That, the elected or appointed Mayor of Napoleon, Ohio, currently serving upon the effective date of this Ordinance, or persons later appointed to serve an unexpired term of said elected or appointed Mayor, shall continue to receive as

compensation, an annual salary of \$12,672.70, with an automatic annual increase of two and one-half (2 ½%) percent as was established in Ordinance No. 161-96, until completion of said term to be paid in equal amounts on a biweekly basis BI-WEEKLY, MONTHLY, SEMI-ANNUALLY, OR ANNUALLY AT THE DISCRETION OF THE MAYOR."

- **Section 2**. That, it is found that Sections 1, 2, 3 and 4 of Resolution 081-10 as amended are not a change in compensation, but merely a change in the manner in which said compensation is paid.
- **Section 3**. That, all other portions of Sections 1,2,3, and 4 of Resolution 081-10 that were not amended as part of this legislation as well as Sections 5, 6, 7, 8, 9, 10, and 11 of Resolution 081-10 remain in full effect.
- **Section 4.** That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.
- **Section 5**. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 6. That, this Resolution shall take effect at the earliest time permitted by law.

John A. Helberg, Council President
Ronald A. Behm, Mayor
_ Abstain
the City of Napoleon, do hereby certify
ished in the Northwest Signal, a day of,
established in Chapter 103 of the
the State of Ohio pertaining to Public
Gregory J. Heath, Clerk/Finance Director

RESOLUTION NO. 064-12

A RESOLUTION AUTHORIZING THE ADOPTION AND APPROVAL OF THE HENRY COUNTY NATURAL HAZARD MITIGATION PLAN

WHEREAS, the Federal Emergency Management Agency (FEMA) has established rules and regulations under 44 CFR Parts 201.6, which requires that "for disasters declared after November 1, 2004, a local government must have a Mitigation Plan approved pursuant to this Section in order to receive HMGP project grants"; and,

WHEREAS, The Henry County Emergency Management Agency has received a grant from FEMA to update and revise the previously adopted mitigation plan entitled the "Henry County, Ohio Natural Hazard Mitigation Plan"; and,

WHEREAS, in addition, it is understood that "for multi-jurisdiction plans, there must be identifiable action items specific to the jurisdiction requesting FEMA approval or credit of the plan"; and,

WHEREAS, the FEMA regulation under 44 CFR Parts 201.6 requires "Documentation that the plan has been formally adopted by the governing body of the jurisdiction requesting approval of the plan. For multi-jurisdictional plans, each jurisdiction requesting approval of the plan must document that it has been formally adopted"; and,

WHEREAS, the Council of the City of Napoleon, Ohio has reviewed, revised and updated the "Henry County, Ohio Natural Hazard Mitigation Plan"; Now therefore,

NOW THEREFORE BE IT RESOLVED, that the Council of the City of Napoleon, Ohio does hereby adopt the updated "Henry County, Ohio Natural Hazard Mitigation Plan"; and,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

- Section 1. That the Henry County Emergency Management Agency prepare and submit to the Federal Emergency Management Agency in accordance with the draft rules and regulations published by FEMA, the Henry County, Ohio Natural Hazard Mitigation Plan.
- Section 2. That the Finance Director (Clerk) of the City of Napoleon, Ohio be and hereby is authorized and directed to certify copies of this resolution to the Henry County Emergency Management Agency.
- Section 3. That, the City Manager and/or City Finance Director of Napoleon, Ohio, are hereby authorized and directed to execute all documents on behalf of the City of Napoleon, Ohio, and to do all other things necessary and consistent with this Resolution to effectuate its purpose.
- Section 4: That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

conflict with this Resolution, then the provis	or Ordinance or Resolution is found to be in sions of this Resolution shall prevail. Further, be invalid for any reason, such decision shall ons of this Resolution or any part thereof.
Section 6: That, this Resolution by law.	shall take effect at the earliest time permitted
Passed:	John A. Helberg, Council President
Approved:	Ronald A. Behm, Mayor
VOTE ON PASSAGE Yea Na	ay Abstain
Attest:	
Gregory J. Heath, Clerk/Finance Director	_
that the foregoing Resolution No. 064-12 was di	ector of the City of Napoleon, do hereby certify aly published in the Northwest Signal, a n the day of,
	ith rules established in Chapter 103 of the
	Gregory J. Heath, Clerk/Finance Director

ORDINANCE NO. 067-12

AN ORDINANCE AMENDING CHAPTER 925 OF THE CODIFIED ORDINANCES OF THE CITY OF NAPOLEON (WASTE COLLECTION) TO ESTABLISH SECTION 925.13(D) LOW OCCUPANCY.

WHEREAS, the City of Napoleon ("City") controls and operates rules and regulations in relation to waste collection; and,

WHEREAS, the City desires to offer its Residential Customers a partial credit on the monthly Refuse Charge under certain circumstances; now therefore,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, Chapter 925 "Waste Collection" of the Codified Ordinances of the City of Napoleon, is hereby amended and enacted as follows:

"925.13 RATES.

(a) The following rates are established as a monthly base fee as it relates to City bag refuse service, and shall be charged to each subscriber utilizing or mandated to utilize the City's bag refuse service. Commercial use of residential type recycling service is permitted in accordance with paragraph (c). Nothing in this provision shall be construed as mandating the City to provide refuse service outside its corporate limits.

Inside Corporate Limits	Outside Corporate Limits
\$18.00	\$24.30

- (b) Each subscriber to the City's bag refuse service will be permitted to have one bag of garbage or refuse, per week, at no additional cost (without necessity of a tag), as part of the established monthly fee paid by all City bag refuse subscribers; thereafter, there will be a charge of \$2.00 per tag that shall be affixed to the outside of each bag after the first one bag as provided for in Section 925.07. Tags may be purchased at the office of the City Utilities Department or at other locations as may be designated.
- (c) Commercial recycling service when provided by the City, in or outside the corporation limits, shall be at the rate of \$18.00 per month for up to six residential type recycling bins with additional bins, up to ten in total, at the rate of \$1.00 per month for each additional bin over six. Levels of service shall be established on an annual basis. (Ord. 088-08. Passed 12-8-08.)
- (D) LOW OCCUPANCY: THE CITY WILL ALLOW RESIDENTIAL CUSTOMERS TO REQUEST A PARTIAL CREDIT ON THE MONTHLY REFUSE CHARGE PROVIDED THE RESIDENTIAL CUSTOMER DEMONSTRATES AND/OR PROVES THAT NO GARBAGE WAS GENERATED DURING THE

Low Occupancy Ordinance No. 067-12

ENTIRE MONTH AND/OR BILLING CYCLE. PROOF WILL BE IN THE FORM OF A SWORN AFFIDAVIT SIGNED AND NOTARIZED BY THE RESIDENTIAL CUSTOMER STATING THE REASON FOR NON-GENERATION OF GARBAGE AND REQUESTING A PARTIAL CREDIT FOR THE PERIOD OF THE BILLING CYCLE. REFUSE CHARGE WILL REMAIN ON THE MONTHLY BILL AND REQUESTS MUST BE MADE AFTER <u>EACH BILLING CYCLE</u>, AND NO LATER THAN SIXTY (60) DAYS AFTER THE UTILITY BILL "BILLING DUE DATE" FOR WHICH THE REQUEST OF IS BEING MADE. PROOF WILL BE SUBJECT TO VERIFICATION BY THE REFUSE COLLECTION DEPARTMENT IN OPERATIONS. ADDITIONALLY, THE CUSTOMER'S UTILITY ACCOUNT WILL BE CHECKED FOR CONSUMPTION HISTORY OF ELECTRIC, WATER, AND SEWER. IF CONSUMPTION HISTORY IS MINIMAL FOR ELECTRIC AND THERE IS NEITHER WATER NOR SEWER CONSUMPTION DURING THE TIME PERIOD OF THE BILLING THE REQUEST WILL BE APPROVED. HOWEVER, IF THERE IS AVERAGE OR NORMAL CONSUMPTION HISTORY FOR ELECTRICITY OR THERE IS WATER OR SEWER USAGE THE REQUEST WILL NOT BE APPROVED. APPROVED REQUESTS WILL BE CREDITED TO THE CUSTOMER ACCOUNT ON THE NEXT EARLIEST POSSIBLE BILLING. HOWEVER, THE CUSTOMER WILL NOT RECEIVE ANY CREDIT FOR SPECIAL SANITATION SERVICES AS ESTABLISHED IN 925.17(B). THE CUSTOMER'S AFFIDAVIT IS ONLY VALID FOR SIX (6) MONTHS AND MUST BE RENEWED THEREAFTER. AFFIDAVIT FORMS WILL BE PROVIDED **UPON REQUEST.**

- Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.
- Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.
- Section 5. That, upon passage, this Ordinance shall take effect at the earliest time permitted by law.

Passed:				
			John A. Helberg, Council President	
Approved:				
			Ronald A. Behm, Mayor	
VOTE ON PASSAGE	Yea	Nav	Abstain	

Low Occupancy Ordinance No. 067-12

Attest:	
Gregory J. Heath, Clerk/Finance Director	_
I, Gregory J. Heath, Clerk/Finance Dir that the foregoing Ordinance No. 067-12 was d newspaper of general circulation in said City, o	• •
1 1 00	ith rules established in Chapter 103 of the
incomiga.	
	Gregory J. Heath, Clerk/Finance Director

Low Occupancy Ordinance No. 067-12

ORDINANCE NO. 068-12

AN ORDINANCE VACATING A CERTAIN ALLEY LOCATED IN THE ORIGINAL PLAT OF THE VILLAGE (NOW CITY) OF NAPOLEON, HENRY COUNTY OHIO

WHEREAS, a petition was filed by a person owning a lot in the municipal corporation praying that an alley in the immediate vicinity of such lot be vacated, located in Original Plat in the (Village) now City of Napoleon, Ohio pursuant to Chapter 909 of the Codified Ordinances of the City of Napoleon, Ohio and Chapter 723 of the Ohio Revised Code; and,

WHEREAS, the Planning Commission had a Public Hearing (PC-12-08), after being duly published, and there was no opposition; and,

WHEREAS, the Planning Commission passed Resolution PC-12-08 recommending that said alley be vacated by the Napoleon City Council; Now Therefore,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

- Section 1. That, this Council finds that there has been compliance with all applicable provisions of Chpt. 723 of the Ohio Revised Code and Chpt. 909 of Codified Ordinances in regards to vacation of a certain alley as more particularly described in Section 2 of this Ordinance, including but not limited to the notice requirement.
- Section 2. That, this Council finds that there exists a petition signed by an authorized person owning a lot in the municipal corporation praying that an alley in the immediate vicinity of such lot be vacated, more specifically, the alley located along Lots 31, 32, 33, and 34 in the Original Plat of the Village (now City) of Napoleon, Henry County, Ohio, as shown on the plat currently on file in the office of the Zoning Administrator and as shown on Exhibit A which is attached and incorporated herein.
- Section 3. That, this Council further finds there is good cause for such alley vacation as prayed for, that such vacation of the alley will not be detrimental to the general interests and ought to be and is made subject to the City reserving an easement therein for the installation, maintaining, operating, renewing, constructing, reconstructing and removing of any existing utility facilities, and for the purpose to access said facilities, pursuant to Section 723.041 of the Ohio Revised Code.
- Section 4. That, the City Engineer is hereby instructed to present the vacation plat of said vacated alley to the Clerk of Council and the Clerk is instructed to endorse upon such plat, the action of this Council in vacating such alley and to cause this ordinance and the said plat to be recorded in the office of the Recorder of Henry County, Ohio.
- Section 5. That, the Clerk of Council is directed to notify the Auditor of Henry County of the vacation, by sending a copy of this Ordinance.
- Section 6. That, the directives as stated in Sections 4 and 5 of this Ordinance shall only be completed after payment of all costs to the City owed by the petitioner as established in Chapter 909 of the Codified Ordinances of the City of Napoleon, Ohio.

- Section 7. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.
- Section 8. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.
- Section 9. That, upon passage, this Ordinance shall take effect at the earliest time permitted by law.

Passed:	
	John A. Helberg, Council President
Approved:	
	Ronald A. Behm, Mayor
VOTE ON PASSAGE Yea	Nay Abstain
Attest:	
Gregory J. Heath, Clerk/Finance D	Director
that the foregoing Ordinance No. 068 newspaper of general circulation in so	
	npliance with rules established in Chapter 103 of the io and the laws of the State of Ohio pertaining to Public
	Gregory I Heath Clerk/Finance Director

AREA:

2,682 SQ. FT OR 0.062 AC.±

DEED, REFERENCE:

VOLUME 243, PAGE 923, HENRY COUNTY DEED RECORDS 2. OFFICIAL RECORDS VOLUME 202, PAGE 566, HENRY COUNTY DEED RECORDS ORDINANCE 836 RECORDED IN VOLUME 13, PAGE 666,

MISCELLANEOUS RECORDS OF HENRY COUNTY

NOTE:

THE BEARINGS USED HEREON ARE BASED ON THE OHIO STATE PLANE GRID NORTH, OHIO NORTH ZONE.

LEGAL DESCRIPTION:

A parcel of land being part of an existing alley as shown on the Original Plat of the Village (now City) of Napoleon, Henry County, Ohio, soid parcel of land being bounded and described as follows:

Beginning at the intersection of the northerly line of Lot 31 in said Original Plat of the City of Napoleon with the easterly line of said Lot 31 in the Original Plat of the City of Napoleon, said northerly line of Lot 31 in the Original Plat of the City of Napoleon also being the southerly line of said existing alley in the Original Plat of the City of Napoleon, said point of intersection being marked with a set Mag nail;

Thence in a southwesterly direction along said northerly line of Lot 31 in the Original Plat of the City of Napoleon and along the northerly line of Lot 32 in said Original Plat of the City of Napoleon, having an assumed bearing of South sixty-four (64) degrees, sixteen (16) minutes, thirty-seven (37) seconds West, a distance of one hundred sixty-two and fifty-two hundredths (162.52') feet to the intersection of a line drawn three and seventy—five hundredths (3.75') feet easterly of and parallel with the westerly line of said Lat 32 in the Original Plat of the City of Napoleon, said point of intersection being marked with a set Mag nail;

Thence North twenty-five (25) degrees, fifty-three (53) minutes, (wenty-eight (28) seconds West along the northerly extension of said line drown three and seventy-five hundredths (3.75) feet easterly of and porcillel with the westerly line of Lot 32 in the Original Plat of the City of Napoleon, a distance of sixteen and fifty hundredths (16.50') feet to the intersection of the southerly line of Lot 33 in said Original Plat of the City of Napoleon, said southerly line of Lot 33 in the Original Plat of the City of Napoleon also being the northerly line of said existing alley in the Original Plat of the City of Napoleon, said point of intersection being marked with a set Mag nail;

Thence North sixty-four (64) degrees, sixteen (16) minutes, thirty-seven (37) seconds East along sold southerly line of Lot 33 in the Original Plot of the City of Napoleon and along the southerly line of Lot 34 in said Original Plat of the City of Napoleon, a distance of one hundred sixty—two original Part of the City of Appaleon, a distance of an hundred sixty—two and fifty—two hundredths (162.52) feet to the intersection of the easterly line of sold Lot 34 in the Original Plat of the City of Napoleon, sold easterly line of Lot 34 in the Original Plat of the City of Napoleon also being the westerly line of an existing alley in soid Original Plat of the City of Napoleon, soid point of intersection being marked with a set Mag nail;

Thence South twenty—five (25) degrees, fifty—three (53) minutes, twenty—six (26) seconds East along the southerly extension of said easterly line of Lot 34 in the Original Plot of the City of Napoleon, a distance of sixteen and fifty hundredths (16.50") feet to the Point of

Said parcel of land containing an area of 2,682 square feet or 0,062 acres of land, more or less.

The above described parcel of land is subject to any and all leases,

The bearings used hereon are based on an assumed meridian and are for the express purpose of calculating angular measurement.

The above description is based on a field survey performed under my supervision during August, 2012.

VACATION PLAT FOR ALLEY BETWEEN LOTS 31,32,33 AND 34 IN THE ORIGINAL PLAT OF THE VILLAGE OF NAPOLEON

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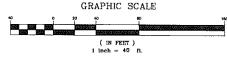
LETAL OF NAPOLEON

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21.23

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PLANNING COMMISSION CERTIFICATE:

UNDER THE AUTHORITY PROVIDED BY OHIO R.C. CHAPTER 711 AND CHAPTER 1105 OF THE NAPOLEON COIDIED GROWANCES, THE PLAT IS HEREBY APPROVED BY THE PLANNING COMMISSION OF THE CITY OF NAPOLEON.

DATE: _____ CHARMAN __ CLERK OF COUNCIL __

CITY COUNCIL CERTIFICATE:

UNDER THE AUTHORITY PROVIDED BY OHIO R.C. CHAPTER 711 AND CHAPTER 1105 OF THE NAPOLEON CODIFIED ORDINANCES, THE PLAT IS HEREBY APPROVED BY THE CITY COUNCIL OF THE CITY OF NAPOLEON.

MAYOR ATTEST: CLERK OF COUNCIL

COUNTY AUDITOR CERTIFICATE

TRANSFERED ______ 2012

HENRY COUNTY AUDITOR

COUNTY RECORDER'S CERTIFICATE

FILED FOR RECORD	2012 AT	
RECORD ON	2012 ON	SLIDE
FEE	***************************************	

HENRY COUNTY RECORDER

LEGEND

SET MAG NAII

FOUND PK NAIL

FOUND MONUMENT BOX PROPOSED ALLEY VACATION

SURVEYOR'S CERTIFICATE:

I HEREBY CERTIFY THAT THIS PLAT REPRESENTS A SURVEY MADE BY ME, AND THAT SPECIFIED MAG NAILS SHOWN THUS (lacktriangle) actually exist and their location is correctly shown.

Garcia Surveyors, Inc.

P.O. Box 2628 Whitehouse, OH 43571 Phone: (419) 877-0400 Fax: (419) 877-1140 Mobile: (419) 438-2566 E-Mail: dheck@garclasurveyors.com



Dunne F. Heck Professional Surveyor #7432 Date:





City of Napoleon Parks and Recreation Department

255 West Riverview Avenue Napoleon, Ohio 43545 (419) 592-4010 (419) 592-8955 (fax) tcotter@napoleonohio.com

Memorandum

To: Jon A. Bisher, City Manager

From: Tony Cotter, Director of Parks and Recreation

Date: Wednesday, November 14, 2012 Subject: Veteran's Park at the River Donation

On Sunday, November 11, members of the Southside Beautification Group held a ceremony to donate to the City of Napoleon improvements made to Veteran's Park at the River. In addition, Mayor Ron Behm accepted a check from the Group in the amount of \$1,000 for future maintenance to the park. The park is located at the corner of South Perry St. and West Maumee Ave.

I am recommending that City Council officially accept the donation and improvements to Veteran's Park at the River.

Let me know if you would like additional information.

City of Napoleon 255 Riverview Avenue Napoleon, Ohio 43545

Having completed the Veterans Park at the Bridge, the Southside Beautification Group, Inc. would like to now donate it to the City of Napoleon. In a ceremony held on Sunday, November 11, 2012, the park was presented to Mayor Ron Behm and Parks Superintendent, Tony Cotter, along with a check in the amount of \$1,000. As per our conversation, the City of Napoleon will provide for the maintenance, and The Southside Beautification Committee, Inc. will continue to sell engraved bricks . The committee will also pay for the engraving of the bricks and continue to install them.

The estimated value of the park contents including monuments, flagpoles, lighting, and landscaping amounts to approximately \$30,000. (The arborvitae shrubs surrounding the chain link fence were originally installed by Old Orchard Garden Center, and they have made a commitment to replace the ones that have since died.)

Having achieved our goal of visually honoring the many veterans throughout our community, the Committee would like to thank the many citizens and businesses for their contributions of money, material, and labor. We would also like to thank the City of Napoleon and its various departments for their help, advice, and cooperation during the building and completion of this project.

I Sakweinhagen Rite Schweinha Verager Noman G. Boatdun Kathy Browlenin The Southside Beautification Committee, Inc

Janet Creager

Rupert and Rita Schweinhagen

Norm and Kathy Bostelman

BILLING DETERMIN	ANTS - NO	VEMBER, 20	170		L
BILLING UNITS RECONCIL					
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Large Power (G3):	8,345	30.1579%	\$73,783		
Industrial (G4):	3,370	12.1788%	\$29,796	erre er er en	
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Verification Total ->	27,671.				
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NOVEMBER, 2012	Allocated	Control of the Archaeological Control of the Contro	PWR.RATES		
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Large Power (G3): Industrial (G4): Demand Charge: Large Power (D1): Industrial (D2):	\$101,078	1,869,366	\$0.05407		
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Large Power (G3). Industrial (G4): Demand Charge: Large Power (D1): Industrial (D2): Total Billing & Unit Check: Verification of Billings & Units:	\$101,078 \$73,783 \$29,796 \$998,981 \$998,981	1,869,366 10,147 4,026 13,950,750 13,950,750	\$0.05407 \$7.27		
Large Power (G3). Industrial (G4): Demand Charge: Large Power (D1): Industrial (D2): Total Billing & Unit Check: Verification of Billings & Units: Net Average City Cost of Puro	\$101,078 \$73,783 \$29,796 \$998,981 \$998,981 chased Power/kWH fo	1,869,366 10,147 4,026 13,950,750 13,950,750 r Month w/Credits:	\$0.05407 \$7.27 \$7.40		
Large Power (G3): Industrial (G4): Demand Charge: Large Power (D1): Industrial (D2): Total Billing & Unit Check: Verification of Billings & Units:	\$101,078 \$73,783 \$29,796 \$998,981 \$998,981 chased Power/kWH fo	1,869,366 10,147 4,026 13,950,750 13,950,750 r Month w/Credits:	\$0.05407 \$7.27 \$7.40 Net Costs/kWh		

BILLING DETERMINANTS - NOVEMBER, 2012

BILLING UNITS RECONCILIATION AND RATE CALCULATION

BILLING UNITS - ALLOCATION OF USE BY CLASS

CITY BILLING	UNITS - PRIOR MONTH'S DATA
Days in AMP-Oh Bill Month	30 SEPTEMBER, 2012
Coincidental Peak in Month	27,779 SEPTEMBER, 2012
Days in Data Month	31 OCTOBER, 2012
	للمستشير والمنافر وال

(kWh G1,G	i2, G3, & G4 ,-	kW D1 & D2)		CITY STREET LIGHTS - kWh ALLOCATION					
· :	kWh	Metered kW	Billed kVa	Light	Number of	Monthly kWh	Total kWh		
Cstmr. Class or Schedule	Sales	Demand	Demand	Type	Lights	Per Light	by Light Type		
Residential (Domestic)	3,191,357	0,		52W	2	17.16	34		
Residential (Rural)	1,215,971	167		70W	87	23.10	2,010		
Commercial (1P)	52,055	0		100W	484	33.00	15,972		
Commercial (1P)(D)	442,718	2,370		150W	58	49.50	2,871		
Commercial (3P)	0	0		157W	2	51.81	104		
Commercial (3P)(D)	2,325,336	8,266	1	250W	328	82.50	27,060		
Large Power (D)	4,479,324	10,147	10,147	400W	104	132.00	13,728		
Industrial (D)	1,869,366	4,026	4,026		*	i			
Interdepartmental	374,623	926							
Total kWh, kW and kVa	13,950,750	25,902	14,173		1,065	,	61,779		
Verification Totals ->	13,950,750	25,902	Street Light list	Revised Per I	Electric Superint	tendent on 12/2	1/2009.		

AVERAGE AND EXCESS DEMAND CALCULATION

	Monthly kWh Delivered	Monthly Average Demand	Calculated or Actual Maximum Demand	Excess Demand	Allocated Excess Demand	System kW Load Delivered A & E
Residential (Domestic)	3,191,357	4,432	6,537	2,105	1,139	5,571
Residential (Rural)	1,215,971	1,689	2,491	802	434	2,123
Commercial (1P)	52,055	72	106	34	18	90
Commercial (1P)(D)	442,718	615	2,370	1,755	949	1,564
Commercial (3P)	0	0	0	0	0	(
Commercial (3P)(D)	2,325,336	3,230	8,266	5,036	2,724	5,954
Large Power	4,479,324	6,221	10,147	3,926	2,124	8,345
Industrial	1,869,366	2,596	4,026	1,430	774	3,370
Interdepartmental	374,623	520	767	247	134	654
Total Billed System	13,950,750	19,375	34,710	15,335	8,296	27,67
Outdoor Lights	61,779	86	127	41	22	108
Total System	14,012,529	19,461	34,837	15,376	8,318	27,779

System Load Factor: 67.80% <- Total kWH Del. / (Total Sys.kW Load X 24 X # Days In Data Month)

14012529 / (27779 x 24 x 31)

Page - 2 of 4

Verification Total-Coincidental Peak->

27,779

NOVEMBER, 2012	- NOVE	MBER, 201	<u>2</u>									
, 				**					100			
PREVIOUS MONTH'S POWER BIL	LS - PURCHA	SED POWER	AND POWER	SUPPLY CO	ST ALL OCATI	ONS			-	. 4	A Company	
		DAYS IN	SYSTEM	<u> COULTEL OO</u>	OT ALLOCATI	<u> </u>	}					Action and the second
DATA PERIOD	HONTE	and the second second second	54 A				.4					EXCISE
	MONTH	MONTH	PEAK	,								TAX RATE
the state of the s	SEPTEMBER 201	30	27,779	22.0000 0000			the second second second				in the same of	\$0 0498688
System Data Month	OCTOBER, 2012	31	NYPA	PRAIRIE ST. &				414				
· _ · _ · _ · _ ·	GORSUCH &	AMP CT	SCHEDULED	NORTHERN	FREEMONT	J-ARON	JV-2		JV-6 T	RANSMISSION	Service Fees	
PURCHASED POWER-PROVIDERS -> (EFF.SMART	CAP.& TRANS.	NAPOLEON	POWER POOL	ENERGY	PP and	PEAKING	JV-5	WIND	CHARGES -	AMP Disp,A&B	
L.	SCHEDULED	SCHEDULED	SOLAR	SCHEDULED	SCHEDULED	SALE	SCHEDULED	HYDRO	SCHEDULED	All Charges	Other Charges	TOTALS
Delivered kWh (On Peak) ->	6,815,668	44,052	421,575	1,678.847	3,530 134	288 000	355	2,223,360	26 314		-	15,028,305
Del kWh(Off Peak), Losses or Other ->	99.286		505.299	603,724				32,380			· · · · · · · · · · · · · · · · ·	1,240,689
CREDITS- Sale Excs &J Aron(Energy) ->				-3,326,878		-288,000					· · ·	-3,614,878
Net Total Delivered kWh as Billed ->	6,914,954	44,052	926,874	-1,044,307	3,530,134	0	355	2,255,740	26,314		0	
Percent % of Total Power Purchased->	54.6459%	0 3481%	7 3247%	-8 2526%	27.8971%	0.0000%	0 0028%	17 8261%	0 2079%	0.000084	b	12,654,116
i v v v v v vzv v vzv v vzv v v v v v v	1		, 021,70		27.007.70	0.000076	0 002078	// 020/28	0.207970	0.0000%	0.0000%	100 0000%
POWER COSTS OF ENERGY, DEMAND, RE	ACTIVE TAXES	FEES CREDITS &	ADJUSTMENTS						+ = - 8		or products of the	
Billings Charges - Demand and Energy Dir			CABOO TIME INTO	÷								
Demand Chgs * DB +	\$189,566 00	\$23,069.04	08 007 50	20 F01 00	POC 707 OF				4.0000			
Demand Chgs * DB + Debt Srv., Capital (All)	and the second of the second of the second	and the second s	\$5,667.52	\$39,502,92	\$25,787 25	\$0.00	\$311.14	\$76,642.35	\$1,358.21	\$0.00	\$0.00	\$361,904.43
l de la processió de la Ferra de la persona de la persona de la companya de la companya de la companya de la c	\$0.00	\$0.00	\$0.00	\$26,696,57	\$40,198.45	\$0.00	the second secon	\$0.00	\$3,531 00	\$0.00	·	\$70,426.02
Demand Chgs * CR - AMP CT; Trns, Wrk Ca	-\$14,487.06	-\$7.550 48	\$0.00	\$0,00	\$2,488.95	\$0.00	-\$487 54	-\$2,713.91	-\$303,14	\$26,675.92		\$3,622.74
Demand Chgs * CR - AMP CT; Capacity	-\$34,781.24	-\$26,164.00	-\$2.166 98	-\$2,021.96	-\$5,260,20	\$0.00	-\$380 66	-\$6,515 68	-\$152.36	\$0.00	the common terms of the contract of the	-\$77,443.08
Energy Chgs * DB + On Peak	\$321,978 98	\$1,974.86	\$4,635.51	\$26,164.59	\$99,341 93	\$12 502 37	\$12.81	\$48 156 30	\$0.00	\$5,274,70		\$520,042.05
Energy Chgs * DB + Off Pk,Eff Sm ,RPM Car	\$38,168.43	\$0.00	\$42,950 42	\$21,979 98	\$0.001	\$0.00	\$0.00	\$0.00	\$0.00	\$70,792 45	\$0.00	\$173,891.28
Energy Chgs * CR - NP Res., J Aron, RPM Ca	\$0.00	\$0.00	\$0.00	-\$118,775 42	\$0.00	-\$12,502 37	\$0.00	\$0.00	\$0.00	-\$5,338,31	\$0,00	-\$136,616.10
Billings - Adjustments, Service Fees & Bill	ling and Rate Adju	istments:										
Adj -Net Congstn , Loss & FTRs/Capcty, +	\$0.00	\$0.00	\$0.00	\$13,273.50	\$5,625 00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,898.50
Adj -Net Congstn , Loss & FTRs/Capcty -	\$0.00	\$0.00	-\$724 69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-\$724.69
Service Fees AMP-Dispatch Center	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	de management of the contract	\$0,00
Service Fees AMP-Part A,(Net of Adj.)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$1,625.29
Service Fees AMP-Part B,(Net of Adj.)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	50.00	\$0.00	\$0.00	\$0.00:	\$0.00	a o o o o o o o o o o o o o o o o o o o	
Service Fees-Charges & Adjustments	\$0.00	\$0.00	\$207.99	\$0.00	\$3,213.48	\$0.00	the second secon	\$0.00	and the second second			\$4,833.68
Other Billing Adjustments "+" or "-"	\$0.00	\$0.00	\$0.00	er and the second secon	and the second second second	and the second second		and the second second second	\$0.00	\$0.00	ـــــــــــــــــــــــــــــــــــــ	\$3,421.47
I think to be a Distriction and account to the contract of	\$0.00		. ••••••	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	processor and an administration of the	\$0.00
City Rate Adj.in Cost of Power (1)		1944					· · · · · · · · · · · · · · · · · · ·				\$60,000.00	\$60,000.00
TOTAL COSTS TO ALLOCATE	\$500,445.11	-\$8,670.58	\$50,569.77	\$6,820.18	\$474 304 PC	**************************************	PEARSE	#44F F00 00	64 477 74	407 404 77	400 400 000	
TOTAL GOOTS TO ALLEGGATE	9500,445.11	-40,010.50	\$20,000,11	30,020.16	\$171,394.86	\$0.00	-\$544.25	\$115,569.06	\$4,433.71	\$97,404.76		\$1,003,881.59
l											enfication Total - >	\$1,003,881.59
Purchased Power Cost per kWH->	\$0.072371	-\$0.196826	\$0.054559	\$0,002088	\$0.049552	£0,000,000	\$1.522000	. ¢0 064333	\$0.469402			60 070000
Purchased Power Cost per kWH-> (Evolutes Credits on kWh)	\$0.072371	-\$0,196826	\$0.054559	\$0,002988	\$0.048552	\$0.000000	-\$1.533099	\$0.051233	\$0,168492	\$0.000000	\$0,000000	\$0.079332
Purchased Power Cost per kWH-> (Excludes Credits on kWh)	\$0.072371	-\$0,196826	\$0,054559	\$0,002988	\$0.048552	\$0.000000	(NWASG Pool Po	ower - Averaged I	energy Charge/kW	\$0.000000 VH) - JV2 Electric	\$0,000000 Service Rate - >	\$0.021092
(Excludes Credits on kWh)							(NWASG Pool Po	ower - Averaged I	Energy Charge/kV Energy Charge/kV	\$0.000000 VH) - JV2 Electric	\$0,000000 Service Rate - >	
							(NWASG Pool Po	ower - Averaged I	Energy Charge/kV Energy Charge/kV	\$0.000000 VH) - JV2 Electric	\$0,000000 Service Rate - >	\$0.021092
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C	Cost of Power repr						(NWASG Pool Po	ower - Averaged I	Energy Charge/kV Energy Charge/kV	\$0.000000 VH) - JV2 Electric	\$0,000000 Service Rate - > Service Rate - >	\$0.021092 \$0.021092
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C	Cost of Power repr	resenting a Five (5	5%) Increase, as a	Approved by Cou	ncil in Ord.# 003-0	08, passed 01/0	(NWASG Pool Pool Pool Pool Pool Pool Pool Poo	ower - Averaged I ower - Averaged I billing March, 200	Energy Charge/kV Energy Charge/kV 18.	\$0.000000 VH) - JV2 Electric VH) - JV5 Electric	\$0,000000 Service Rate -> Service Rate ->	\$0.021092 \$0.021092 B-CITY RATIO
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C RATIOS COMPUTATION (By Billed Deman Demand Ratio	Cost of Power repr d and Energy): 28 0346%	resenting a Five (5	6 8522%	Approved by Cou -994 4886%	ncil in Ord.# 003-0 38.8877%	08, passed 01/0	(NWASG Pool Pool Pool Pool Pool Pool Pool Poo	ower - Averaged I ower - Averaged I billing March, 200 58.3311%	Energy Charge/kV Energy Charge/kV 18. 100.0000%	\$0.000000 VH) - JV2 Electric	\$0,000000 Service Rate - > Service Rate - >	\$0.021092 \$0.021092
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C RATIOS COMPUTATION (By Billed Deman Demand Ratio Energy Ratio	Cost of Power repr d and Energy): 28 0346% 71 9654%	esenting a Five (5 122 7766% -22 7766%	5%) Increase, as <i>i</i> 6 8522% <u>93 1478%</u>	Approved by Cou	ncil in Ord.# 003-0	08, passed 01/0	(NWASG Pool Pool Pool Pool Pool Pool Pool Poo	ower - Averaged I ower - Averaged I billing March, 200	Energy Charge/kV Energy Charge/kV 18.	\$0.000000 VH) - JV2 Electric VH) - JV5 Electric	\$0,000000 Service Rate -> Service Rate ->	\$0.021092 \$0.021092 B-CITY RATIO
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C RATIOS COMPUTATION (By Billed Deman Demand Ratio	Cost of Power repr d and Energy): 28 0346%	resenting a Five (5	6 8522%	Approved by Cou -994 4886%	ncil in Ord.# 003-0 38.8877%	08, passed 01/0	(NWASG Pool Pool Pool Pool Pool Pool Pool Poo	ower - Averaged I ower - Averaged I billing March, 200 58.3311%	Energy Charge/kV Energy Charge/kV 18. 100.0000%	\$0.000000 VH) - JV2 Electric VH) - JV5 Electric 27 3867%	\$0.000000 Service Rate - > Service Rate - > A-AMP RATIO 19 3919% 80 6081%	\$0.021092 \$0.021092 B-CITY RATIO 24 4906%
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly O RATIOS COMPUTATION (By Billed Deman Demand Ratio Energy Ratio Verification Total-Ratio's = 100 0000%	Cost of Power repr d and Energy): 28 0346% 71 9654% 100 0000%	resenting a Five (t 122 7766% -22 7766% 100 0000%	6 8522% 93.1478% 100.000%	Approved by Cou -994 4886% 1094 4886% 100 0000%	38.8877% 61.1123% 100.0000%	0 0000% 0 0000%	(NWASG Pool Po (NWASG Pool Po 7/2008, effective b 102 3537% -2 3537%	ower - Averaged I ower - Averaged I billing March, 200 58.3311% 41.6689%	Energy Charge/kW Energy Charge/kW 08. 100.0000% 0.0000%	\$0.00000 VH) - JV2 Electric VH) - JV5 Electric 27 3867% 72.6133%	\$0.000000 Service Rate - > Service Rate - > A-AMP RATIO 19 3919% 80 6081%	\$0.021092 \$0.021092 B-CITY RATIO 24 4906% 75.5094%
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C RATIOS COMPUTATION (By Billed Deman Demand Ratio Energy Ratio	Cost of Power repr d and Energy): 28 0346% 71 9654% 100 0000%	resenting a Five (t 122 7766% -22 7766% 100 0000%	6 8522% 93.1478% 100.000%	Approved by Cou -994 4886% 1094 4886% 100 0000%	38.8877% 61.1123% 100.0000%	0 0000% 0 0000%	(NWASG Pool Po (NWASG Pool Po 7/2008, effective b 102 3537% -2 3537%	ower - Averaged I ower - Averaged I billing March, 200 58.3311% 41.6689%	Energy Charge/kW Energy Charge/kW 08. 100.0000% 0.0000%	\$0.00000 VH) - JV2 Electric VH) - JV5 Electric 27 3867% 72.6133%	\$0.000000 Service Rate - > Service Rate - > A-AMP RATIO 19 3919% 80 6081%	\$0.021092 \$0.021092 B-CITY RATIO 24 4906% 75.5094%
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly O RATIOS COMPUTATION (By Billed Deman Demand Ratio Energy Ratio Verification Total-Ratio's = 100 0000%	Cost of Power repr d and Energy): 28 0346% 71 9654% 100 0000%	resenting a Five (t 122 7766% -22 7766% 100 0000%	6 8522% 93.1478% 100.000%	Approved by Cou -994 4886% 1094 4886% 100 0000%	38.8877% 61.1123% 100.0000%	0 0000% 0 0000%	(NWASG Pool Po (NWASG Pool Po 7/2008, effective b 102 3537% -2 3537%	ower - Averaged I ower - Averaged I billing March, 200 58.3311% 41.6689%	Energy Charge/kW Energy Charge/kW 08. 100.0000% 0.0000%	\$0.00000 VH) - JV2 Electric VH) - JV5 Electric 27 3867% 72.6133%	\$0.000000 Service Rate - > Service Rate - > A-AMP RATIO 19 3919% 80 6081%	\$0.021092 \$0.021092 B-CITY RATIO 24 4906% 75.5094% 100.0000%
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly O RATIOS COMPUTATION (By Billed Deman Demand Ratio Energy Ratio Verification Total-Ratio's = 100 0000% COST ALLOCATION TO SERVICE FEES &	Cost of Power repr d and Energy): 28 0346% 71 9654% 100 0000%	resenting a Five (f 122 7766% -22.7766% 100 0000% TE ADJUSTMENT	6 8522% 93.1478% 100.000% S - By DEMAND :	Approved by Cou -994 4886% 1094 4886% 100 0000%	38.8877% 61.1123% 100.0000%	0 0000% 0 0000%	(NWASG Pool Po (NWASG Pool Po 7/2008, effective b 102 3537% -2 3537% 100 0000%	ower - Averaged I ower - Averaged I billing March, 200 58.3311% 41.6689%	Energy Charge/kW Energy Charge/kW 08. 100.0000% 0.0000%	\$0.00000 VH) - JV2 Electric VH) - JV5 Electric 27 3867% 72.6133%	\$0.000000 Service Rate - > Service Rate - > A-AMP RATIO 19 3919% 80 6081% 100 0000%	\$0.021092 \$0.021092 B-CITY RATIO 24 4906% 75.5094% 100.0000% TOTALS
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly O RATIOS COMPUTATION (By Billed Deman Demand Ratio Energy Ratio Verification Total-Ratio's = 100 0000% COST ALLOCATION TO SERVICE FEES & AdjNet Congestion, Losses & FTRS	Cost of Power repr d and Energy): 28 0346% 71.9654% 100.0000% BILLING AND RA	122 7766% -22 7766% -22 7766% 100 0000% TE ADJUSTMENT	6 8522% 93 1478% 100 0000% S - By DEMAND 3	Approved by Cou -994 4886% 1094 4886% 100 0000%	38.8877% 61.1123% 100.0000% IIO'S: \$2,187.43	08, passed 01/0 0 0000% 0 0000% 0 0000%	(NWASG Pool Pc (NWASG Pool Pc 7/2008, effective b 102 3537% -2 3537% 100 0000%	ower - Averaged I ower - Averaged I oilling March, 200 58.3311% 41.6689% 100.0000%	Energy Charge/kW Energy Charge/kW 18. 100.0000% 0.0000% 100.0000%	\$0.00000 VH) - JV2 Electric VH) - JV5 Electric 27 3867% 72.6133% 100.0000%	\$0.000000 Service Rate - > Service Rate - > A-AMP RATIO 19.3919% 80.6081% 100.0000%	\$0.021092 \$0.021092 B-CITY RATIO 24 4906% 75.5094% 100.0000% TOTALS
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C RATIOS COMPUTATION (By Billed Deman Demand Ratio Energy Ratio Verification Total-Ratio's = 100 0000% COST ALLOCATION TO SERVICE FEES & Adj. Net Congestion, Losses & FTRs Demand Allocation based on Ratio	Cost of Power repr d and Energy): 28.0346% 71.9654% 100.0000% BILLING AND RA	122 7766% -22 7766% -22 7766% 100 0000% TE ADJUSTMENT	6 8522% 93 1478% 100 0000% S - By DEMAND 3	994 4886% 1094 4886% 100 0000% and ENERGY RAT \$132,003 44 \$145,276 94	38.8877% 61.1123% 100.0000% IIO'S: \$2,187.43 \$3,437.57	08, passed 01/0 0 0000% 0 0000% 0 0000% \$0 00 \$0 00	(NWASG Pool Pool Pool Pool Pool Pool Pool Poo	ower - Averaged I ower - Averaged I ower - Averaged I oilling March, 200 58.3311% 41.6689% 100.0000%	Energy Charge/kW Energy Charge/kW 18. 100.0000% 0.0000% 100.0000%	\$0.00000 VH) - JV2 Electric VH) - JV5 Electric 27 3867% 72.6133% 100.0000%	\$0.000000 Service Rate - > Service Rate - > A-AMP RATIO 19.3919% 80.6081% 100.0000% \$0.00 \$0.00	\$0.021092 \$0.021092 B-CITY RATIO 24 4906% 75.5094% 100.0000% TOTALS -\$129.865 67 \$148.039.48
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C RATIOS COMPUTATION (By Billed Deman Demand Ratio Energy Ratio Venfication Total-Ratio's = 100 0000% COST ALLOCATION TO SERVICE FEES & AdjNet Congestion, Losses & FTRs Demand Allocation based on Ratio Energy Allocation based on Ratio Venification Total	Cost of Power reprint d and Energy): 28 0346% 71,9654% 100 0000% BILLING AND RA \$0.00 \$0.00 \$0.00	122 7766% -22 7766% -22 7766% -100 0000% TE ADJUSTMENT \$0.00	6 8522% 93 1478% 100 0000% S - By DEMAND : -\$49 66	994 4885% 1094 4886% 100 0000% and ENERGY RAT	38.8877% 61.1123% 100.0000% IIO'S: \$2,187.43	08, passed 01/0 0 0000% 0 0000% 0 0000%	(NWASG Pool Pool Pool Pool Pool Pool Pool Poo	ower - Averaged I ower - Averaged I oilling March, 200 58.3311% 41.6689% 100.0000%	Energy Charge/kW Energy Charge/kW 18. 100.0000% 0.0000% 100.0000%	\$0.00000 VH) - JV2 Electric VH) - JV5 Electric 27 3867% 72.6133% 100.0000%	\$0.000000 Service Rate - > Service Rate - > A-AMP RATIO 19.3919% 80.6081% 100.0000% \$0.00 \$0.00 \$0.00 \$0.00	\$0.021092 \$0.021092 B-CITY RATIO 24 4906% 75.5094% 100.0000% TOTALS
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(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C RATIOS COMPUTATION (By Billed Deman Demand Ratio Energy Ratio Verification Total-Ratio's = 100 0000% COST ALLOCATION TO SERVICE FEES & Adj. Net Congestion, Losses & FTRs Demand Allocation based on Ratio Energy Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Par Demand Allocation based on Ratio Venification Total Service Fees-Charges & Adjustments & O Demand Allocation based on Ratio Energy Allocation based on Ratio	Cost of Power reprint d and Energy): 28.0346% 71.9654% 100.0000% BILLING AND RA \$0.00	122 7766% -22 7766% -100 0000% TE ADJUSTMENT \$0 00	6 8522% 93 1478% 100 0000% S - By DEMAND 2 -\$49 56 -\$675 03 -\$724 69 \$0 00 \$0 00 \$14 25 \$193 74	994 4886% 1094 4886% 100,0000% and ENERGY RA1 \$132,003 44 \$145,276 94 \$13,273 50 \$0.00 \$0.00 \$0.00 \$0.00	38,8877% 61,1123% 100,0000% TIO'S: \$2,187,43 \$3,437,57 \$5,625,00 \$0,00 \$0,00 \$1,249,65 \$1,963,83	08, passed 01/0 0 0000% 0 0000% 0 0000% \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00	(NWASG Pool Pc (NWASG Pool Pc 7/2008, effective b 102 3537% -2 3537% 100 0000% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	58.3311% 41.6689% 100.0000% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Energy Charge/kW Energy Charge/kW 100.0000% 0.0000% 100.0000% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 VH) - JV2 Electric VH) - JV5 Electric 27 3867% 72.6133% 100.0000% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.000000 Service Rate -> Service Rate -> Service Rate -> Service Rate -> A-AMP RATIO 19 3919% 80 6081% 100 0000% \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$1.252 52 \$5.206 45 \$6.458.97 \$0 00 \$0.00 \$0.00	\$0.021092 \$0.021092 \$0.021092 B-CITY RATIO 24 4906% 75.5094% 100.0000% TOTALS -\$129.865.67 \$148.039.46 \$18.173.81 \$1.252.52 \$5.206.46 \$6.458.97 \$1,263.90 \$2,157.57
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C RATIOS COMPUTATION (By Billed Deman Demand Ratio Energy Ratio Verification Total-Ratio's = 100 0000% COST ALLOCATION TO SERVICE FEES & Adj. Net Congestion, Losses & FTRs Demand Allocation based on Ratio Energy Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Par Demand Allocation based on Ratio Unification Total Service Fees-Charges & Adjustments & O Demand Allocation based on Ratio Verification Total Service Fees-Charges & Adjustments & O Demand Allocation based on Ratio Verification Total Service Fees-Charges & Adjustments & O Demand Allocation based on Ratio Verification Total	Cost of Power reprint d and Energy): 28 0346% 71.9654% 100.0000% BILLING AND RA \$0.00 \$0.00 \$0.00 1A & Part B) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	122 7766% -22 7766% 100 0000% TE ADJUSTMENT \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	6 8522% 93 1478% 100 0000% S - By DEMAND 2 -\$49 56 -\$675 03 -\$724 69 \$0 00 \$0 00 \$14 25 \$193 74	994 4886% 1094 4886% 100 0000% and ENERGY RAT \$132,003 44 \$145,276 94 \$13,273 50 \$0.00 \$0.00 \$0.00	38.8877% <u>\$1.1123%</u> 100.0000% FIO'S: \$2.187.43 <u>\$3.437.57</u> \$5.625.00 \$0.00 <u>\$0.00</u> \$1.249.65	08, passed 01/0 0 0000% 0 0000% 0 0000% \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00	(NWASG Pool Pc (NWASG Pool Pc 7/2008, effective b 102 3537% -2 3537% 100 0000% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	58.3311% 41.6689% 100.0000% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Energy Charge/kW Energy Charge/kW 100.0000% 0.0000% 100.0000% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 VH) - JV2 Electric VH) - JV5 Electric 27 3867% 72.6133% 100.0000% \$0.00 \$0.00 \$0.00 \$0.00	\$0.000000 Service Rate -> Service Rate -> Service Rate -> Service Rate -> A-AMP RATIO 19 3919% 80 6081% 100 0000% \$0 00 \$0 00 \$0 00 A-AMP RATIO \$1,252 52 \$5,206 45 \$6,458 97 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00	\$0.021092 \$0.021092 \$0.021092 B-CITY RATIO 24 4906% 75.5094% 100.0000% TOTALS -\$129.865.67 \$148.039.46 \$18.173.81 \$1.252.52 \$5.206.46 \$6.458.97 \$1,263.90 \$2,157.57
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C RATIOS COMPUTATION (By Billed Deman Demand Ratio Energy Ratio Verification Total-Ratio's = 100 0000% COST ALLOCATION TO SERVICE FEES & Adi. Net Congestion, Losses & FTRs Demand Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Par Demand Allocation based on Ratio Energy Allocation based on Ratio Verification Total Service Fees-Charges & Adjustments & O Demand Allocation based on Ratio Verification Total Service Fees-Charges & Adjustments & O Demand Allocation based on Ratio Verification Total City Rate Adjustment in Cost of Power (1)	Cost of Power reprint d and Energy): 28 0346% 71,9654% 100,0000% BILLING AND RA \$0 00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	122 7766% -22.7766% -20.000% TE ADJUSTMENT \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	6 8522% 93 1478% 100 0000% S - By DEMAND : -\$49 66 -\$675 03 -\$724 69 \$0 00 \$0 00 \$10 00 \$14 25 \$193 74 \$207 99	994 4886% 1094 4886% 100 0000% and ENERGY RAT -\$132,003 44 \$145,276 94 \$13,273 50 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00	38.8877% 61.1123% 100.0000% TIO'S: \$2,187.43 \$3,437.57 \$5,625.00 \$0.00 \$0.00 \$0.00 \$1.249.65 \$1,963.83 \$3,213.48	08, passed 01/0 0 0000% 0 0000% 0 0000% \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00	(NWASG Pool Pt (NWASG Pool Pt 7/2008, effective b 102 3537% 100 0000% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	sover - Averaged tower	Energy Charge/kW Energy Charge/kW 100 0000% 0 0000% 100 0000% \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00	\$0.00000 VH) - JV2 Electric VH) - JV5 Electric 27 3867% 72.6133% 100.0000% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.000000 Service Rate - > Service Rate - > Service Rate - > Service Rate - > A-AMP RATIO 19 3919% 80 6081% 100 0000% \$0 00 \$0 00 A-AMP RATIO \$1,252 52 \$5,206 45 \$6,458 97 \$0 00 \$0 00 \$0 00 8-CITY RATIO	\$0.021092 \$0.021092 \$0.021092 B-CITY RATIO 24 4906% 75.5094% 100.0000% TOTALS -\$129.865 67 \$148.039.46 \$18.173.87 \$1,252.52 \$5,206.46 \$6,458.97 \$1,263.90 \$2,157.57 \$3,421.47
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C RATIOS COMPUTATION (By Billed Deman) Demand Ratio Energy Ratio Verification Total-Ratio's = 100 0000% COST ALLOCATION TO SERVICE FEES & Adi. Net Congestion, Losses & FTRs Demand Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Par Demand Allocation based on Ratio Verification Total Service Fees-Charges & Adjustments & O Demand Allocation based on Ratio Verification Total Service Fees-Charges & Adjustments & O Demand Allocation based on Ratio Verification Total City Rate Adjustment in Cost of Power (1) Demand Allocation based on Ratio	Cost of Power reprint d and Energy): 28 0346% 71,9654% 100,0000% BILLING AND RA \$0 00 \$0.00	122 7766% -22 7766% -20 7766% -30 0000% FE ADJUSTMENT \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00	6 8522% 93 1478% 100 0000% S - By DEMAND 3 -\$49 66 -\$675 93 -\$724 69 \$0 00 \$0 00 \$14 25 \$193 74 \$207 99	994 4886% 1094 4886% 100 0000% and ENERGY RAT \$132,003 44 \$145,276 94 \$13,273 50 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00	38.8877% 61.1123% 100.0000% TIO'S: \$2,187.43 \$3,437.57 \$5,625.00 \$0.00 \$0.00 \$0.00 \$1,249.65 \$1,963.83 \$3,213.48 \$0.00	08, passed 01/0 0 0000% 0 0000% 0 0000% \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00	(NWASG Pool Pc (NWASG Pool Pc 7/2008, effective b 102 3537% -2 3537% 100 0000% \$0.00	sover - Averaged tower	Energy Charge/kW Energy Charge/kW 188. 100.0000% 0.0000% 100.0000% 100.0000% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 VH) - JV2 Electric VH) - JV5 Electric 27 3867% 72.6133% 100.000% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.000000 Service Rate -> Service Rate -> Service Rate -> Service Rate -> A-AMP RATIO 19 3919% 80 6081% 100 0000% \$0 00 \$0 00 A-AMP RATIO \$1,252 52 \$5,206 45 \$6,458 97 \$0 00 \$0 00 \$0 00 \$0 00 B-CITY RATIO \$14,694 36	\$0.021092 \$0.021092 \$0.021092 \$0.021092 B-CITY RATIO 24 4906% 75.5094% 100.0000% TOTALS \$129.865 67 \$148.039.48 \$18.173.81 \$1,252.52 \$5.206.44 \$6,458.97 \$1,263.90 \$2,157.57 \$3,421.47
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C RATIOS COMPUTATION (By Billed Deman Demand Ratio Energy Ratio Verification Total-Ratio's = 100 0000% COST ALLOCATION TO SERVICE FEES & AdjNet Congestion, Losses & FTRs Demand Allocation based on Ratio Energy Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Par Demand Allocation based on Ratio Verification Total Service Fees-Charges & Adjustments & O Demand Allocation based on Ratio Verification Total City Rate Adjustment in Cost of Power (1) Demand Allocation based on Ratio Verification Total City Rate Adjustment in Cost of Power (1) Demand Allocation based on Ratio Energy Allocation based on Ratio	Cost of Power reprint d and Energy): 28 0346% 71 9654% 100 0000% BILLING AND RA \$0 00 \$0.00	122 7766% -22 7766% -100 0000% TE ADJUSTMENT \$0.00	6 8522% 93.1478% 100.0000% S - By DEMAND 3 -\$49 66 -\$675.03 -\$724.69 \$0.00 \$0.00 \$14.25 \$193.74 \$207.99	994 4886% 1094 4886% 100 0000% and ENERGY RA1 \$132,003 44 \$145,276 94 \$13,273 50 \$0 00 \$0	38,8877% 61,1123% 100,0000% TIO'S: \$2,187,43 \$3,437,57 \$5,625,00 \$0,00 \$0,00 \$1,249,65 \$1,963,83 \$3,213,48 \$0,00 \$0,00 \$0,00 \$0,00 \$1,000 \$0,000 \$1,000 \$1,000 \$0,000 \$1,000 \$1,000 \$0,000 \$1,000 \$0,000	08, passed 01/0 0 0000% 0 0000% 0 0000% \$0 00	(NWASG Pool Pt (NWASG Pool Pt 7/2008, effective b 102 3537% 2 3537% 100 0000% \$0.00	58.3311% 41.6689% 100.0000% \$0.00	Energy Charge/kW Energy Charge/kW 100.0000% 100.0000% 100.0000% 100.0000% \$0.00	\$0.00000 VH) - JV2 Electric VH) - JV5 Electric 27 3867% 72.6133% 100.0000% \$0.00 \$0.	\$0.000000 Service Rate -> Service Rate -> Service Rate -> Service Rate -> A-AMP RATIO 19 3919% 80 6081% 100 0000% \$0 00 \$0 00 \$0 00 A-AMP RATIO \$1,252 52 \$5,206,45 \$6,458 97 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 B-CITY RATIO \$14,694 36 \$45,305 64	\$0.021092 \$0.021092 \$0.021092 B-CITY RATIO 24 4906% 75.5094% 100.0000% TOTALS -\$129.865.67 \$148.039.46 \$18.173.81 \$1.252.52 \$5.206.46 \$6.458.97 \$1.263.90 \$2.157.57 \$3.421.47
(Excludes Credits on kWh) NOTE: (1) A Permanent \$60,000 Monthly C RATIOS COMPUTATION (By Billed Deman) Demand Ratio Energy Ratio Venfication Total-Ratio's = 100 0000% COST ALLOCATION TO SERVICE FEES & Adi. Net Congestion, Losses & FTRs Demand Allocation based on Ratio Energy Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Par Demand Allocation based on Ratio Venfication Total Service Fees-Charges & Adjustments & O Demand Allocation based on Ratio Venfication Total Service Fees-Charges & Adjustments & O Demand Allocation based on Ratio Venfication Total City Rate Adjustment in Cost of Power (1) Demand Allocation based on Ratio	Cost of Power reprint d and Energy): 28 0346% 71,9654% 100,0000% BILLING AND RA \$0 00 \$0.00	122 7766% -22 7766% -100 0000% TE ADJUSTMENT \$0.00	6 8522% 93.1478% 100.0000% S - By DEMAND 3 -\$49 66 -\$675.03 -\$724.69 \$0.00 \$0.00 \$14.25 \$193.74 \$207.99	994 4886% 1094 4886% 100 0000% and ENERGY RAT \$132,003 44 \$145,276 94 \$13,273 50 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00	38.8877% 61.1123% 100.0000% TIO'S: \$2,187.43 \$3,437.57 \$5,625.00 \$0.00 \$0.00 \$0.00 \$1,249.65 \$1,963.83 \$3,213.48 \$0.00	08, passed 01/0 0 0000% 0 0000% 0 0000% \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00	(NWASG Pool Pt (NWASG Pool Pt 7/2008, effective b 102 3537% 2 3537% 100 0000% \$0.00	sover - Averaged tower	Energy Charge/kW Energy Charge/kW 188. 100.0000% 0.0000% 100.0000% 100.0000% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 VH) - JV2 Electric VH) - JV5 Electric 27 3867% 72.6133% 100.000% \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.000000 Service Rate -> Service Rate -> Service Rate -> Service Rate -> A-AMP RATIO 19 3919% 80 6081% 100 0000% \$0 00 \$0 00 \$0 00 A-AMP RATIO \$1,252 52 \$5,206 45 \$6,458 97 \$0 00 \$0 00 \$0 00 B-CITY RATIO \$45,305 64 \$60,000 00	\$0.021092 \$0.021092 \$0.021092 \$0.021092 B-CITY RATIO 24 4906% 75.5094% 100.0000% TOTALS \$129.865 67 \$148.039.48 \$18.173.81 \$1,252.52 \$5.206.44 \$6,458.97 \$1,263.90 \$2,157.57 \$3,421.47

NOVEMBER, 2012

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER AND POWER SUPPLY COST ALLOCATIONS:

Power Supply Cost Allocation Worksheet

	Billing '	Billing	Service Fees	Service Fees	Service Fees	Service Fees	City Rate	City Rate	TOTA	NLS	Cost Verify Chi	eck (Rounded
	Charges	Charges	AMP Chrgs.	AMP Chrgs.	Cng./Chs.&Adj.	Cng./Chs.&Adj.	Adjustment	Adjustment	Total	Total	\$998,981	\$998,9
Power Source	Demand	Energy	Demand	Energy	Demand	Energy	Demand	Energy	Demand	Energy	\$998,981	\$998,
		:									Verification Totals	Verification Tol
FORSUCH & EFF.SMART SCHEDULED	\$140,297	\$360,147	\$0	\$0	\$0	\$0	\$0	\$0	\$140,297	\$360,147	\$500,444	\$500,
AMP CTCAP & TRANS. SCHEDULED	-\$10,646	\$1,975	\$0	\$0		\$0	\$0	\$0	-\$10,646	\$1,975	-\$8,671	-\$8
NAPOLEONSCHEDULED	\$3,501	\$47,586	\$0	\$0	-\$35	-\$481	\$0	\$0	\$3,466	\$47,105	\$50,571	\$50,
ORTHERN POWER POOLSCHEDULED	\$64,178	-\$70,631	\$0	\$0	-\$132,003	\$145,277	\$0	\$0	-\$67,825	\$74,646	\$6,821	\$6.
FREEMONT ENERGY SCHEDULED	\$63,214	\$99,342	50	\$0	\$3,437	\$5,401	\$0	\$0	\$66,651	\$104,743	\$171,394	\$171,
J-ARON PP and SALE	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
JV-2 PEAKING SCHEDULED	-\$557	\$13	\$0	\$0	\$0	\$0	\$0	50	-\$557	\$13	-\$544	-\$
JV-5 HYDRO	\$67,413	\$48,156	\$0	\$0	\$0	\$0	\$0	\$0	\$67,413	\$48,156	\$115,569	\$115,
JV-6 WIND SCHEDULED	\$4,434	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,434	20	\$4,434	\$4,
RANSMISSION CHARGES - All Charges	\$26,676	\$70,729	\$0	\$0	\$0	\$0	\$0	\$0	\$26,676	\$70,729	\$97,405	\$97
- AMP Service Fees- Dispatch, A & B	\$0	\$0	\$1,253	\$5,206	\$0	\$0	\$0	20	\$1,253	\$5,206	\$6,459	\$6,
3 - City Rate Adjstmt + to Cost of Power	\$0	\$0	\$0	\$0	\$0	\$0	\$14,694	\$45,306	\$14,694	\$45,306	\$60,000	\$60,
	SO	\$0	\$0	S0	\$0	S0	-\$1,200	\$3,701	-\$1,200	-\$3,701	-\$4,901	-\$4
- Outdoor Lght Credit Reconciliation	20					 					200000	
OTALS - ALL ATIOS COMPUTATIONS (By Billed Deman	\$358,510 id and Energy): (Excluding JV2,			\$5,206	-\$128,601	\$150,197	\$13,494	\$41,605	\$244,656 Demand	\$754,325 Energy	S998,981	Verification To
OTALS - ALL RATIOS COMPUTATIONS (By Billed Deman	\$358,510 id and Energy): (Excluding JV2,	JV5 & JV6, & S	Gervice Fees)		-\$128,601	\$150,197	\$13,494	\$41,605				\$998 Verification To \$817, 100.000
ATIOS COMPUTATIONS (By Billed Demand - AMP Service Fees - Ratio Allocation otals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees	\$358,510 Id and Energy): (Excluding JV2, and Energy (Excl	JV5 & JV6, & S udes: JV2, JV5	Gervice Fees)		-\$128,601	\$150,197	\$13,494	\$41,605	<u>Demand</u> \$158,619	Energy \$659,345	Verification Totals \$817,964 100,0000%	Verification To \$817 100.00
ATIOS COMPUTATIONS (By Billed Demand - AMP Service Fees - Ratio Allocation otals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees 3 - City Rate Adjustment - Ratio Allocate	\$358.510 d and Energy): (Excluding JV2, and Energy (Excluding JV2)	JV5 & JV6, & S udes: JV2, JV5	Gervice Fees)		-\$128,601	\$150,197	\$13,494	\$41,605	Demand \$158,619 19.3919%	Епегду \$659,345 80.6081%	Verification Totals \$817,964 100.0000% Verification Totals	Verification To \$817 100.00 Verification To
ATIOS COMPUTATIONS (By Billed Demand A AMP Service Fees - Ratio Allocation otals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees 3 - City Rate Adjustment - Ratio Allocate otals - All Billing Costs both Demand and	\$358.510 d and Energy): (Excluding JV2, and Energy (Excluding JV2)	JV5 & JV6, & S udes: JV2, JV5	Gervice Fees)		-\$128,601	\$150,197	\$13,494	\$41,605	<u>Demand</u> \$158,619	Energy \$659,345	Verification Totals \$817,964 100,0000%	Verification To \$817 100:00 Verification To \$943
ATIOS COMPUTATIONS (By Billed Demand - AMP Service Fees - Ratio Allocation otals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees 3 - City Rate Adjustment - Ratio Allocate	\$358.510 d and Energy): (Excluding JV2, and Energy (Excluding JV2)	JV5 & JV6, & S udes: JV2, JV5	Gervice Fees)		-\$128,601	\$150,197	\$13,494	\$41,605	Demand \$158,619 19.3919%	Energy \$659,345 80,6081% \$712,720	Verification Totals \$817,964 100.0000% Verification Totals \$943,882	Verification To \$817 100:00 Verification To \$943
ATIOS COMPUTATIONS (By Billed Demand A AMP Service Fees - Ratio Allocation otals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees 3 - City Rate Adjustment - Ratio Allocate otals - All Billing Costs both Demand and	\$358.510 Id and Energy): (Excluding JV2, and Energy (Excluding Including In	JV5 & JV6, & S udes: JV2, JV5 st of Power)	service Fees) & JV6, & AMP S	ervice Fees)			\$13,494	\$41,605	Demand \$158,619 19.3919%	Energy \$659,345 80,6081% \$712,720	Verification Totals \$817,964 100.0000% Verification Totals \$943,882	Verification To
ATIOS COMPUTATIONS (By Billed Demand) A AMP Service Fees - Ratio Allocation Otals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees 3 - City Rate Adjustment - Ratio Allocat Otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment	\$358,510 Id and Energy): (Excluding JV2, and Energy (Excluding ITo Total Co Energy Leou - Ratio Allo	JV5 & JV6, & S udes: JV2, JV5 st of Power)	service Fees) & JV6, & AMP S	ervice Fees)			\$13,494	\$41,605	Demand \$158,619 19.3919%	Energy \$659,345 80,6081% \$712,720	Verification Totals \$817,964 100,0000% Verification Totals \$943,882 100,0000%	Verification To \$817 100 00 Verification To \$943 100 00
ATIOS COMPUTATIONS (By Billed Demand A AMP Service Fees - Ratio Allocation otals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees 3 - City Rate Adjustment - Ratio Allocate otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment C - Outdoor Street Lights and Miscellar	\$358,510 Id and Energy): (Excluding JV2, and Energy (Excluding ITo Total Co Energy Leou - Ratio Allo	JV5 & JV6, & S udes: JV2, JV5 st of Power)	service Fees) & JV6, & AMP S	ervice Fees)			\$13,494	\$41,605	Demand \$158,619 19.3919% \$231,162 24.4906%	Energy \$659,345 80,6081% \$712,720 75,5094%	Verification Totals \$817,964 100.0000% Verification Totals \$943,882 100.0000% Verification Totals	Verification To \$817 100.00 Verification To \$943 100.00 Verification To \$1,003
ATIOS COMPUTATIONS (By Billed Demand - AMP Service Fees - Ratio Allocation otals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees 3 - City Rate Adjustment - Ratio Allocate otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment C - Outdoor Street Lights and Miscellar otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment	\$358,510 Id and Energy): (Excluding JV2, and Energy (Excluding IC) tion (To Total Co Energy Reou - Ratio Allo Energy	JV5 & JV6, & S udes JV2, JV5 st of Power)	Service Fees) & JV6, & AMP S Costs of Power	ervice Fees)			\$13,494	\$41,605	Demand \$158,619 19.3919% \$231,162 24.4906%	\$659,345 80,6081% \$712,720 75,5094% \$758,026	Verification Totals \$817,964 100.0000% Verification Totals \$943,882 100.0000% Verification Totals \$1,003,882	Verification To \$817 100 00 Verification To \$943 100 00 Verification To
ATIOS COMPUTATIONS (By Billed Demand A AMP Service Fees - Ratio Allocation otals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees 3 - City Rate Adjustment - Ratio Allocate otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment C - Outdoor Street Lights and Miscellar otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment C - Outdoor Street Lights and Miscellar otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment Other Cost and Reconciliation Items for	\$358.510 Id and Energy): (Excluding JV2, and Energy (Excluding Conference of Energy) Reou - Ratio Allonergy Power Supply	JV5 & JV6, & S udes: JV2, JV5 st of Power) cation (To ALL	Service Fees) & JV6, & AMP S Costs of Power	ervice Fees)			\$13,494	\$41,605	Demand \$158,619 19.3919% \$231,162 24.4906%	\$659,345 80,6081% \$712,720 75,5094% \$758,026	Verification Totals \$817,964 100.0000% Verification Totals \$943,882 100.0000% Verification Totals \$1,003,882	Verification To \$817 100.00 Verification To \$943 100.00 Verification To \$1,003
ATIOS COMPUTATIONS (By Billed Demand A AMP Service Fees - Ratio Allocation otals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees 3 - City Rate Adjustment - Ratio Allocate otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment - Outdoor Street Lights and Miscellar otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment - Outdoor Street Lights and Miscellar otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment - Outdoor Street Light Rate Adjustment - Outdoor Street Light Rate Adjustment - Outdoor Street Light Rate Adjustment	\$358.510 Id and Energy): (Excluding JV2, and Energy (Excluding IV2) ion (To Total Co Energy Reou - Ratio Allo Energy r Power Supply Credit Computa	JV5 & JV6, & S udes: JV2, JV5 st of Power) cation (To ALL	Service Fees) & JV6, & AMP S Costs of Power	ervice Fees)			\$13,494	\$41,605	Demand \$158,619 19.3919% \$231,162 24.4906%	\$659,345 80,6081% \$712,720 75,5094% \$758,026	Verification Totals \$817,964 100.0000% Verification Totals \$943,882 100.0000% Verification Totals \$1,003,882	Verification To \$817 100.00 Verification To \$943 100.00 Verification To \$1,003
ATIOS COMPUTATIONS (By Billed Demand A AMP Service Fees - Ratio Allocation otals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees 3 - City Rate Adjustment - Ratio Allocate otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment C - Outdoor Street Lights and Miscellar totals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment Deter Cost and Reconciliation Items for Outdoor Street Light Reconciliation Dutdoor Street Light Reconciliation Dutdoor Street Light Reconciliation	\$358,510 Id and Energy): (Excluding JV2, and Energy (Excluding JV2) ion (To Total Co Energy teou - Ratio Allo Energy r Power Supply Credit Computation of Power	JV5 & JV6, & S udes: JV2, JV5 st of Power) cation (To ALL	Service Fees) & JV6, & AMP S Costs of Power	ervice Fees)	y Rate Adjustm		\$13,494	\$41,605	Demand \$158,619 19.3919% \$231,162 24.4906%	\$659,345 80,6081% \$712,720 75,5094% \$758,026	Verification Totals \$817,964 100.0000% Verification Totals \$943,882 100.0000% Verification Totals \$1,003,882	Verification To \$817 100.00 Verification T \$943 100.00 Verification T \$1,003
ATIOS COMPUTATIONS (By Billed Demand A AMP Service Fees - Ratio Allocation otals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees 3 - City Rate Adjustment - Ratio Allocate otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment 5 - Outdoor Street Lights and Miscellar fotals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment 10 - Outdoor Street Lights and Miscellar fotals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment 11 - Outdoor Street Light Reconciliation Items for Coutdoor Street Light Reconciliation Dutdoor Street Light Cost by Average Cost Total Purchased Power Cost (Cost Per International Cost Per International Cost Purchased Power Cost (Cost Per International Cost Per International Cost Purchased Power Cost (Cost Per International Cost Per International Cost Purchased Power Cost (Cost Per International Cost Per	\$358,510 Id and Energy): (Excluding JV2, and Energy (Excluding JV2) ion (To Total Co Energy Reou - Ratio Allo Energy Power Supply Credit Computa st of Power: Wh, on Page 3)	JV5 & JV6, & S udes JV2, JV5 st of Power) cation (To ALL Cost Allocation	Service Fees) & JV6, & AMP S Costs of Power	ervice Fees) Including City \$0.079332	y Rate Adjustm		\$13,494	\$41,605	Demand \$158,619 19.3919% \$231,162 24.4906%	\$659,345 80,6081% \$712,720 75,5094% \$758,026	Verification Totals \$817,964 100.0000% Verification Totals \$943,882 100.0000% Verification Totals \$1,003,882 100.0000%	Verification T. \$817 100.00 Verification T. \$943 100.00 Venification T. \$1,003 100.00
ATIOS COMPUTATIONS (By Billed Demand - AMP Service Fees - Ratio Allocation orals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees 3 - City Rate Adjustment - Ratio Allocate orals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment C - Outdoor Street Lights and Miscellar orals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment Other Cost and Reconciliation Items for Couldoor Street Light Reconciliation Dutdoor Street Light Cost by Average Cost Total Purchased Power Cost (Cost Perk Total Outdoor Street Light KWh by Light	\$358,510 Id and Energy): (Excluding JV2, and Energy (Excluding JV2) ion (To Total Co Energy reou - Ratio Allo Energy r Power Supply Credit Computa st of Power: Wh, on Page 3) Type (on Page 2)	JV5 & JV6, & S udes JV2, JV5 st of Power) cation (To ALL Cost Allocation	Service Fees) & JV6, & AMP S Costs of Power	ervice Fees) , Including Cit \$0.079332	y Rate Adjustm		\$13,494	\$41,605	Demand \$158,619 19.3919% \$231,162 24.4906% \$245,856 24.4905%	\$659,345 80,6081% \$712,720 75,5094% \$758,026 75,5095%	Verification Totals \$817,964 100.0000% Verification Totals \$943,882 100.0000% Verification Totals \$1,003,882 100.0000%	Verification Ti \$817 100 00 Verification Ti \$943 100 00 Venification Ti \$1,003 100 00
ATIOS COMPUTATIONS (By Billed Demand A AMP Service Fees - Ratio Allocation otals - AMP All Billing Costs by Demand Ratios to Allocate AMP Service Fees 3 - City Rate Adjustment - Ratio Allocate otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment C - Outdoor Street Lights and Miscellar otals - All Billing Costs both Demand and Ratios to Allocate City Rate Adjustment Other Cost and Reconciliation Items for Outdoor Street Light Reconciliation Dutdoor Street Light Cost by Average Cost Total Outdoor Street Light Cost (Cost Per India) Outdoor Street Light Reconciliation Total Outdoor Street Light Reconciliation Total Outdoor Street Light Reconciliation Street Light Re	\$358.510 Id and Energy): (Excluding JV2, and Energy (Excluding JV2, and Energy (Excluding JV2, and Energy) Reou - Ratio Allo (Energy) Power Supply (Credit Computation Power) Wh, on Page 3) Type (on Page 2) edit	JV5 & JV6, & S udes JV2, JV5 st of Power) cation (To ALL Cost Allocation	Service Fees) & JV6, & AMP S Costs of Power	\$0.079332 61,779 \$4,901.05	y Rate Adjustm		\$13,494	\$41,605	Demand \$158,619 19.3919% \$231,162 24.4906% \$245,856 24.4905%	\$659,345 80,6081% \$712,720 75,5094% \$758,026	Verification Totals \$817,964 100.0000% Verification Totals \$943,882 100.0000% Verification Totals \$1,003,882 100.0000%	Verification Ti \$817 100 00 Verification Ti \$943 100 00 Venification Ti \$1,003 100 00
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AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100 COLUMBUS, OHIO 43229 PHONE: (614) 540-1111

FAX: (614) 540-1078

INVOICE NUMBER:

175091 10/11/2012

INVOICE DATE:

10/26/2012

TOTAL AMOUNT DUE:

\$801,380.22

CUSTOMER NUMBER:

5020

CUSTOMER P.O. #:

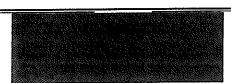
RG10046

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151 PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY, MAKE CHECK PAYABLE TO AMP.

Northern Power Pool Billing - September, 2012

MUNICIPAL PEAK: TOTAL METERED ENERGY: 27,779 kW 12,720,202 kWh



Total Power Charges:

Total Transmission Charges:

Total Other Charges:

Total Miscellaneous Charges:

\$697,516.49

\$97,404.76

\$6,458.97

\$0.00

GRAND TOTAL POWER INVOICE:

\$801,380.22

**The Total Charges on this invoice may include a credit paid to the Municipal for power supply which was invoiced separately and repurchased by AMP for use as a Northern Power Pool Resource.

NOTE: PLEASE SEE ENCLOSED BACKUP FOR MORE DETAILED INFORMATION

*** To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information : Huntington National Bank

Columbus, Ohio

Account 0189-2204055 ABA: #044 000024 Mailing Address : AMP, Inc. Dept. L614

Columbus, Oh 43260

BANK LOCK BOX DEPOSIT		AMOUNT
General Fund (010)	10	-\$72,439.49
ECC (012)	12	0
RHGS (020)	20	511544.9812
AMPCT (025)	25	25043.90545
ESPP (016)	16	\$38,168.43
JV5 (065)	65	\$0.00
AFEC (004)	4	\$165,769.86
AMPGS (009)	9	\$0.00
PSEC (013)	13	\$90,342.12
NapSolar (031)	31	\$42,950.42
TOTAL DEPOSIT		\$801,380.22

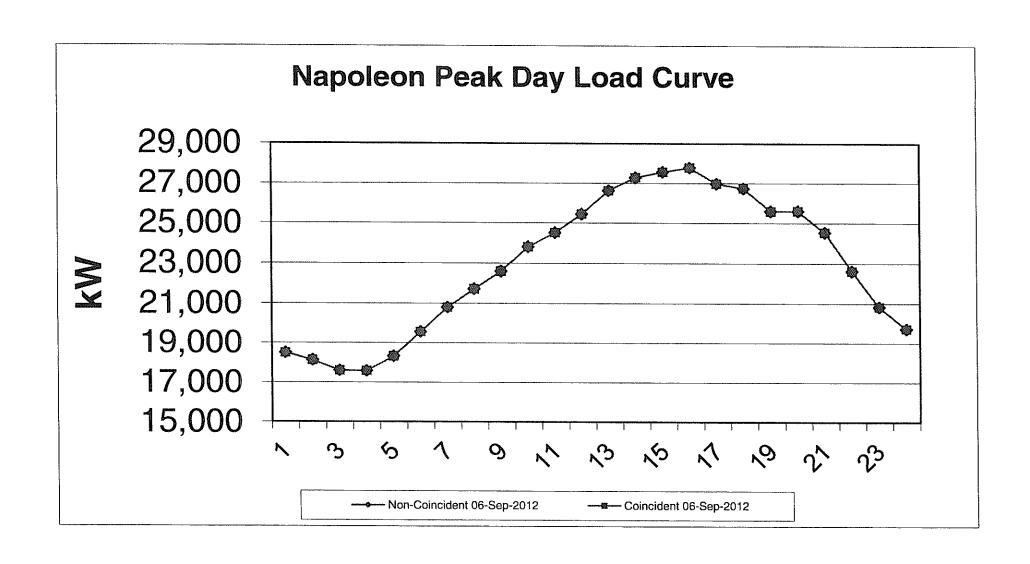
DETAIL INFORMATION OF POWER CHARGES September , 2012 Napoleon

FOR THE MONTH OF:	September, 2012		Total Metered Load kWh: Transmission Losses kWh: Distribution Losses kWh:	12,720,202 -66,080
		-	Total Energy Req. kWh:	12,654,11
TIME OF FENTS PEAK: TIME OF MUNICIPAL PEAK: TRANSMISSION PEAK:	09/06/2012 @ H.E. 16:00 09/06/2012 @ H.E. 16:00 7/21/2011 HE 15:00 EST		COINCIDENT PEAK kW: MUNICIPAL PEAK kW: TRANSMISSION PEAK kW: PJM Capacity Requirement kW:	27,77° 27,77° 30,35° 30,24°
Napoleon Resources				
AMP CT - Sched @ ATSI				
Demand Charge:	\$1.860407	/ kW *	12,400 kW =	\$23,069.04
Energy Charge:	\$0.044831	/ kWh *	44,052 kWh =	\$1,974.86
Transmission Credit:	\$0.608910	/ kW *	-12,400 kW =	-\$7,550.48 -\$26,164.00
Capacity Credit:	\$2.110000	/ kW * / kWh *	-12,400 kW = 44,052 kWh =	-\$8,670.58
Subtotal Fremont - sched @ Fremont	-\$0,196828	/ KYYII	THUS RIVEL	40,070.00
Demand Charge:	\$2.941400	/ kW *	8,767 kW =	\$25,787.25
Energy Charge:	\$0.028141	/ kWh *	3,530,134 kWh =	\$99,341.93
Net Congestion, Losses, FTR:	\$0.001593	/ kWh *		\$5,625.01
Capacity Credit:	\$0.600000	/ kW *	-8,767 kW =	-\$5,260.20
Debt Service	\$4.585200	/ kW	8,767 kW	\$40,198.45
Capital Improvements			8,767 kW	\$0.00
Working Capital	\$0.283900	/ kW	8,767 kW	\$2,488.95 \$3,213.48
Adjustment for prior month:	\$0.048552	/ kWh *	3,530,134 kWh =	\$171,394.86
Subtotal Prairie State - Sched @ PJMC	\$0,048532	, AIIII	Ojavoji v Titi —	
Demand Charge:	\$15.877378	/ kW *	2,488 kW =	\$39,502.92
Energy Charge:	\$0.015585	/ kWh *	1,678,847 kWh =	\$26,164.59
Net Congestion, Losses, FTR:	\$0.007906	/ kWh *		\$13,273.50
Capacity Credit:	\$0.812685	/ kW *	-2,488 kW =	-\$2,021.96
Debt Service	\$10,730133	/ kW	2,488 kW	\$26,696.57 \$103,615.62
Subtotal	\$0,061718	/ kWh *	1,678,847 kWh =	3103,013.02
JV2 - Sched @ ATSI			264 kW	
Demand Charge: Energy Charge:	\$0.036115	/ kWh *	355 kWh =	\$12.81
Transmission Credit:	\$1.846745	/ kW *	-264 kW =	-\$487.54
Capacity Credit:	\$1.441910	· / kW *	-264 kW ≔	-\$380.66
Subtotal	-\$2.411419	/kWh *	355 kWh =	-\$855.39
Gorsuch Losses - Sched @ ATSI				
Energy Charge:	JANA	//	99,286 kWh 99,286 kWh =	\$0.00
Subtotal Subtotal	#N/A	/ kWh *	99,200 KWII =	90.00
JV6 - Sched @ ATSI			300 kW	
Demand Charge: Energy Charge:			26,314 kWh	
Transmission Credit:	\$1.010480	/ kW *	-300 kW =	-\$303.14
Capacity Credit:	\$2,110000	/ kW *	-72 kW =	-\$152.36
Subtotal	-\$0.017310	/ kWh *	26,314 kWh =	-\$455.50
J Aron (PP) - 7x24 @ AD(nc)			400 kW	
Demand Charge:			288,000 kWh	
Energy Charge: Subtotal	#N/A	/ kWh *	288,000 kWh =	\$0.00
J Aron (Sale) - 7x24 @ AD(nc)				
Demand Charge:			-400 kW	
Energy Charge:	\$0.043411	/ kWh *	-288,000 kWh =	-\$12,502.37
Subtotal	\$0.043411	/ kWh *	-288,000 kWh =	-\$12,502.37
NYPA - Sched @ NYIS	ØE E40E4Ø	/ kW *	1.027 kW =	\$5,667.52
Demand Charge: Energy Charge:	\$5.518516 \$0.010996	/ kWh *	421.575 kWh =	\$4,635.51
Net Congestion, Losses, FTR:	-\$0.001719	/ kWh *	16273070 17777	-\$724.69
Capacity Credit:	\$2.110000	/ kW *	-1,027 kW =	-\$2,166.97
Adjustment for prior month:				\$207.99
Subtotal	\$0.018074	/ kWh *	421,575 kWh =	\$7,619.35
JV5 - 7X24 @ ATSI			0.000 1341	
Demand Charge:			3,088 kW 2,223,360 kWh	
Energy Charge:	ቀለ 070055	/ kW *	-3,088 kW =	-\$2,713.91
Transmission Credit:	\$0.878856		•	-\$6,515.68
Capacity Credit:	\$2.110000	/ kW *	-3,088 kW =	ΨΟ,Ο 10.00

DETAIL INFORMATION OF POWER CHARGES September , 2012 Napoleon

Energy Charge:			32,380 kWh	
Subtotal	#N/A	/ kWh *	32,380 kWh =	\$0.0
Napoleon Solar - sched @ ATSI			With the same of t	
Demand Charge:			1,000 kW	
Energy Charge:	\$0.085000	/ kWh *	505,299 kWh =	\$42,950.42
Subtotal	\$0.085000	/ kWh *	505,299 kWh =	\$42,950.42
Gorsuch - Sched @ ATSI				
Demand Charge:	\$11.500000	/ kW *	16,484 kW =	\$189,566.00
Energy Charge:	\$0.047241	/ kWh *	6,815,668 kWh =	\$321,978.98
Transmission Credit:	\$0.878856	/ kW *	-16,484 kW =	-\$14,487.06
Capacity Credit:	\$2,110000	/ kW *	-16,484 kW =	-\$34,781.24
Subtotal	\$0.067826	/kWh *	6,815,668 kWh =	\$462,276.68
EFFICIENCY SMART POWER PLANT				
ESPP charges @ \$3.095 /MWh x 147,987.5 MWh / 12				\$38,168.43
Subtotal				\$38,168.43
Northern Power Pool:				
Off Peak Energy Charge:	\$0.036407	/ kWh *	603.724 kWh =	\$21,979.98
Sale of Excess Non-Pool Resources to Pool	\$0.035702	/ kWh *	-3,326,878 kWh =	-\$118,775.42
Subtotal	\$0.035545	/ kWh *	-2,723,154 kWh =	-\$96,795.44
Total Demand Charges:	···	*****		\$249,991.49
Total Energy Charges:				\$447,525.00
Total Power Charges:			12,654,116 kWh	\$697,516.49
TRANSMISSION CHARGES:	\$0.878856	/ kW *	30.353 kW =	\$26,675.92
Demand Charge:	\$0.001459	/ kWh *	3,615,087 kWh =	\$5,274.70
Energy Charge:	\$2.340400	/ kW *	30,248 kW =	\$70,792.45
RPM (Capacity) Charges:	\$2.340400 \$2.110000	/ kW *	-2.530 kW =	-\$5,338.30
RPM (Capacity) Credits (not listed above):	\$0.026944	/ kWh *	3.615.087 kWh =	\$97,404.76
TOTAL TRANSMISSION CHARGES:	\$0.026944	/ KWII	3,013,007 KH11 -	
Service Fee Part A,			450 007 050 134% 4440	\$1,625,29
Based on Annual Municipal Sales	\$0.000125	/kWh *	156,027,853 kWh 1/12 =	φ (,020,28
Service Fee Part B.		N 3 4 10 4	40 700 000 14415	\$4,833.68
Energy Purchases	\$0.000380	/kWh *	12,720,202 kWh =	\$4,033.00
TOTAL OTHER CHARGES:				\$6,458.97
GRAND TOTAL POWER INVOICE:				\$801,380.22

Napoleon		Capacity Plan - Actu	ıal* 📜 🚶	. 4	2, c.	. 9	*		. "м	3.9 q:			\$ 7 · · · · · · · · · · · · · · · · · ·
Sep	2012		ACTUAL DEM	AND =	27.779	MW		<u>, </u>					
Days	30	,	ACTUAL ENER	RGY =	12,720	MWH							
•						į.	DEMAND	ENERGY				EFFECTIVE	%
			DEMAND	DEMAND	ENERGY	LOAD	RATE	RATE	DEMAND	ENERGY	TOTAL	RATE	OF
		SOURCE	MW	MW-MO	MWH	FACTOR	\$/KW	\$/MWH	CHARGE	CHARGE	CHARGES	\$/MWH	DOLLARS
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(9)	(10)	(11)	(12)	(13)
1	***	NWASG Pool Purchases	0.00	0.00	604	0%	\$0.00	\$36.41	\$0	\$21,980	\$21,980	\$36.41	2.3%
2		NWASG Pool Sales	0.00		-3,327	0%	\$0.00	\$35.70	\$0	-\$118,775	-\$118,775	\$35.70	-12.6%
3		Gorsuch	16.48	16.48	6,816	57%	\$8,51	\$47.24	\$140,298	\$321,979	\$462,277	\$67.83	49.1%
4		NYPA	1.03	1.03	422	57%	\$3.61	\$9.28	\$3,709	\$3,911	\$7,619	\$18.07	0.8%
5		JV5	3.09	3.09	2,223	100%	\$21.83	\$21.66	\$67,413	\$48,156	\$115,569	\$51.98	12.3%
6		AFEC	8.77	8.77	3,530	56%	\$7.58	\$29.73	\$66,428	\$104,967	\$171,395	\$48.55	18.2%
7		Landfill	0.00	0.00	0	0%	\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
8		AMPCT	12.40	12.40	44	0%	-\$0.86	\$44.83	-\$10,645	\$1,975	-\$8,671	-\$196.83	-0.9%
9		Prairie State	2.49	2.49	1,679	94%	\$25.79	\$23.49	\$64,178	\$39,438	\$103,616	\$61.72	11.0%
10		JV2	0.26	0.26	0	0%	-\$2.11	\$36.11	-\$557	\$13	-\$544	-\$1,533.08	-0.1%
11		JV6	0.30	0.30	26	12%	\$14.78	\$0.00	\$4,434	\$0	\$4,434	\$168.49	0.5%
12		J Aron	0.40	0.40	288	100%	\$0.00	\$43.41	\$0	\$12,502	\$12,502	\$43.41	1.3%
13		J Aron Sale	-0.40	-0.40	-288	100%	\$0.00	\$43,41	\$0	-\$12,502	-\$12,502	\$43.41	-1.3%
14		Zelie/Wamp 5x16 & 2x16 (DE	0.00	0.00	0	0%	\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
15		Blue Creek Wind / Napoleon	1.00	1.00	505	70%	\$0.00	\$85.00	\$0	\$42,950	\$42,950	\$85.00	4.6%
16		Morgan Stanley 10 yr 7x24	0.00	0.00	0	0%	\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
17		Barclays 2008-12 5x16	0.00	0.00	0	0%	\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
18		Zelie/Wamp 7x24 (AEP,NEA	0.00	0.00	0	0%	\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
19		Morg. S/Sempra 2008-2012 7	0.00	0.00	0	0%	\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
20		Ell/Grov 7x24 (DB, NWASG F	0.00	0.00	0	0%	\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
		POWER TOTAL	45.82	45.82	12,522	38%	\$7.32	\$37.26	\$335,256	\$466,594	\$801,850	\$64.03	85.1%
21		Energy Efficiency			12,720		\$0.00	\$3.00	\$0	\$38,168	\$38,168	\$3.00	4.1%
22		Installed Capacity	30.25	30.25		_	\$2.34		\$70,792	-\$5,338	\$65,454	\$5.15	6.9%
23		TRANSMISSION	30.35	30.35	3,615		\$0.88	\$1.46	\$26,676	\$5,275	\$31,951	\$2.51	3.4%
25		Distribution Charge	30.35	30.35			\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
24		Service Fee B			12,720	7		\$0.38		\$4,834	\$4,834	\$0.38	0.5%
26		Dispatch Charge			12,720			\$0.00		\$0	\$0	\$0.00	0.0%
		OTHER TOTAL							\$97,468	\$42,939	\$140,407	\$11.04	14.9%
GRAND TOTAL PUR	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				12,522				\$432,724	\$509,532	\$942,256		
Delivered to members	5		27.779	27.779	12,720	63.60%			\$432,724	\$509,532	\$942,256	\$74.08	100.0%
			DEMAND		ENERGY	L.F.	Ĭ				TOTAL \$	\$/MWh	Avg Temp
		2012 Forecast	29.35		12,873	61%					\$903,106	\$70.16	64.1
		2011 Actual	31.00		12,811	57%					\$959,752	\$74.92	62.8
		2010 Actual	29.95		13,116	61%					\$902,326	\$68.80	65.1
											Actual Temp		62.2



ate				Tuesday	Wednesday		Fnday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	*** * *		
ur	9/1/2012	9/2/2012	9/3/2012	9/4/2012	9/5/2012	9/6/2012	9/7/2012		9/9/2012		9/11/2012	9/12/2012	Thursday 9/13/2012	Friday 9/14/2012	Saturday 9/15/2012	
100	17,035	13,716	13,867	18,273	18,743	18,506	18,514	14,647	11,895	15,232	15,809	46.453				
200	16,109	13,302	13,331	17,851	18,197	18,131	17,895	13,968	11,666	15,190	15,403	16,457	17,007	16,588	12,696	
300	15,406	12,828	12,713	17,431	17,565	17,610	17,351	13,332	11,360	14,781	15,205	16,087	16,803	16,165	12,335	
400 500	14,917	12,603	12,648	17,705	17,758	17,589	17,347	13,038	11,350	14,948	15,452	15,845 16,018	16,438	15,913	12,164	
	14,705	12,866	12,777	18,289	18,390	18,324	17,852	13,305	11,450	15,997	16,098		16,554	16,052	12,187	
600	15,184	13,336	13,076	19,818	19,515	19,565	19,181	13,798	11,831	17,276	17,485	18,269	17,217	16,860	12,563	
700	15,299	13,482	12,840	21,405	20,737	20,807	20,226	14,053	12,008	18,241	18,479	18,191	18,712	18,137	13,159	
800	15,923	14,200	13,903	22,551	21,741	21,733	21,003	14,611	12,158	18,707	18,939	19,065	19,992	19,768	13,344	
900	16,891	14,941	15,738	23,400	22,655	22,607	21,709	15,344	12,711	19,166	19,487	19,686	20,224	20,156	14,048	
1000	17,330	15,683	17,261	23,930	23,650	23,810	22,599	15,674	13,393	19,904		20,339	20,820	20,448	14,612	
1100	17,259	16,470	18,873	24,740	24,983	24,520	22,996	15,854	14,042	20,021	20,296	20,932	21,781	20,397	14,881	
1200	17,202	17,054	20,281	25,751	25,547	25,431	23,661	15,786	14,112		20,440	21,107	22,053	20,090	15,016	
1300	17,501	17,336	21,135	26,823	25,411	26,627	23,488	15,771	14,179	20,201	20,805	21,702	22,619	19,666	15,093	
1400	18,072	17,592	21,475	27,241	24,353	27,285	23,196	15,406		20,759	21,226	22,473	23,126	19,595	15,004	
1500	18,129	18,351	21,772	27,733	24,463	27,561	22,522		14,302	20,818	17,379	22,636	23,592	19,542	14,983	
1600	18,541	18,979	22,572	27,631	24,647	27,779	22,970	15,327	15,077	20,483	21,188	22,802	23,107	19,118	14,813	
1700		18,761	21,598	26,677	24,218	26,973	22,719	15,338 15,534	15,219	20,388	21,339	23,203	23,018	18,941	14,981	
1800	18,329	18,535	21,011	26,323	23,938	26,738	22,222		15,286	20,160	20,800	22,918	22,285	18,473	15,047	
1900	18,061	18,049	20,792	25,323	23,504	25,575	21,291	14,999	15,528	19,954	20,512	22,672	21,652	18,051	14,810	
2000		18,115	21,130	25,388	23,772	25,580	21,291	14,670	15,727	19,409	20,118	22,225	21,342	17,285	14,478	
2100	18,115	18,033	20,838	24,674	23,072	24,548		15,483	16,407	19,834	20,976	22,516	22,224	17,812	15,303	
2200	16,905	16,945	19,913	22,907	21,609	22,625	21,018	15,112	16,397	19,017	20,132	21,440	21,064	17,262	14,845	
2300		15,691	19,505	21,256	20,345	20,834	19,521	14,150	16,115	,	18,753	19,714	19,465	16,286	13,944	
2400		14,587	18,962	19,992	19,377		17,054	13,124	15,996	•	17,560	18,623	18,319	14,406	13,008	
	•	.,	10,002	10,552	13,377	19,719	15,447	12,369	15,705	16,349	16,964	17,765	17,223	13,188	12,296	
at	404,285	381,455	428,011	553,112	508,813	550,477	493,628	350,693	333,914	441,702	450,845	482,685	486,637	430,199	335,610	
	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Manuface	Townst		_		,	200,010	
1e	9/16/2012	9/17/2012					9/22/2012		Monday	Tuesday			Friday	Saturday		Monday
ur					0. E0. H0 (E	DIETIEOTE	SEEDEU LE	9/2/3/2012	9/24/2012	9/25/2012	9/26/2012	9/27/2012	9/28/2012	9/29/2012	9/30/2012	10/
100	11,694	15,188	17,171	15,659	16,115	15,829	12,305	11,294	45 447							
200	11,440	15,140	16,753	15,730	15,859	15,671	12,042		15,117		16,088	16,049	15,519	12,570	11,606	
300		14,879	16,640	15,467	15,703	15,243	11.695	11,044	15,103		16,051	15,915	15,524	12,320	11,433	
400		15,078	16,873	15,624	15,966	15,524		10,850	14,831	15,124	15,748	15,806	15,200	11,945	11,182	
500		16,068	17,677	16,266	16,804		11,703	10,772	15,229		15,949	15,960	15,453	11,857	11,190	
600		17,699	18,982	17,736	18,158	16,355	12,100	11,030	16,126		16,626	16,514	16,236	12,158	11,503	
700		18,862	20,726	18,958		17,836	12,784	11,370	17,841		18,063	17,516	17,511	12,855	11,983	
800		19,169	20,720	19,276	19,567	19,223	13,446	11,798	19,276		19,923	19,353	18,834	14,123	12,474	
900		19,665	20,661	19,627	19,697	19,561	13,929	12,117	19,595		20,225	19,908	18,951	14,592	12,543	
1000		20,282	20,885		19,780	19,566	14,574	12,671	19,455		20,304	20,012	19,185	15,184	13,006	
1100		20,202		20,014	20,410	20,167	14,883	13,085	20,042		21,028	20,411	19,505	15,660	13,374	
1200		21,108	20,951 20,814	19,969	20,255	20,167	15,034	13,326	19,794		20,886	20,523	19,719	15,376	13,778	
1300		21,432	20,814	20,134	20,431	20,442	14,889	13,399	19,660		20,763	20,714	19,821	15,203	14,272	
1400		21,432		20,100	20,455	20,512	14,824	13,505	19,965		20,909	20,417	19,763	15,108	13,989	
1500		21,432	20,417	19,966	20,234	19,866	14,758	13,432	19,730	19,922	21,017	20,282	19,425	14,791	14,128	
1600		21,251	19,927	19,477	19,989	19,302	14,240	14,118	18,571	19,452	20,381	19,743	18,639	14,312	14,064	
1700			19,583	19,561	19,748	18,933	13,958	14,118	18,603		20,209	19,738	18,546	14,423	14,668	
1800		20,712	19,126	19,241	19,108	18,515	13,800	14,444	18,313		19,701	19,160	18,023	14,353	14,803	
		20,349	18,763	19,213	18,945	18,216	13,643	14,680	18,240		19,821	18,713	17,625	14,178		
1900		20,408	18,485	19,275	19,184	18,383	13,913	15,407	18,452		20,286	19,175	17,952	14,178	14,748	
2000		20,907	19,244	19,995	19,872	18,499	14,748	16,261	18,911		20,463	19,753			15,915	
2100		20,165	18,427	19,198	18,889	17,947	14,408	15,934	18,386		19,413	18,765	18,270	15,064	16,334	
2200		19,095	17,344	18,152	17,814	16,722	13,516	15,550	17,557		18,273		17,910	14,702	15,905	
2300		18,198	16,829	17,124	16,814	14,279	12,576	15,724	16,607		17,430	17,574	16,480	13,865	15,959	
2400	15,555	17,655	16,170	16,463	16,195	12,766	11,717	15,463	15,813		16,738	16,719	13,783	13,072	15,830	
tai	222 575	400.400	45					, 5, 150	10,010	פטביטו	10,738	16,087	12,912	12,063	15,583	
ard I	333,970	439,128	453,985	442,225	445,992	429,524	325,485	321,392	431,217	441,779	450.005	444.000				
							, , , , ,	OE 1,00E	491,211	441,779	456,295	444,807	420,786	334,249	330,270	

27,779 Minimum

Maximum

10,772 Grand Total

12,720,202



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

INVOICE NUMBER:

174629

INVOICE DATE:

10/1/2012

DUE DATE:

10/16/2012

TOTAL AMOUNT DUE:

\$12,502.37

CUSTOMER NUMBER:

5020

CUSTOMER P.O. #:

N/A

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY. MAKE CHECK PAYABLE TO AMP, INC.

> Do Not Pay Paid by E-Pay

American Municipal PWR Inc Ray Merrill

614-540-0914

Invoice for Debt Service Associated with J Aron Pre-Pay

Project Capacity:

400 kW

For Power delivered during the Month of :

September, 2012

Contract Obligation 400 kW * 720 Hours in Month = 288,000 kWh

288,000 kWh @ \$0.04341100 / kWh ==

\$12,502.37

This amount on this invoice represents an obligation of the Municipality that is payable as an O&M Expense of its Electric System.

TOTAL CHARGES

\$12,502.3

* To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP, Inc on or before the due date.

Wire or ACH Transfer Information: **Huntington National Bank** Columbus, Ohio Account: 01892464798 ABA: #044000024

Mailing Address: AMP, Inc. Dept. L3104 Columbus, Ohio 43260

Bank Lock Box Deposit 014 \$12,502.37 **AMOUNT**

Prepay

01892464798

\$12,502.37

TOTAL DEPOSIT

\$12,502.37



OHIO MUNICIPAL ELECTRIC GENERATING ASSOCIATION

Omega Joint Venture Two

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

INVOICE NUMBER:

174839

INVOICE DATE:

10/7/2012

DUE DATE:

10/17/2012

TOTAL AMOUNT DUE:

\$311.14

CUSTOMER NUMBER:

5020

CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY. MAKE CHECK PAYABLE TO OMEGA JV 2

OMEGA JV2 POWER INVOICE -

September, 2012

Do Not Pay Paid by E-Pay American Municipal PWR Inc Ray Merrill 614-540-0914

FIXED RATE CHARGE:

264 kW *

\$1.18 / kW =

\$311.14

ENERGY CHARGE:

0 kWh *

0.000000 / kWh =

\$0.000000 / kWh =

\$0.00 \$0.00 \$0.00

SERVICE FEES: 0 kWh * Fuel Costs that were not recovered through Energy Sales to Market

•

TOTAL CHARGES

\$311.14

 To avoid a delayed payment charge, payment must be made to provide available funds for use by OMEGA JV-2 on or before the due date.

Wire Transfer Information: Huntington National Bank Columbus, OH

Account: 0189-2204055 ABA: #044 000024 Mailing Address:

AMP, inc.

Dept. L614

Columbus, OH 43260

Bank Lockbox Deposit Use Only

62-4470-8662-4110

\$311.14 62-4470-8662-4121

\$0.00

10-4170-8510-4610 62-4470-8662-4125 \$0.00 62-4470-8662-4111 \$0.00 62-4470-8662-4128 \$0.00

62-4470-8662-4700

\$0.00

\$0.00

Amount

Omega JV2

0189-2204055

\$311.14

TOTAL DEPOSIT

\$311.14

COMEGA JV5

GENERATING ASSOCIATION 1111 Schrock Rd, Suite 100 Columbus, Ohio 43229 Phone: (614) 540-1111 Fax: (614) 540-1078

Do Not Pay Paid by E-Pay American Municipal PWR Inc Ray Merrill 614-540-0914 INVOICE NUMBER:

174939

INVOICE DATE:

10/4/2012

DUE DATE:

10/22/2012

TOTAL AMOUNT DUE:

\$60,288.83

CUSTOMER NUMBER:

5020

CUSTOMER P.O. NUMBER:

BL980397

MAKE CHECKS PAYABLE TO:

OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY.

FOR THE MONTH/YEAR OF: September, 2012

City of Napoleon

Gregory J. Heath, Finance Director

255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151

DEMAND CHARGES:

Base Financing Demand Charge: (Invoiced seperately as of 1/1/07)

Seca Associated with JV5. \$0,000000			
Geta Associated with 6 vo.	/ kW *	3,088 kW =	\$0.00
TOTAL DEMAND CHARGES: \$3.928928	/ kW *	3,088 kW =	\$12,132.53
ENERGY CHARGES:			040 450 00
JV5 Repl. Pwr. & Variable (Budgeted Rate): \$0.021659	/ kWh *	2,223,360 kWh =	\$48,156.30
JV5 Fuel Cost (Actual Expense): \$0.000000	/ kWh *	2,223,360 kWh =	\$0.00
TOTAL ENERGY CHARGES: \$0.021659	/ kWh *	2,223,360 kWh =	\$48,156.30

Total OMEGA JV5 Invoice:

\$60,288.83

\$0.00

Mailing Address:

OMEGA JV5/AMP, Inc. Dept. L614

Columbus, OH 43260

Wire or ACH Transfer Information:

Huntington National Bank

Columbus, Ohio

Account No. 0189-2204055

ABA: #044 000024

Entity Bank Lockbox Deposit 65 \$60,288.82 AMOUNT

\$60,288.83

OMEGA JV5 0189-2204055

^{*} To avoid a delayed payment charge, payment must be made to provide available funds for use by OMEGA-JV5 on or before the due date.

MOMEGA JV5

GENERATING ASSOCIATION 1111 Schrock Rd, Suite 100 Columbus, Ohio 43229 Phone: (614) 540-1111 Fax: (614) 540-1078

Do Not Pay Paid by E-Pay American Municipal PWR Inc INVOICE NUMBER:

174981

INVOICE DATE:

10/4/2012

DUE DATE:

10/22/2012

TOTAL AMOUNT DUE:

\$64,509.82

CUSTOMER NUMBER:

5020

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151 CUSTOMER P.O. NUMBER:

BL980397

MAKE CHECKS PAYABLE TO:

OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY.

Debt Service - OMEGA JV5

CSISOS October, 2012 FOR THE MONTH/YEAR OF: Financing CHARGES: 3,088 kW = \$29,777.14 Base Financing Principal Payment: \$9.642857 / kW * 3,088 kW = \$34,732.68 / kW * Base Financing Interest Payment: \$11.247631 \$20.890488 / kW * 3,088 kW =\$64,509.82 **TOTAL Financing CHARGES:**

Total OMEGA JV5 Financing Invoice:

\$64,509.82

\$64,509.82

* To avoid a delayed payment charge, payment must be made to provide available funds for use by OMEGA-JV5 on or before the due date.

Mailing Address:

SUB-TOTAL

OMEGA JV5/AMP, Inc.

Dept. L614

Columbus, OH 43260

Wire or ACH Transfer Information:

Huntington National Bank

Columbus, Ohio

Account No. 0189-2204055

ABA: #044 000024

Entity Bank Lockbox Deposit 65 \$64,509.83 AMOUNT

OMEGA JV5 0189-2204055

\$64,509.82



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100 COLUMBUS, OHIO 43229 PHONE: (614) 540-1111 FAX: (614) 540-1078 INVOICE NUMBER:

174888

INVOICE DATE:

10/1/2012

DUE DATE:

10/15/2012

TOTAL AMOUNT DUE:

\$3,531.00

CUSTOMER NUMBER:

5020

CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, OH 43545-0151 PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY, MAKE CHECK PAYABLE TO AMP, INC.

Omega JV6

Project Capacity:

300 kW

Do Not Pay Paid by E-Pay American Municipal PWR Inc Ray Merrill 614-540-0914

Year 2012

Demand Charge

300 Kw * 11.77 per kW-Month

AMOUNT DUE FOR:

October, 2012 -

Principal Interest (03/20°)

Total

\$3,497.66 \$33.34

TOTAL CHARGES

\$3,531.00

To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP, Inc on or before the due date.

Wire or ACH Transfer Information : Huntington National Bank Columbus, Ohio Account: 0189-2204055

ABA: #044 000024

Mailing Address : AMP, Inc.

Dept. L614

Columbus, Ohio 43260

Bank Lock Box Deposit

14

\$3,531.00

AMOUNT

General Fund

0189-2204055

\$3,531.00

TOTAL DEPOSIT

\$3,531.00



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100 COLUMBUS, OHIO 43229 PHONE: (614) 540-1111 FAX: (614) 540-1078 INVOICE NUMBER:

174898

INVOICE DATE:

10/1/2012

DUE DATE:

10/15/2012

TOTAL AMOUNT DUE:

\$1,358.21

CUSTOMER NUMBER:

5020

CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, OH 43545-0151 PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY. MAKE CHECK PAYABLE TO AMP, INC.

Omega JV6

Project Capacity:

300 kW

Do Not Pay Paid by E-Pay American Municipal PWR Inc Ray Merrill 614-540-0914

Year 2012

Electric Fixed

300 Kw * 4.53 per kW-Month

Total

October, 2012 -

Electric Fixed

\$1,358.21

AMOUNT DUE FOR:

TOTAL CHARGES

\$1,358.21

* To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP, Inc on or before the due date.

\$1,358.21

Wire or ACH Transfer Information : Huntington National Bank Columbus, Ohio Account: 0189-2204055 Mailing Address : AMP, Inc. Dept. L614 Columbus, Ohio 43260

ABA: #044 000024

Bank Lock Box Deposit

AMOUNT

General Fund

0189-2204055

\$1,358.21

TOTAL DEPOSIT

\$1,358.21

BILLING DETERMINANTS - NOVEMBER, 2012															
NOVEMBER, 2012 2012 - NOVEMBER BILLING WITH OCTO	DBER, 201		BILLING UNITS	•											
Class and/or Schedule	Rate Code	Oct-12 # of Bills	Oct-12 (kWh Usage)	Oct-12 Billed	Billed kVa of Demand	Cost / kWH For Month	Cost / kWH Prior 12 Mo Average	Nov-11 # of Bills	Nov-11 (kWh Usage)	Nov-11 Billed	Cost / kWH For Month	Dec-11 # of Bills _(Dec-11 (kWh Usage)	Dec-11 Billed	Cost / kWH
Residential (Dom-In) Residential (Dom-In - All Electric)	E1 E2	3,345 615	2,734,209 457,148	\$260,427.08 \$43,877.60	0	\$0 0952 \$0 0960	\$0.1063 \$0.1049	3,324 619	1,858,102 358,361	\$190,860,13 \$36,637,59	\$0 1027 \$0 1022	3,314 613	1,811,886 411,127	\$202,229.15 \$45.050.24	\$0.1116 \$0.1096
Total Residential (Domestic)		3,960	3,191,357	\$304,304.68	0	\$0.0954	\$0 1061	3,943	2,216,463	\$227,497.72	\$0.1026	3,927	2,223,013	\$247,279.39	\$0 1112
Residential (Rural-Out) Residential (Rural-Out - All Electric) Residential (Rural-Out w/Dmd) Residential (Rural-Out - All Electric w/Dm-	ER1 ER2 ER3 ER4	739 391 15	764,117 425,422 14,186 12,246	\$78,154,40 \$43,300,05 \$1,462,41 \$1,233,89	0 0 81 86	\$0 1023 \$0 1018 \$0 1031 \$0 1008	\$0.1124 \$0.1109 \$0.1085 \$0.1099	743 394 15	582,084 354,014 11,648 9,978	\$63,672 91 \$38,146 62 \$1,274 62	\$0 1094 \$0 1078 \$0 1094	741 397 15	615.491 405.352 37.535	\$72,247,26 \$46,668,17 \$4,094,77	\$0.1174 \$0.1151 \$0.1091
Total Residential (Rural)		1,155	1,215,971	\$124,150.75	167	\$0.1021	\$0.1117	1,162	957,724	\$1,063,88 \$104,158.03	\$0.1066 \$0.1088	10	25.653 1,084,031	\$2,795.57 \$125,805,77	\$0.1090 \$0.1161
Commercial (1 Ph-In - No Dmd) Commercial (1 Ph-Out - No Dmd)	EC2 EC2O	74	40,749 11,306	\$4,964.05 \$1,612.70	0	\$0.1218 \$0.1426	\$0.1357 \$0.1481	70 40	35,634 11,979	\$4 ,564 59 \$1 ,733 61	\$0.1281 \$0.1447	70 40	34,331	\$4,843.45	\$0 1411
Total Commercial (1 Ph) No Dmd		114	52,055	\$6,576.75	0	\$0.1263	\$0.1390	110	47,613	\$6,298.20	\$0.1447	110	14,986 49,317	\$2,228 55 \$7,072.00	\$0,1487 \$0,1434
Commercial (1 Ph-In - w/Demand) Commercial (1 Ph-Out - w/Demand)	EC1 EC10	265 26	408,645 34,073	\$46,613.93 \$3,988.01	2177 193	\$0 1141 \$0.1170	\$0.1287 \$0.1277	265 26	325,762 35,550	\$40,905.55 \$4,417.80	\$0.1 2 56	265 26	300,503 33,447	\$40,946.42 \$4,518.24	\$0.1363 \$0.1351
Total Commercial (1 Ph) w/Demand		291	442,718	\$50,601,94	2,370	\$0.1143	\$0 1286	291	361,312	\$45,323.35	\$0 1254	291	333,950	\$45,464.66	\$0 1361
Commercial (3 Ph-In - No Dmd) Commercial (3 Ph-Out - No Dmd)	EC4 EC4O	0	0 0	\$0.00 \$36.00	0	\$0,0000 \$0,0000	\$0.3328 \$0.1331	1	97 3	\$28 15 \$12 31	\$0 2902 \$4 1033	1 2	69 0	\$26 05 \$36 00	\$0 3775 \$0 0000
Total Commercial (3 Ph) No Dmd		2	0	\$36.00	0	\$0.0000	\$0.1369	2	100	\$40.46	\$0 4046	3	69	\$62.05	\$0 8993
Commercial (3 Ph-In - w/Demand) Commercial (3 Ph-Out - w/Demand) Commercial (3 Ph-Out - w/Dmd &Sub-St	EC3 EC3O E3SO	199 33 2	1,944,847 246,609 128,440	\$192,197.43 \$25,302.69 \$11,814.46	6814 1026 408	\$0.0988 \$0.1026 \$0.0920	\$0.1119 \$0.1153 \$0.1033	202 32 2	1,634,874 230,622 161,800	\$171,334,46 \$24,895,02 \$15,220,82	\$0 1079	202 32 2	1,428,995 332,962 278,040	\$168,693 12 \$38,588 23 \$27,983 03	\$0.1181 \$0.1159 \$0.1006
Commercial (3 Ph-in - w/Demand, No Tay Total Commercial (3 Ph) w/Demand	EC3T	1	5,440	\$522.80	18	\$0.0961	\$0 1106	1	3,160	\$328 60	\$0 1040	1:	1,760	\$209 09	\$0.1188
Large Power (in - w/Dmd & Rct)	EL1	235 26	2,325,336 3,858,546	\$229,837.38 \$305,788.43	8,266 7936	\$0.0988 \$0.0792	\$0.1118 \$0.0892	237	2,030,456	\$211,778.90		237	2,041,757	\$235,473.47	\$0.1153
Large Power (In - w/Dmd & Rct, w/SbCr) Large Power (Out - w/Dmd & Rct) Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2 EL10 EL20	2 1 2	67,080 84,960 395,760	\$8,021 35 \$8,129 96 \$33,918 49	351 259 1025	\$0 1196 \$0 0957 \$0 0857	\$0 1486 \$0.1107 \$0.0960	26 1 1 2	3,642,625 8,640 61,200 428,880	\$295,479.08 \$2,412.98 \$6,720.84 \$36,545.79	\$0,2793 \$0,1098	26 1 1 2	3,491,431 7,680 66,060 408,240	\$321,207 17 \$2,068 18 \$7,920 57 \$40,009 93	\$0.0920 \$0.2693 \$0.1199 \$0.0980
Large Power (In - w/Dmd & Rct. w/SbCr) - Total Large Power	EL3	33	72 978 4,479,324	\$11,884 43 \$367,742.66	576 10,147	\$0.1628 \$0.0821	\$0 1364 \$0 0915	32	72,788 4,214,133	\$11,979.67 \$353,138,36	\$0.1646 \$0.0838	2 32	91.064	\$8,112.52 \$379,318,37	
Industrial (In - w/Dmd & Ret, w/SbCr) Industrial (In - w/Dmd & Ret, No/SbCr)	El1 El2	1	1,147,180 722,186	\$80.891.19 \$56.299.68	2179 1847	\$0.0705 \$0.0780	\$0.0782 \$0.0854	1	1,164,062 420,437	\$82,090.69 \$38,265.25	\$0 0705		1,297,822, 622,437	\$104,063.63 \$55,800.66	
Total Industrial		2	1,869,366	\$137,190.87	4,026	\$0.0734	\$0.0810	2	1,584,499	\$120,355.94	\$0.0760	2	1,920,259	\$159,864.29	\$0.0833
Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd) Interdepartmental (In - w/Dmd)	ED1 ED10 ED2	49 1 20	85 346 0 255 936	\$7,372.78 \$0.00 \$21,542.71	21 0 837	\$0.0864 \$0.0000 \$0.0842	\$0 0963 \$0 0987 \$0 0941	47 1 20	83,489 1 210,115	\$7,486,55 \$0,09	\$0,0900	47 1	100.941	\$9,933,60 \$0,00	\$0 0984 \$0 0000
Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only)	GJV2 GJV5	2 1.	20,758 12,583	\$445.05 \$269.78	45	\$0 0842 \$0 0214 \$0 0214	\$0,0000 \$0,0000	1	16,398 11,638	\$18,418,02 \$1,005,53 \$713,64		20_ 1 1	244,968 19,623 13,497	\$23,555.93 \$1,158.54 \$796.86	
Total Interdepartmental		73	374,623	\$29,630,32	926	\$0 0791	\$0.0897	70	321,641	\$27,623.83	\$0.0859	70	379,029	\$35,444.93	50.0935
SUB-TOTAL CONSUMPTION & DEMAN	ם	5,865 =	13,950,750	\$1,250,071.35	25,902	\$0 0896	\$0 0994	5,849	11,733,941	\$1,096,214.79		5,835	12,095,900	\$1,235,784.93	\$0 1022
Street Lights (In) Street Lights (Out)	SLOO SLOO	16 2	0 0	\$14 20 \$0 77	0	\$0 0000 \$0 0000		4 ^	0	\$14 20 \$0 77		16 2	0	\$14 20 \$0 77	
Total Street Light Only		18	0	\$14,97	0	\$0 0000	\$0,000	18	0	\$14.97	\$0,0000	18	[′]	\$14.97	\$0 0000
TOTAL CONSUMPTION & DEMAND	: · -	5,883	13,950,750	\$1,250,086.32	25,902	\$0 0896	\$0 0994		11,733,941	\$1,096,229.76	4	•	12,095,900	\$1,235,799.90	\$0.1022

NOVEMBER, 2012		•	-								:					: :
2012 - NOVEMBER BILLING WITH OCTOBER, 20	:					*			: :	,			*			
Class and/or Rate	Jan-12 # of	Jan-12	Jan-12	Cost / kWH	Feb-12 # of	F-1-40			Mar-12]		Apr-12			1
Schedule Code	Bills	(kWh Usage)	Billed	For Month	Bills	Feb-12 (kWh Usage)	Feb-12 Billed	Cost / kWH For Month	# of Bills	Mar-12 (kWh Usage)	Mar-12 Billed	Cost / kWH	# of Bills	Apr-12 (kWh Usage)	Apr-12 Biffed	Cost / kWH
Decidental (Decident		0.000.007	******								7771277077	1.51.11.01.11.1	<u> </u>	interiouger	dilled	TO MICHAI
Residential (Dom-In) E1 Residential (Dom-In - All Electric) E2	3,326 613	2.062.867 563,201	\$232,024,49 \$61,579,48	\$0.1125 \$0.1093	3,335, 617	2,490,478 758,073	\$277,601.88 \$82,087.37	\$0.1115 \$0.1083	3,351	2,281,837 764,061	\$241,446.06 \$77,799.02	\$0.1058 \$0.1018	3,348 623	2.003,331	\$191,012.70	
	2.030													621 131	\$56,718.75	\$0.0913
Total Residential (Domestic)	3,939	2,626,068	\$293,603.97	\$0.1118	3,952	3,248,551	\$359,689.25	\$0.1107	3,972	3,045,898	\$319,245.08	\$0.1048	3,971	2,624,462	\$247,731.45	\$0 0944
Residential (Rural-Out) ER1	734	806,826	\$94,058 78	\$0.1166	735	914,511	\$106,209.30	\$0.1161	737	840,842	\$92,858.56	\$0 1104	735	745,915	\$74,483.85	\$0 0999
Residential (Rural-Out - All Electric) ERZ Residential (Rural-Out w/Dmd) ER3	392 15	531,206 177,467	\$61,010,62 \$19,116,45	\$0 1149 \$0 1077	392 15	626,447 80,271	\$71,629.98 \$8,794.74	\$0 1143 \$0 1096	393 15	598,244 26,664	\$64,740 47	\$0,1082	392	517,574	\$50,495.00	
Residential (Rural-Out - All Electric w/Dmi ER4	10	32,634	\$3,599.86	\$0.1103	10	16,040	\$1,833.45	\$0.1143	10	13.298	\$2,857.55 \$1.452.28	\$0.1072 \$0.1092	15 10	29,499 12,396	\$2,799 46 \$1,215 62	
Total Residential (Rural)	1,151	1,548,133	\$177,785.71	\$0.1148	1,152	1,637,269	\$188,467.47	\$0.1151	1,155	1,479,048	\$161,908,86	en 100E	4.450	***********		
										1,415,040	\$101,500.00	\$0,1095	1,152	1,305,384	\$128,993.93	\$0.0988
Commercial (1 Ph-In - No Dmd) ; EC2 Commercial (1 Ph-Out - No Dmd) ; EC2O	70 40	37,506 21,730	\$5,289 65 \$3,057 58	\$0.1410 \$0.1407	70 41	40,452 21,033	\$5,674.73 \$3,005.78	\$0 1403 \$0 1429	70 41	38,793	\$5,092,91	\$0.1313	71	34,969	\$4,111.09	
			*****				25,000.76			18,831	\$2,557 20	\$0.1358	40	12,582	\$1,654.29	\$0 1315
Total Commercial (1 Ph) No Dmd	110	59,236	\$8,347.23	\$0.1409	111	61,485	\$8,680.51	\$0 1412	. 111)	57,624	\$7,650.11	\$0 1328	111	47,551	\$5,765.38	\$0.1212
Commercial (1 Ph-In - w/Demand) EC1 Commercial (1 Ph-Out - w/Demand) EC10	266 26	310,143 36,533	\$42,227.33 \$4,958.86	\$0.1362 \$0.1357	267 26	356,062 44,703	\$47,498.59	\$0 1334 \$0 1309	266	361,521	\$44,571 76	\$0.1233	266	332,747	\$36,199.19	\$0 1088
		***********		30 1337		44,703	\$5,852 45	\$0 (309	26	43,497	\$5,192 11	\$0.1194	26	41,277	\$4,346.79	\$0 1053
Total Commercial (1 Ph) w/Demand	292	346,676	\$47,186.19	\$0 1361	293	400,765	\$53,351.04	\$ 0 1331	292	405,018	\$49,763.87	\$0 1229	292	374,024	\$40,545,98	\$0.1084
Commercial (3 Ph-In - No Dmd) EC4	1	79	\$27 38	\$0 3466	1	164	\$37.61	\$0.2293	· · · · · · · · · · · · · · · · · ·	34	\$21.74	\$0,6394	1,	48	\$22 48	\$0.4683
Commercial (3 Ph-Out - No Dmd) EC40	. 2	7,800	\$959 60	\$0.1230	2	12,440	\$1,519.21	\$0 1221	2	4.240	\$500.87	\$0.1181	2	320	\$65 85	
Total Commercial (3 Ph) No Dmd	3	7,879	\$986,98	\$0.1253	3	12,604	\$1,556.82	\$0 1235	3	4,274	\$522,61	\$0 1223	3	368	\$88.33	\$0.2400
Commercial (3 Ph-In - w/Demand) EC3	202	1.386 365	\$164,750.44	\$0.1188	201	1,395,262	\$156,228 37	\$0 1191	199	1,448,848	\$157,462.71	\$0 1087	199	1,420,041	\$132,055 62	\$0,0930
Commercial (3 Ph-Out - w/Demand) EC3O	32	353,047	\$40,927 13	\$0 1159	33	260,577	\$32,322 72	\$0.1240	33	255,923	\$ 28,815.88	\$0.1126	33	218,197	\$20,805.52	\$0.0954
Commercial (3 Ph-Out - w/Dmd & Sub-St. E3SO Commercial (3 Ph-In - w/Demand, No Tay EC3T	. 1	74,600 1,840	\$8,183 11 \$219 43	\$0.1097 \$0.1193	1	146,560 2.080	\$16,053 79 \$246 67	\$0 1095 \$0 1186	2.	139,440 2,080	\$14,030.63 \$227.76	\$0 1006 \$0 1095	2:	122,840 2,160	\$10,608.74 \$197.97	
Total Commercial (3 Ph) w/Demand	236	1,815,852	\$214,080.11	\$0.1179	237	1,804,479	\$214,851.55	\$0,1191	235	1,846,291	\$200,536.98	\$0.1086	235	1,763,238	\$163,667.85	
Large Power (In - w/Dmd & Rct) EL1	25	3,289,759	\$308,845.24	\$0 0939	26	3.259,269	\$316,668 92	50.0972	26	3,554,713	\$320,374,74	\$0.0901	26	3,199,396	\$256,360 63	\$0.0801
Large Power (In - w/Dmd & Rct, w/SbCr) EL2	. 1	7,680	\$2,078.25		1	0.200.200	\$1,613.82	\$0,0000	1 1	27,840	\$3,982 24	\$0,0901	1	12,960	\$2,904.46	
Large Power (Out - w/Dmd & Rct) EL10	. 1	70,740	\$8,167.50		1	74,340	\$8,458 31	\$0.1138	1	73,080	\$7.724 30	\$0 1057	1	64,260	\$6,412.76	\$0.0998
Large Power (Out - w/Dmd & Rct, w/SbCr) EL20 Large Power (In - w/Dmd & Rct, w/SbCr) EL3	2 2	388,800 95,409	\$39,071.25 \$8,448.03		2	341,280 83,725	\$36,953 60 \$7,634 29	\$0 1083 \$0 0912	2	412,560 70,654	\$38,116.77 \$7,668.05	\$0.0924 \$0.1085	2	363,600 38,400	\$31,333 90 \$3,290 04	
Total Large Power	31	3,852,388	\$366,610.27	i	32			1]				, £1			1
	; a1				32		\$371,328.94	\$0 0988	32	4,138,847	\$377,866.10	\$0.0913	32	3,678,616	\$300,301,79	
Industrial (In - w/Dmd & Rct, w/SbCr) EI1 Industrial (In - w/Dmd & Rct, No/SbCr) EI2	. 1	1,152,314 537,619	\$96,597 92 \$51,638 17	\$0.0838 \$0.0960	- 1	1,055 055 598,496	\$92,132.30 \$57.790.48	\$0.0873 \$0.0966	- 1:	1,314,886 923,159	\$101,841,39 \$74,219,32	\$0 0775 \$0 0804	1	1,213.635 839,632	\$84,749,93 \$60,954,68	
Total Industrial	2	1,689,933	\$148,236.09	\$0,0877	2	1,653,551	\$149,922.78	\$0.0907	2	2,238,045	\$176,060.71	\$0 0787	2	2,053,267	\$145,704.61	1
				1					<u> </u>							
Interdepartmental (In - No Dmd) ED1 Interdepartmental (Out - No Dmd) ED10	52	138,269	\$13,957 14 \$0.00		52 1	149,443	\$15,180 01 \$0 00	\$0.1016 \$0.0000	49	153,820 0	\$14,623 93 \$0 00	\$0.0951 \$0.0000	49	129,323	\$10.802.95 \$0.00	
Interdepartmental (in - w/Dmd) ED2	20	332,590	\$32,670 25		20	344,857	\$34,188 55	\$0,0991	20	384,916	\$35,720 65	\$0 0928	20	312,502	\$25,411 38	
Generators (JV2 Power Cost Only) GJV2) 1	22,055	\$1,348 22		1	24.574	\$1,416.94		1	25.102	\$1,181.80	\$0.0471	1	20.146	\$512 72	\$0,0255
Generators (JV5 Power Cost Only) GJV5		16 539	\$1,011.03	50 0611	1	19 402	\$1,118 72	\$0.0577	1,	17,745	\$835.43	\$0 0471	1;	14,419	\$366.96	\$0.0254
Total Interdepartmental	75	509,453	\$48,986.64	\$0 0962	75	538,276	\$51,904.22	\$0 0964	72	581,583	\$52,361.81	\$0 0900	72	476,390	\$37,094.01	\$0.0779
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SUB-TOTAL CONSUMPTION & DEMAND	5,839	12,455,618	\$1,305,823,19	\$		13,115,594	\$1,399,752.58	to see a contract of	5,874	13,796,628	\$1,345,916.13	\$ 0 0 976	5,870	12,323,300	\$1,069,893.33	And the second
	4	-	-			÷		1					l			1
Street Lights (In) SLO Street Lights (Out) SLOO	16 2	0,	\$14.20 \$0.77		16 2	0.	\$14,20 \$0.77		16	0	\$14.20 \$0.77			0	\$14.20 \$0.77	
															**********	-[
Total Street Light Only	18	0	\$14.97	\$0 0000	18	. 0.	\$14.97	\$0,000	18	0,	\$14.97	\$0 0000	18	0	\$14.97	7: \$0 0000
TOTAL CONCUMPTION & DEMAND		43 4FF C4=	£4 205 000 10	#0.4010			*************	, ,								-
TOTAL CONSUMPTION & DEMAND	5,857	12,455,618	\$1,305,838.16		1 '	13,115,594	\$1,399,767.55	1		13,796,628	\$1,345,931.10	\$0 0976		12,323,300	\$1,069,908.30	,
2012 11 NOVEMBED																

BILLING DETERMINANTS -

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BILLING DETERMINANT	S -	:														₩) 61 NIPREI TE 31 T	10
NOVEMBER, 2012 2012 - NOVEMBER BILLING WITH OCTO						: ; ;	* *			: : : : : : : : : : : : : : : : : : : :				:	:		,
	JBER, ZU	May-12				Jun-12			1	Jul-12			. 1	Aug-12	7 - 4. 		
Class and/or Schedule	Rate <u>Code</u>	# of Bills	May-12 (kWh Usage)	May-12 <u>Billed</u>	Cost / kWH For Month	# of Bills	Jun-12 (kWh Usage)	Jun-12 Billed	Cost / kWH For Month	# of Bills	Jul-12 (kWh Usage)	Jul-12 <u>Billed</u>	Cost / kWH For Month	# of Bills	Aug-12 {kWh Usage}	Aug-12 Billed	Cost / kWH For Month
Residential (Dom-In) Residential (Dom-In - All Electric)	E1 E2	3,331 617	1,838,146 431.078	\$204,944 68 \$47,091 46	\$0 1115 \$0 1092	3,345 621	1,761,017 381,243	\$199,341 38 \$42,541 29	\$0.1132 \$0.1116	3,337 616	2,283,884 415.828	\$269 307 62 \$49 083 48	\$0 1179 \$0 1180	3,339 615	3,411,297 545,552	\$366,730 13 \$59,137 58	\$0 1075 \$0 1084
Total Residential (Domestic)		3,948	2,269,224	\$252,036.14	\$0 1111	3,966	2,142,260	\$241,882.67	\$0 1129	3,953	2,699,712	\$318,391.10	\$0.1179	3,954	3,956,849	\$425,867.71	\$0.1076
Residential (Rural-Out) Residential (Rural-Out - All Electric) Residential (Rural-Out w/Dmd)	ER1 ER2 ER3	734 393 15	598,235 397,718 17,731	\$70,345 44 \$45,820 54 \$2,015 38	\$0 1176 \$0 1152 \$0 1137	737 391 15	574,482 373,115 15,768	\$68,564,68 \$43,654,50 \$1,827,48	\$0 1194 \$0 1170 \$0 1159	738 391	706,242 411,039	\$87,788.31 \$50,709.34	\$0 1243 \$0 1234	741 390	970,184 542,835	\$110,563 50 \$61,617 72	\$0.1140 \$0.1135
Residential (Rural-Out - All Electric w/Dmc		10	10,370	\$1.192.02	5 0 1149	10	9,873	\$1,151,51	\$0 1166	15: 10	13,811 11,181	\$1,721 42 \$1,372 86	\$0 1246 \$0 1228	15 10	12,915 13,301	\$1,522.70 \$1,513.58	\$0.1179 \$0.1138
Total Residential (Rural)		1,152	1,024,054	\$119,373,38	\$0 1166	1,153	973,238	\$115,198.17	\$0.1184	1,154	1,142,273	\$141,591.93	\$0.1240	1,156	1,539,235	\$175,217.50	\$0 1138
Commercial (1 Ph-In - No Dmd) Commercial (1 Ph-Out - No Dmd)	EC2 EC2O	72 40	35,777 10,544	\$5,062 48 \$1,719 13	\$0.1415 \$0.1630	73 40	34,381 10,203	\$4,920.85 \$1,682.12	\$0 1431 \$0 1649	73 ⁷ 40	39,292 10,855	\$6,041.82 \$1,909.03	\$0.1538 \$0.1759	74 40	38,268 10,737	\$5,338.61 \$1,730.38	\$0.1395 \$0.1612
Total Commercial (1 Ph) No Dmd		112	46,321	\$6,781.61	\$0.1464	113	44,584	\$6,602.97	\$0 1481	113	50,147	\$7,950.85	\$0 1586	114	49,005	\$7,068.99	\$0 1443
Commercial (1 Ph-In - w/Demand) Commercial (1 Ph-Oul - w/Demand)	EC1 EC10	266 26	328,241 35,283	\$44,738,20 \$4,727,21	\$0 1363 \$0 1340	266 26	295,715 31,588	\$41,187 77 \$4,292 23	\$0 1393 \$0 1359	265 27	343,510 33,003	\$51,544,63 \$5,024,13	\$0 1501 \$0 1522	265 27	384,111 39,329	\$50,773 99 \$5.135 90	
Total Commercial (1 Ph) w/Demand		292	363,524	\$49,465,41	\$0 1361	292	327,303	\$45,480.00	\$0 1390	292	376,513	\$56,568.76	\$0 1502	292	423,440	\$55,909.89	\$0 1320
Commercial (3 Ph-In - No Dmd) Commercial (3 Ph-Out - No Dmd)	EC4 EC4O	0	0 480	\$0.00 \$92.36		0 2	0	\$0 00 \$36 00	\$0.0000 \$0.0000	0,	0	\$0.00 \$36.00	\$0,000 \$0,0000	0 2	0	\$0 00 \$36 00	
Total Commercial (3 Ph) No Dmd		2	480	\$92,36	\$0.1924	2	0	\$36,00	\$0,0000	2	0	\$36.00	\$0.0000	2	0	\$36,00	\$0 0000
Commercial (3 Ph-In - w/Demand) Commercial (3 Ph-Out - w/Demand)	EC3O	198 33	1,385,048 189,179	\$162,972.55 \$23,463.18	\$0.1240	198 33	1,434,586 175,366	\$170,923 90 \$22,214 31	\$0 1191 \$0 1267	200 33	1,477,726 185,367	\$194,743.67 \$25.853.95	\$0.1318 \$0.1395	200 33	1,712,964 246,714	\$197,216 69 \$29,088.11	\$0.1151 \$0.1179
Commercial (3 Ph-Out - w/Dmd &Sub-St - Commercial (3 Ph-In - w/Demand, No Tax	E3SO EC3T	1	117,720 1,960	\$13,067 39 \$230 26		1	119,440 1,960	\$13,236,40 \$234,50	\$0 1108 \$0 1196	2	110,120 1,680	\$13,782.20 \$227.88	\$0 1252 \$0 1356	2	114,120 2,240	\$12,626.93 \$316.75	\$0,1106 \$0,1414
Total Commercial (3 Ph) w/Demand		234	1,693,907	\$199,733,38	\$0.1179	234	1,731,352	\$206,609.11	\$0 1193	236	1,774,893	\$234,607.70	\$0 1322	236	2,076,038	\$239,248,48	\$0 1152
Large Power (In - w/Dmd & Rct) Large Power (In - w/Dmd & Rct, w/SbCr)	EL1 EL2	26	3,566,453 12,480	\$333,792 62 \$3,473 35		26 1	3,497,272 31,200	\$334,460 62 \$4,616 40	\$0.0956 \$0.1480	26 2	3,717,438 57,120	\$362,616,41 \$7,165,11	\$0 0975 \$0 1254	26	3,688 122	\$326,784.57	\$0,0886
Large Power (Out - w/Dmd & Rct)	EL10		58,320	\$7,529,26	\$0 1291	1	60,660	\$7,796.10	\$0 1285	1	86,400	\$10,683.94	\$0.1234 \$0.1237	<u>2</u> 1	46,080 110,520	\$5,325,11 \$11,325,25	\$0 1156 \$0 1025
Large Power (Out - w/Dmd & Rct, w/SbCr) Large Power (In - w/Dmd & Rct, w/SbCr)	EL20 EL3	2	397,200 16,800	\$40,853,20 \$2,449,96			391,680 76,558	\$41,264.83 \$14,752.32		2	443,280 71,731	\$45,463 72 \$11,939 16	\$0 1026 \$0 1664	2	389,280 71,310	\$37,783 24 \$14,087 70	
Total Large Power		32	4,051,253	\$388,098.39	\$0 0958	32	4,057,370	\$402,890,27	\$0.0993	33	4,375,969	\$437,868.34	\$0 1001	33	4,305,312	\$395,305.87	\$0.0918
industrial (In - w/Dmd & Rct, w/SbCr) Industrial (In - w/Dmd & Rct, No/SbCr)	E11 E12	1	1.222,199 986.067	\$99,931 68 \$83,734 08	4	1	1,152,192 876,672	\$96,887.61 \$79,178.29	\$0.0841 \$0.0903	1:	1,225,661 900,860	\$104,581 63 \$81,661 20	\$0.0853 \$0.0906	1	1,234,535 790,574	\$93,694,76 \$67,201,22	\$0 0759 \$0 0850
Total Industrial		2	2,208,266	\$183,665.76	\$0.0832	2	2,028,864	\$176,065.90	\$0 0868	2	2,126,521	\$186,242.83	\$0.0876	2	2,025,109	\$160,895.98	\$0 0795
Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd)	ED1 ED10	49	101,976	\$10,077 83		49		\$9,289.99		51	84,297	\$9,078.08	\$0 1077	49	86,356	\$8,635.64	\$0 1000
Interdepartmental (In - w/Dmd)	ED10	20	255,282	\$13.23 \$24,655.57	\$0 0987 \$0 0966	20	0 248,805	\$0 00 \$24,326 91	\$0.0000 \$0.0978	20	0 288,656	\$0.00 \$30,375,79	\$0 0000 \$0 1052	20	0 294.918	\$0.00 \$28,861.53	\$0 0000 \$0 0979
Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only)	GJV2 GJV5	11	99,442 13,721	\$2,810.23 \$387.76	\$0.0283	1	16.885	\$680 47	\$0.0403		15,010	\$562.57	\$0 0375	1	12 428	\$283.36	
				*************		· · · · · · · · · · · · · · · · · · ·	13,361	\$538 45	Ī		10,228	\$383 35	\$ 0 0375	1	9,101	\$207 50	\$0 0228
Total Interdepartmental			470,555	\$37,944.62	\$0.0806	72	371,591	\$34,835.82	\$0 0937	74	398,191	\$40,399.79	\$0.1015	72	402,803	\$37,988,03	\$0 0943
SUB-TOTAL CONSUMPTION & DEMAN	D	5,846	12,127,584	\$1,237,191,05	\$0 1020	·	11,676,562	\$1,229,600,91	\$0 1053	1	12,944,219	\$1,423,657.30	\$0 1100	5,861	14,777,791	\$1,497,538.45	\$0 1013
Street Lights (In) Street Lights (Out)	SLO SLOO	16. 2	0	\$14 20 \$0 77				\$14 20 \$0 77			0	\$14 20 \$0 77		16	0	\$14.20 \$0.77	
Total Street Light Only		18	0	\$14.97				\$14.97				\$14.97	\$0,0000	18		\$0.77 \$14.97	;
						ļ		w,	. 40 0000			- 14.0f	\$0,000	+0		\$14.97	. 50.UUGU
TOTAL CONSUMPTION & DEMAND		5,864	12,127,584	\$1,237,206.02			11,676,562	\$1,229,615.88			12,944,219	\$1,423,672.27	\$0 1100			\$1,497,553.42	

BILLING DETERMINANT	S -	······································											
NOVEMBER, 2012 2012 - NOVEMBER BILLING WITH OCTO			** ** ** ** ** ** ** ** ** ** ** ** **										
		Sep-12	· · · · · · · · · · · · · · · · · · ·	1		Oct-12	+ , #		•	Average	TOTAL	TOTAL	Avg.Cost
Class and/or Schedule	Rate <u>Code</u>	# of Bills	Sep-12 (kWh Usage)	Sep-12 Billed	Cost / kWH For Month	# of Bills	Oct-12 (kWh Usage)	Oct-12 Billed	Billed kVa of Demand	# of Bills	KWH USEAGE PRIOR 12 MO	BILLING PRIOR 12 MO	Per kWH For Period
Residential (Dom-In) Residential (Dom-In - All Electric)	E1 E2	3,344 619	3,620,747 563,097	\$358.312.27 \$56.318.53	\$0 0990 \$0 1000	3,345 615	2.734,209 457,148	\$260 427 08 \$43.877.60	. 0	3,336 617	28,157,801 6,269,900	\$2,994,237 57 \$657,922 39	\$0.1063 \$0.1049
Total Residential (Domestic)		3,963	4,183,844	\$414,630.80	\$0 0991	3,960	3,191,357	\$304,304.68	0	3,953	34,427,701	\$3,652,159.96	\$0 1061
Residential (Rural-Out) Residential (Rural-Out - All Electric)	ER1 ER2	742 392	937,481 530,605	\$99,400 69 \$55,985 23		739 391	764,117 425,422	\$78,154 40 \$43,300 05		738 392	9,056,410 5,713,571	\$1,018,347.68 \$633,778.24	\$0.1124 \$0.1109
Residential (Rural-Out w/Dmd) Residential (Rural-Out - All Electric w/Dm	ER3 ER4	15) 10	15,755 15,314	\$1,694.49 \$1,601.77	\$0 1076 \$0 1046	15 10	14,186 12,246	\$1,462 41 \$1 233 89	81 86	15 10	453,250 182,284	\$49,181,47 \$20,026,29	\$0.1085 \$0.1099
Total Residential (Rural)		1,159	1,499,155	\$158,682.18	\$0 1058	1,155	1,215,971	\$124,150.75	167	1,155	15,405,515	\$1,721,333.68	\$0 1117
Commercial (1 Ph-In - No Dmd) Commercial (1 Ph-Out - No Dmd)	EC2 EC2O	76 40	41,162 11,042	\$5 325 38 \$1,665 61	\$0.1294 \$0.1508	74 40	40,749 11,306	\$4,964.05 \$1,612.70	0	71 40	451,314 165,828	\$61,229 61 \$24,555 98	\$0 1357 \$0 1481
Total Commercial (1 Ph) No Dmd		116	52,204	\$6,990.99	\$ 0 1339	114	52,055	\$6,676.75	0	111	617,142	\$85,785,59	\$0 1390
Commercial (1 Ph-In - w/Demand) Commercial (1 Ph-Out - w/Demand)	EC1 EC10	267 26	475,727 38,978	\$56,333 24 \$4,664 29	\$0.1184 \$0.1197	265 26	408,645 34,073	\$46,613.93 \$3,988.01	2177 193	265 26	4,222,687 447,261	\$543,540 60 \$57,118.02	\$0.1287 \$0.1277
Total Commercial (1 Ph) w/Demand		293	514,705	\$60,997.53	\$0 1185	291	442,718	\$50,601.94	2,370	291	4,669,948	\$600,658.62	\$0.1286
Commercial (3 Ph-In - No Dmd) Commercial (3 Ph-Out - No Dmd)	EC4 EC4O	0 2	0	\$0.00 \$36.00			0	\$0.00 \$36.00	0	0,	491 25,283	\$163.41 \$3,366.20	\$0.3328 \$0.1331
Total Commercial (3 Ph) No Dmd		2	0	\$36.00	\$0.0000	2	0	\$36.00	0	1	25,774	\$3,529.61	\$0.1369
Commercial (3 Ph-In - w/Demand) Commercial (3 Ph-Out - w/Demand)	EC3O	201 33	1,887,290 255,153	\$198,665,03 \$27,952,89		199 33	1.944,847	\$192,197,43		200	18,556,846	\$2,077,243.99	\$0.1119
Commercial (3 Ph-Out - w/Demand, No Tax	E3SO EC3T	2	118,160 5,800	\$11,863.58 \$19,595.53	\$0 1004	2 1	246,609 128,440 5,440	\$25,302 69 \$11,814 46 \$522 80	408	32 1 1	2,949,716 1,631,280 32,160	\$340,229,63 \$168,471,08 \$3,557,24	\$0 1153 \$0 1033 \$0 1106
Total Commercial (3 Ph) w/Demand		237	2,266,403	\$239,077.03	\$0 1055	235	2,325,336	\$229,837.38	8,266	234	23,170,002	\$2,589,501.94	\$0.1118
Large Power (In - w/Dmd & Rct) Large Power (In - w/Dmd & Rct, w/SbCr)	EL1 EL2	26 2	3,773,782 52,440	\$313,758,19 \$5,548,11		26 2	3.858,546 67,080	\$305,788,43 \$8,021,35		25	42,538,806 331,200	\$3,796,136,62 \$49,209,36	\$0.0892 \$0.1486
Large Power (Out - w/Dmd & Rct)	EL10	1:	105,660	\$10,558 18	\$0.0999	1	84,960	\$8,129 96	259		916,200	\$101,426.97	\$0.1107
Large Power (Out - w/Dmd & Rct, w/SbCt) Large Power (In - w/Dmd & Rct, w/SbCr)	EL2O EL3	. 2	439,440 74,741	\$39,608 16 \$11,826 64		2	395,760 72,978	\$33,918,49 \$11,884,43		2	4,800,000 836,158	\$460,922.88 \$114,072,81	
Total Large Power		33	4,446,063	\$381,299.28	\$0 0858	33	4,479,324	\$367,742.66	10,147	31	49,422,364	\$4,521,768.64	\$0 0915
Industrial (in - w/Dmd & Rct, w/SbCr) Industrial (in - w/Dmd & Rct, No/SbCr)	EÍ1 EI2	1	1,192,679 759,665	\$86,391,37 \$60,062,45		1	1.147,180 722,186	\$80 891.19 \$56.299.68		1	14,372,220 8,977,804	\$1,123.854.10 \$766.805.48	
Total Industrial		2	1,952,344	\$146,453.82	\$0 0750	2	1,869,366	\$137,190.87	4,026	2	23,350,024	\$1,890,659.58	\$0.0810
Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd)	ED1 ED10	49 1	85,438	\$7,866.84 \$0.00		49	85,346	\$7,372.78 \$0.00		49	1,291,238	\$124,305 34	\$0.0963
Interdepartmental (in - w/Dmd)	ED2	20	287,407	\$25,788 31		20	255,936	\$21.542.71		20	3,460,952	\$13 32 \$325,515 60	
Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only)	GJV2 GJV5		15,054 10,163	\$459 90 \$310 48		2	20,758 12,583	\$445 05 \$269 78	45 23	1	307,475 162,397	\$11,865.33 \$6,939.96	\$0 0386
Total interdepartmental		72	398,062	\$34,425.53	1	73	374,623	\$29,630.32		72	5,222,197	\$468,639.55	
SUB-TOTAL CONSUMPTION & DEMAN	D	5,877 =	15,312,780	\$1,442,593.16	f	5,865	a compression and the compression of the compressio	\$1,250,071.35	**	5,850	156,310,667	\$15,534,037.17	
Street Lights (In) Street Lights (Out)	SLO SLOO	16 2	0	\$14 20 \$0 77		16 2	0	\$14 20 \$0 77		16 2	0	\$170 40 \$9 24	
Total Street Light Only		18	0	\$14,97	3		0	\$14.97				\$179.64	
TOTAL CONSUMPTION & DEMAND	-	5,895	15,312,780	\$1,442,608,13	\$0 0942	5,883	the state of the s	\$1,250,086.32	25,902		156,310,667	\$15,534,216.81	
L NOVEMBER					<u> </u>	Page 4							

Fw[2]: HB601 Resolutions

From: "Gregory J Heath" <gheath@napoleonohio.com> 11/12/12 09:37 AM

To: "Roxanne Dietrich" <rdietrich@napoleonohio.com>

Attachments: RESOLUTION opposing HB 601(2).docx (18.5 kB); RESOLUTION opposing HB 601 SAMPLE B.docx

(18.2 kB);

Rox, Please include in Council Packets.

----Original Message----

From: "Peg Miller" <pmiller@napoleonohio.com>

To: "Gregory J Heath" <gheath@napoleonohio.com>, "Chris Peddicord" <cpeddicord@napoleonohio.com>

Date: 11/09/2012 03:40 PM Subject: Fw: HB601 Resolutions

----Original Message----

From: "Michelle Jordan" <datataxgroup@gmail.com>
To: "undisclosed-recipients:"@napoleonohio.com

Date: 11/09/12 14:37 Subject: HB601 Resolutions

Dear DATA members:

Please see the e-mail and attachments from Kent Scarrett from the Ohio Municipal League. Please share this e-mail with your administration. It is important for each municipality to determine the potential impacts of this bill, and to consider passing a Resolution in opposition to HB 601.

We are working on an overview of the Bill that you will be able to share with your administration. If you are also preparing notes or an outline, please let me know. Perhaps we can consolidate efforts to provide a good overview that all cities can use when preparing numbers for revenue impacts.

Thank you!

Michelle

----- Forwarded message -----

From: **Kent Scarrett** <kscarrett@omlohio.org>

Date: Fri, Nov 9, 2012 at 1:27 PM Subject: HB601 Resolutions

To: Tina Timberman < timberman@ci.athens.oh.us, "Gilligan, Teresa" < Teresa.Gilligan@cincinnati-oh.gov, TAX-

Barb Jobes

| Bejoy | Sejoy | Bejoy | Bejoy

<u>bmeaker@ccatax.ci.cleveland.oh.us</u>, "Frank, Melinda J." < <u>MJFrank@columbus.gov</u>>, Michelle Jordan

<a href="mailto:, "Cross Funk, Martha" "mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@cityofsharonville.com<">"mfunk@city

<<u>mcdulinm@ci.hamilton.oh.us</u>>, James Neusser <<u>munitaxoh@yahoo.com</u>>, "Kuhn, Angie"

 $<\!\!\underline{\text{akuhn@cityofsylvania.com}}\!\!>\!, \text{"Robison, Kevin F."} <\!\!\underline{\text{KFRobison@columbus.gov}}\!\!>\!, \text{Art Preiksa}$

<<u>APreiksa@cityofgreen.org</u>>, Andrew Thomas <<u>athomas@ci.findlay.oh.us</u>>, Darlene Judd

<<u>djudd@mariemont.org</u>>, Faye Gibson <<u>FGibson@dublin.oh.us</u>>, "Chris L. Fast" <<u>chris.fast@cityhall.lima.oh.us</u>>, clarence.coleman@toledo.oh.gov, "Gischel, Lora" <|gischel@ritaohio.com>, Gail Friedenberger

<a hre

Good Afternoon All:

Attached are two sample Resolutions we are hoping communities will consider adopting expressing opposition to areas of HB601 that will be detrimental to municipal revenues and operations.

We are sending two samples out so that municipalities can have flexibility in the tone of the Resolution language they choice to go with. Communities are also encouraged to develop their own language to express the position of their community on this crucial issue, if what we have supplied you is not exactly what an individual may want to go with.

Much like the Resolutions on Centralized Collection that galvanized the members of the General Assembly, we are hopeful that your administrations will see the value in continuing to oppose moves by the state to undercut our abilities to generate revenues to sustain services and protect the interests of residents and businesses alike.

We are also asking that our regional tax groups help educate their members to the components in HB601 and encourage them to also ask their councils to adopt Resolution language opposing this dramatic over-reach by some legislators, as reflected in the bill. It is very important that as many communities as possible have access to the sample Resolution language and have the opportunity to adopt Resolutions clearly stating that HB601 is not the solution to uniformity concerns.

If you have any questions or concerns, please feel free to contact me.

Have a great weekend!

Kent

Kent M. Scarrett
Director of Communications/Lobbyist
Ohio Municipal League
(800)561-3597 toll free
(614)221-4349 office
(614)204-0287 cell
kscarrett@omlohio.org

Both Kent M. Scarrett and the Ohio Municipal League intend that this message be used exclusively by the addressee(s). This message may contain information that is privileged, confidential and exempt from disclosure under applicable law. Unauthorized disclosure or use of this information is strictly prohibited. If you have received this communication in error, please permanently dispose of the original message immediately and notify the Ohio Municipal League at (614)221-4349. Thank you.

Michelle Jordan
DATA
Dayton Area Tax Administrators

Tax Manager, Dayton Branch Office Central Collection Agency

RESOLUTION NO.	RESOL	JUTION NO.	
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STRONGLY OPPOSING THE PASSAGE OF HB 601 BY THE OHIO GENERAL ASSEMBLY WHICH PROPOSES UNIFORMITY MEASURES FOR MUNICIPAL INCOME TAX IN THE FORM OF UNFUNDED MANDATES AND A SUBSTANTIAL LOSS OF REVENUE, AND DECLARING AN EMERGENCY.

WHEREAS, the Municipal Income Tax Uniformity Coalition, headed by the Ohio Society of CPA's, with business community membership including the Ohio Chamber of Commerce, with support from Representative Grossman, Representative Henne and Representative Barnes, met with members of the Ohio Municipal League and municipal income tax representatives; and

WHEREAS, the purpose of these Interested Parties meetings was to achieve consensus on issues regarding municipal income tax uniformity for the inclusion in legislation; and

WHEREAS, municipalities agree that revenue neutral uniformity on issues that will ease compliance burdens for businesses in and potentially locating in Ohio would be of great benefit to all of Ohio; and

WHEREAS, the Coalition has drafted and introduced language that is detrimental to the financial stability of municipalities, will drastically reduce revenue for all municipalities in Ohio, and includes "unfunded mandates" which will cripple the ability for municipalities to provide basic services to residents and resident businesses alike; and

WHEREAS, the recent reduction in the Local Government Fund has result \$ in revenue for (insert municipality here); and	ed in	a	loss	of
WHEREAS, the elimination of the Estate Tax will result in a loss of \$revenue for (insert municipality here); and				in
WHEREAS, the accelerated phase-out of promised reimbursement for the loss of revenues du Tangible Personal Property Tax has resulted in a loss of \$ municipality here); and				

WHEREAS, the proposals in HB 601 will result in an additional estimated loss of revenue of \$______ for (insert municipality here); and

WHEREAS, HB 601 includes provisions that require State oversight of municipal income tax administration, administrative policies and procedures for municipal income tax collection and administration that dramatically hamper the ability to administer the tax in an effective manner; and

WHEREAS, the long term purpose of HB 601 is State oversight of municipal income tax operations, which could lead to a future push for forced State Centralized Collection of municipal income tax; and

WHEREAS, municipalities have been responsive in the past to efforts to streamline the rules and regulations and create uniformity in the overwhelming majority of local tax codes creating a streamlined process for all taxpayers; and

WHEREAS, only municipalities can ensure the prompt and proper auditing of local tax returns to ensure all applicable deductions and declarations are reported, thus also ensuring that all taxpayers pay their fair share without causing higher costs of compliance for all, and must be able to do so without burdensome and costly restrictions included in HB 601 created with the only purpose of restricting municipalities from correcting / auditing returns or making assessments; and

WHEREAS, provisions in this bill hamper every municipality's ability to audit and correct municipal income tax returns, to equitably enforce the municipal income tax laws, creates increased cost of administration due to burdensome notification requirements, reduces revenue due to "unfunded mandates" and elimination of compliance processes, and has been crafted as a vehicle to control the administrative process of municipal income tax to the benefit of specific taxpayer interests; and

WHEREAS, municipalities must fight to protect their single largest revenue source, which provides essential municipal services, promoting a positive quality of life that residents and businesses alike rely upon, and any forced reduction in this revenue will have a negative impact on residents and businesses, creating an environment detrimental to retaining and attracting business in Ohio.

NOW, THEREFORE, BE IT RESOLVED by the (Council, Commission) of the (insert municipality name here), Ohio that:

- Section 1. This Council does hereby declare its strong opposition to any effort by the Ohio General Assembly to pass legislation that creates "unfunded mandates" and a loss of revenue for municipalities.
- Section 2. This Council urges its state legislators to reject HB 601, and any amendment to pending bills and opposes the introduction of new legislation that proposes to reduce municipal income tax revenue to municipalities in Ohio.
- Section 3. The Ohio General Assembly should request the drafting of legislation that would address the multitude of issues that were agreed upon as a result of the Interested Parties meetings, which will bring uniformity to areas including (but not limited to) due dates for estimated tax payments, due dates of withholding payments, due dates and procedures for extension request filings, due dates for annual Reconciliation of Returns, all of which will simplify the compliance process for businesses and individuals alike.
- Section 4. The Ohio General Assembly should focus on restoring previous funding levels to the Ohio Business Gateway and focus on correcting its multitude of programming problems and customer service issues to make that tool less cumbersome, more useful and relevant to municipalities and businesses as a simple, generic, one-stop method of filing local business income tax returns in one location.
- Section 5. Members of the Ohio House and Senate should engage in constructive dialogue with local officials to gain consensus on correction of the perceived issues of potential revenue-neutral commonality and uniformity in those few remaining differences in municipal income tax provisions.
- Section 6. This Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health, safety and welfare and for the further reason that the City must maintain revenue levels without threat of assault via legislation proposed by the Ohio General Assembly; therefore, this Resolution shall be in full force and effect immediately upon its adoption by Council.

Passed by Council on the c Yeas; Nays.	ay of 2012;
Effective Date:	
AUTHENTICATION:	
Clerk of Council	Mayor
Date	Date

RESOLUTION NO.

STRONGLY OPPOSING THE PASSAGE OF HB 601 BY THE OHIO GENERAL ASSEMBLY WHICH PROPOSES UNIFORMITY MEASURES FOR MUNICIPAL INCOME TAX IN THE FORM OF UNFUNDED MANDATES AND A SUBSTANTIAL LOSS OF REVENUE, AND DECLARING AN EMERGENCY.

WHEREAS, the Municipal Income Tax Uniformity Coalition, headed by the Ohio Society of CPA's, with business community membership including the Ohio Chamber of Commerce, with support from Representative Grossman, Representative Henne and Representative Barnes, met with members of the Ohio Municipal League and municipal income tax representatives; and

WHEREAS, the purpose of these Interested Parties meetings was to achieve consensus on issues regarding municipal income tax uniformity for the inclusion in legislation; and

WHEREAS, municipalities agree that revenue neutral uniformity on issues that will ease compliance burdens for businesses in and potentially locating in Ohio would be of great benefit to all of Ohio; and

WHEREAS, the Coalition has drafted and introduced language that is detrimental to the financial stability of municipalities, will drastically reduce revenue for all municipalities in Ohio, and includes "unfunded mandates" which will cripple the ability for municipalities to provide basic services to residents and resident businesses alike; and

WHEREAS, the recent reduction in the Local Government Fund has resulted in in revenue for (insert municipality here); and											
WHEREAS,	the e	limination		Estate evenue for						of	
WHEREAS, revenues due		-	Tangible	-	Prope	rty Ta	x has re	sulted	in a los		
WHEREAS, revenue of \$_		posals in I			lt in a	n add	1 ,	estima	ted loss		

WHEREAS, HB 601 includes provisions that require State oversight of municipal income tax administration, administrative policies and procedures for municipal income tax collection and administration that dramatically hamper the ability to administer the tax in an effective manner; and

WHEREAS, the obvious intended long term purpose of HB 601 is State oversight of municipal income tax operations, which could lead to a future push for forced State Centralized Collection of municipal income tax; and

WHEREAS, key pieces of this legislation are clearly an attempt to reduce municipal income tax obligations for businesses by reducing tax liabilities for businesses, which does not change the complexity or add simplicity to the process of filing and paying municipal income tax; and

WHEREAS, municipalities in Ohio, with the support of the Ohio Municipal League, have supported and participated in discussions of uniformity for the past thirteen years, and worked to achieve uniformity in many areas of municipal income tax; and

WHEREAS, each time that uniformity was challenged by a Special Interest group, carveouts or changes to benefit Special Interests have been put in place by the Ohio General Assembly; and

WHEREAS, municipalities have been responsive in the past to efforts to streamline the rules and regulations and create uniformity in the overwhelming majority of local tax codes creating a streamlined process for all taxpayers; and

WHEREAS, only municipalities can and will provide the personal service and assistance to its taxpayers in the preparation and filing of their tax reports and returns; and

WHEREAS, only municipalities can ensure the prompt and proper auditing of local tax returns to ensure all applicable deductions and declarations are reported, thus also ensuring that all taxpayers pay their fair share without causing higher costs of compliance for all, and must be able to do so without burdensome and costly restrictions included in HB 601 created with the only purpose of restricting municipalities from correcting / auditing returns or making assessments; and

WHEREAS, only municipalities can and will aggressively pursue those non-compliant and delinquent taxpayers who, by their omission or deliberate deceit, drive up the costs of compliance to all; and

WHEREAS, provisions in this bill hamper every municipality's ability to audit and correct municipal income tax returns, to equitably enforce the municipal income tax laws, creates increased cost of administration due to burdensome notification requirements, reduces revenue due to "unfunded mandates" and elimination of compliance processes, and has been crafted as a vehicle to control the administrative process of municipal income tax to the benefit of specific taxpayer interests; and

WHEREAS, municipalities must fight to protect their single largest revenue source, which provides essential municipal services, promoting a positive quality of life that residents and businesses alike rely upon, and any forced reduction in this revenue will have a negative impact on residents and businesses, creating an environment detrimental to retaining and attracting business in Ohio.

NOW, THEREFORE, BE IT RESOLVED by the (Council, Commission) of the (insert municipality name here), Ohio that:

- Section 1. This Council does hereby declare its strong opposition to any effort by the Ohio General Assembly to pass legislation that creates "unfunded mandates" and a loss of revenue under the guise of municipal income tax uniformity.
- Section 2. This Council urges its state legislators to reject HB 601, and any amendment to pending bills and opposes the introduction of new legislation that proposes to reduce municipal income tax revenue to municipalities in Ohio.
- Section 3. The proposal by the bill Sponsors (Representative Grossman, Representative Henne) flies in the face of its own stated goals and objectives to achieve a consensus among Interested Parties to the municipal income tax issue, and clearly caters to the requests of the membership of the Coalition, which are all Special Interest Groups.
- Section 4. The Ohio General Assembly should request the drafting of legislation that would address the multitude of issues that were agreed upon as a result of the Interested Parties meetings, which will bring uniformity to areas including (but not limited to) due dates for estimated tax payments, due dates of withholding payments, due dates and procedures for extension request filings, due dates for annual Reconciliation of Returns, all of which will simplify the compliance process for businesses and individuals alike.
- Section 5. The Ohio General Assembly should focus on restoring previous funding levels to the Ohio Business Gateway and focus on correcting its multitude of programming problems and customer service issues to make that tool less cumbersome, more useful and relevant to municipalities, businesses, and individuals as a simple, generic, one-stop method of filing local business income tax returns in one location.
- Section 6. Members of the Ohio House and Senate should engage in constructive dialogue with local officials to gain consensus on correction of the perceived issues of potential revenue-neutral commonality and uniformity in those few remaining differences in municipal income tax provisions.
- Section 7. This Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health, safety and welfare and for the further reason that the City must maintain revenue levels without threat of assault via legislation proposed by the Ohio General Assembly; therefore, this Resolution shall be in full force and effect immediately upon its adoption by Council.

Passed by Council on the Yeas; Nays.	day of	2012;	
Effective Date:			
AUTHENTICATION:			
Clerk of Council	Mayor		
Date	Date		

Fw: Ohio Municipal League Legislative Bulletin

From: "Gregory J Heath" <gheath@napoleonohio.com> 11/19/12 08:09 AM

To: "Roxanne Dietrich" <rdietrich@napoleonohio.com>

----Original Message----

From: "Ohio Municipal League" <ajoos@omlohio.org>

To: gheath@napoleonohio.com Date: 11/16/2012 01:05 PM

Subject: Ohio Municipal League Legislative Bulletin

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Legislative Bulletin

Ohio Municipal League

HOPEFULLY THIS ISN'T A SIGN OF THINGS TO COME

Although unfortunate, due to what seems to be a campaign of misinformation, we have found ourselves in a situation where it seems we need to reiterate the league's opposition to recently introduced HB601, Rep. Grossman and Henne's legislation that would drastically alter current revenue and administration capabilities of the municipal income tax.

League staff and other municipal representatives have spent over a year participating in one on one conversations with Municipal Income Tax Uniformity Coalition members and interested party meetings held by the sponsors of HB601, in an attempt to reach areas of compromise on uniformity issues that would severely impact our member's revenues. There has been no product from this time spent on the issue that has caused us to deviate from our position that the league cannot and will not support legislation that strips local control away from one of the most vital resources municipalities have to provide essential services and a bill that drastically pushes a majority of our members to the Fiscal Cliff.

As a way to keep our members up to date on issues surrounding and included in HB601, we will be sending weekly communications to you titled "Views from the Cliff", to make our municipal officials aware of areas of "over-reach" that are important to be highlighted in the bill which will either result in lost revenue, unnecessary growth of state and local government and/or continues the assault on local control.

When necessary, we will also be informing our members of instances where mischaracterizations are being advanced around the Statehouse by entities that seem overly aggressive to achieve uniformity that everyone agrees would be beneficial for Ohio business and communities. We feel it necessary to begin this service so that we may provide local leaders with a clearer view of the forces that are exposing municipalities to these unnecessary fiscal conditions.

The Ohio General Assembly will be back in session November 27, 28, 29th with what is expected to be a full slate of legislative committee meetings. Although the legislature will be back in their districts next week to celebrate Thanksgiving, meetings will be continuing in an attempt to dissect and fully analyze all of the components of HB601 and the effects, by many state and local officials. The league will be compiling all of the perspectives and critiques of what the effects of HB601 could mean to our municipalities and we will be releasing that information to you as soon as it is complete.

Below is our Press Release in opposition to HB601 that was released when the bill was introduced, as a means to reinforce our opposition. We hope everyone has a great weekend!

FOR IMMEDIATE RELEASE PRESS RELEASE

CONTACT: Kent Scarrett
OML Director of Communications
(614)221-4349

OHIO MUNICIPAL LEAGUE OPPOSSES HB601/MUNICIPAL INCOME TAX UNIFORMITY BILL-THIS IS NOT A COMPROMISE

October 30, 2012- Today, Ohio Municipal League Executive Director Susan Cave expressed extreme disappointment in the introduction of House Bill 601, legislation sponsored by House Majority Whip Cheryl Grossman (R-Grove City) and Representative Mike Henne (R-Vandalia). The legislation is the product of nearly a year of meetings initiated by Representatives Grossman and Henne, with OML staff, statewide municipal officials and representatives of business and tax preparing organizations. These interested party meetings began as an attempt to reach areas of compromise and solutions to current areas of municipal income tax procedures that are not uniform statewide among some municipalities.

"We entered into these marathon negotiations in good faith with groups wanting to change the way our local taxes operate. What is the product from these discussions obviously, in no-way, reflects what we would consider to be balanced, with revenue impacts to local revenues kept to a minimum," Director Cave shared.

House Bill 601 includes many areas that would result in significant reductions in municipal income tax revenues. There are several topics that have been a constant source of discussion with members of the Municipal Income Tax Uniformity Coalition (MITUC), the group representing 19 statewide special interest organizations seeking these changes in Ohio statute. These subjects that have been clearly explained to lobbyists and legislators alike are areas that would result in tremendous loss of revenue if not handled in a balanced manner. "The league even offered compromise language that achieves uniformity while attempting to be as revenue neutral as possible, but we see now those attempts have been rejected." Director Cave said. Those areas of massive revenue loss are now part of HB 601 but without any consideration to protecting local revenues. These include forcing an unfunded mandate on over 200 municipalities requiring them to administer a 5 year net operating loss carry-forward policy for individuals and business filers, changing the rules for determining and enforcing residency requirements, severely restricting the ability of municipalities' enforcement efforts, prohibiting current tax practices of communities ability to apply their municipal income tax to a whole segment of commerce within their boundaries, and the list goes on. "For a number of our municipalities, the loss of revenue will reach into the millions of dollars, if this legislation were to be enacted," Cave explained.

"Our municipalities are trying to adjust to reductions in funding that were part of the last state budget through cuts to the Local Government Fund, an accelerated phase-out of promised Tangible Personal Property (TPP) reimbursements and eliminating the Estate Tax. To continue to assault the ability of municipalities to provide services to residents and businesses, just doesn't make sense", Cave continued. "We are hopeful that members of the General Assembly will agree with us that strong communities are vital right now for the economic strength of all of Ohio and creating safe environments for families in which to live. This is not the time to gut city and village budgets."

Ohio Municipal League

Legislative Inquires: <u>Edward Albright</u>, <u>Director of Legislative Affairs</u> Kent Scarrett, Director of Communications

Forward this email





This email was sent to gheath@napoleonohio.com by $\underline{ajoos@omlohio.org} \mid \underline{Update\ Profile/Email\ Address} \mid Instant\ removal\ with\ \underline{SafeUnsubscribe}^{TM} \mid \underline{Privacy\ Policy}.$

Ohio Municipal League | 175 S. Third Street, Suite 510 | Columbus | OH | 43215

Memorandum

To: Tree Commission, Council, Mayor, City Manager, City Law Director, City

Finance Director, Department Supervisors

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 11/13/2012

Re: Tree Commission Meeting Cancellation

The regular meeting of the Tree Commission, which was scheduled for Monday, November 19 at 6:00 PM, has been canceled due to lack of agenda items.

Memorandum

To: Parks & Recreation Committee, Council, Mayor, City Manager, City Law

Director, City Finance Director, Department Supervisors, Media

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 11/13/2012

Re: Parks & Recreation Committee Meeting Cancellation

The Parks & Recreation Committee meeting, which was scheduled for Monday, November 19 at 8:00 PM, has been canceled due to lack of agenda items.

URGENT REVIEW - OML provides draft municipal income tax language

From: "Michelle Jordan" <datataxgroup@gmail.com> 10/30/12 14:14

To: undisclosed-recipients:

Bcc: pmiller@napoleonohio.com

Attachments: Zaino Draft 718 Page 26.jpg (791.1 kB);

Dear DATA members:

Below you will find the latest bulletin from the Ohio Municipal League, including the draft language for the bill that will be introduced very shortly regarding municipal income tax uniformity.

This bill will take some time to digest, and a careful review is needed. Areas of concern include (but are not limited to) the following:

- Changes "domicile" to the State's bright line test for residency
- Mandates a five year NOL carryforward (for business entities and individuals with schedule losses)
- Imposes a "20 day rule" to replace the current 12 day rule, with tax not beginning until day 21. Even with the current 12 day rule, once an employee is in your municipality for more than 12 days, they no longer qualify for the 12 day rule exemption and tax is required back to day one. With this new provision, every non resident employer who sends employees into your municipality will get a free 20 day tax holiday from withholding for each employee sent into your city.
- Creates an oversight board for municipal income tax. Keep in mind that this oversight board membership can be changed easily to be comprised of State Department of Taxation officials in the future. (Past drafts of this language referenced the "State Tax Commissioner", and this language was substituted as a compromise). This board will adopt rules (which will be universally applied to all municipalities), and create all forms used by all municipalities.
- A taxpayer aggrieved by an action by a tax administrator, employee, or employee of the municipal
 corporation can bring action against the tax administrator and/or the municipality related to an audit
 or assessment and the review and collection proceedings connected with the audit and assessment,
 and ask for compensatory damages, costs of litigation and attorneys fees.
- Requires cities with a population in excess of 30,000 to have "problem resolution officers" to handle complaints that have been pending before the tax administrator when the taxpayer deems it has been an unreasonable period of time, or when the taxpayer has been unable to obtain a "satisfactory response".
- Creates a burdensome process for audit and assessment. This creates an additional cost of administration that must be considered. Please read these sections carefully, and note the added complexities of this process.
- Provides an appeal process and required documentation when you reduce a refund (beyond the notices that we already provide to the taxpayer).
- Requires annual reporting to the municipal tax policy board and the auditor of state the amount of income tax revenue collected, and provides that if the tax administrator fails to do so, the municipal corporation may not assess a penalty to any taxpayer for the calendar year in which the report was due, or any date after until the reporting is done. The State of Ohio Department of Taxation will keep a list and post a list of such offending municipalities.
- Provides for a cumbersome compliance process that is intended to discourage municipalities from auditing and correcting income tax return filings.

A more complete outline of issues will be provided upon final review. If you are also compiling a listing of issues, please let me know and we can combine lists prior to distribution.

Keep in mind that this draft document was created nearly a year ago, and rumors about this document have circulated for months. Initially, it included a section on forced Centralized Collection of municipal income tax. This was removed just a few months ago from their draft. To provide you with proof that it was included, I

have attached a copy of what was page 26 of this draft from a few months ago. Pay very close attention to the areas in the right hand column that were "deleted". This document, from their draft, shows that the overall intent of the bill was complete uniformity of municipal income tax, along with a forced centralized collection component. This concept, while clearly not a part of this bill, was part of the conceptual process of this document, was originally included in this document, and will come back up again.

DATA will be hosting a meeting with Rep Beck on November 21st in Dayton. I apologize that this is on the day before the Thanksgiving holiday, but this is a very important issue for us to be able to discuss directly with the Chair of the House Ways and Means Committee. You will be asked for some specific numbers related to different aspects of this bill prior to the meeting, in an effort to provide Rep Beck with the most up to date impacts of this legislation.

Thank you so much to OML for getting this draft out to us for review, and for their diligence and hard work on this issue. As they need information regarding revenue impacts, and as we approach the November DATA meeting, you will receive requests for additional information. Please provide the most accurate information possible, along with any explanation on how you arrived at numbers. Your assistance is greatly appreciated!

Michelle

----- Forwarded message ------

From: Ohio Municipal League <ajoos@omlohio.org>

Date: Tue, Oct 30, 2012 at 12:51 PM

Subject: Ohio Municipal League Legislative Bulletin

To: datataxgroup@gmail.com

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November 9, 2012

AMP signs memorandum of understanding with FirstEnergy on gas generation project

By Marc Gerken - president/CEO

American Municipal Power, Inc. (AMP) has executed a non-binding memorandum of understanding (MOU) with Akron, Ohio-based FirstEnergy Corp. (NYSE: FE) to construct, own and operate a proposed natural gas generating facility. The 873 MW (summer) gas combustion turbine project would be located on the premises of FE's plant in the City of Eastlake, Ohio,

and is subject to regulatory approval.



The intent of the MOU is that AMP and FE will negotiate details of the relationship to develop, and ultimately own and operate a facility consisting of four simple cycle combustion turbines. It is contemplated in the MOU that FE will con-

struct, operate and maintain the facility on behalf of itself and AMP. Upon completion, AMP will own 75 percent of the generation output, with FE owning the remaining 25 percent.

The project would support AMP's updated 2014-2038 long-term power supply modeling, which shows need for significant peaking generation. The anticipated date of commercial operation for the proposed project would be prior to June 2016.

In 2011, AMP purchased the Fremont Energy Center, a 707 MW (fired) natural gas combined cycle facility located in Fremont, Ohio, from FE. That project (known



as the AMP Fremont Energy Center) began commercial operation in 2012 and has been a valuable resource for participating municipal electric systems.

FE has been a good partner for AMP. FE has proven construction oversight experience and a successful operational track record. The Eastlake peaking project has the added benefit of helping to alleviate concerns AMP has about future capacity cost increases resulting from PJM's proposed formation of a new Locational Deliverability Area (LDA) covering the greater Cleveland area beginning with the 2016-17 Reliability Pricing Model (RPM) auction.

LDAs are established by PJM in areas where there is limited transmission capability to import capacity to satisfy reliability requirements. FE's efforts to upgrade transmission around Cleveland combined with the Eastlake project should help to mitigate future constraints and higher capacity market prices in the area.

The election is over ... now what?

By Jolene Thompson – senior vice president of member services and external affairs/OMEA executive director

After 18 months and nearly \$10 billion in total campaign-related spending, last week's election left control of Washington in the same hands – President Obama returning to the White House, Speaker Boehner and the GOP holding the reins in the U.S. House of Representatives and Majority Leader Reid and the Democrats with more than 50 votes in the U.S. Senate (but not the 60 votes necessary to prevent a filibuster).

see ELECTION Page 2

Energy Central names Kelley CIO of the year

By Bob Trippe – senior vice president of finance/CFO

Branndon Kelley, AMP's chief information officer, was recently selected as the 2012 CIO of the Year in the Small Utility category by Energy Central.



The acknowledgement was part of Energy Central's

annual Kite Awards, which recognize Knowledge, Innovation, Technology, and Excellence in utility information technology and customer service leadership.

Energy Central's Vice President Mike Smith said in an email congratulating Kelley, "American Municipal Power is clearly among the leaders in solving business problems by developing and implementing an IT strategy."

Kelley has been lauded by Energy Central for establishing AMP's IT department as a business leader with a customer/member focus characterized by transparency and sustainability.

"I'm honored to be recognized for my efforts with AMP. This is a reflection of the trust put in me and my team by AMP's members, board and executive management team," Kelley said.

"I also think it is equally – if not more – important to thank my team. They have spent countless hours over the last three years working with me to deliver the results needed."

The 2012 KITE Awards will be presented during a special awards reception at the Knowledge Summit Nov. 13 in Houston, Texas.

Kelley will also be featured in upcoming editions of Energy Central's *EnergyBiz* and *Intelligent Utility* magazines.

"I take pride in the work of the organization and truly enjoy helping our members in solving their complex business challenges," Kelley said.

continued on Page 3

In AMP footprint states, U.S. Senators Tom Carper (D-Delaware), Debbie Stabenow (D-Michigan), Sherrod Brown (D-Ohio), Tom Casey (D-Pennsylvania) and Joe Manchin (D-West Virginia) bested their challengers and won re-election. In Virginia, former Governor Tim Kaine (D) beat former Governor George Allen (R) to replace retiring Senator Jim Webb in January. One outcome to note in the House races was the victory by Ohio Republican Congressman Jim Renacci, a former Wadsworth Mayor and OMEA Board Member, over Congresswoman Betty Sutton (D) in a member-verses-member district match up.

What does the outcome mean for the issues of interest to AMP and OMEA?

Fiscal and tax issues

The most critical area of concern for AMP and OMEA is how the Administration and Congress will handle the rapidly impending fiscal cliff created by the expiration of \$600 billion of Bush tax cuts that would impact nearly every American taxpayer and the mandatory \$1 trillion in looming cuts triggered by the budget sequestration designed to hold down spending. Not only does the fiscal cliff present major concerns about 7.6 percent cuts to the Build America Bond subsidies and the potential for elimination or restructuring of tax-exempt financing, but analysts and experts are predicting the strong likelihood of another recession.

The nonpartisan Congressional Budget Office released a report late last week noting that the fiscal cliff could trigger another recession early in 2013 and cause the unemployment rate to jump to 9.1 percent, in addition to cutting the gross domestic product by 0.5 percent in 2013.

APPA reports that the CBO report pressed for taxing the interest on municipal and private activity bonds. To partly offset the increased cost in borrowing that this unprecedented federal tax would impose, CBO proposes having Treasury make payments to issuers equal to 15 percent of the interest expense on these bonds. The proposal would appear to reimburse state and local issuers for as little as 60 percent of the increased borrowing costs they would face if these bonds were subject to federal tax: a reimbursement which -- as we have seen from the looming sequester of payments for Build America Bonds - could be cut at any time.

The 60 percent figure is based on CBO's estimates of the tax value of the current tax treatment of municipal and private activity bond, CBO's estimate of the proportion of that tax value which results in lower interest rates on state and local bonds, and the revenue to be raised by the proposal. This proposal is identical to one CBO proposed in a similar report in March 2011. CBO estimated at the time that such an approach would raise \$25 billion annually for the federal government by 2020. In the report released yesterday that estimate increased to \$30 billion in annual federal revenues.

Assuming Congress is unable to craft and pass a grand plan to resolve the fiscal cliff issues in the next six weeks before the changes hit, Congress does have tools in its toolbox to help mitigate or delay the impacts, but bipartisanship and collaboration – both rarities – will be required. Another topic to watch for in this debate is the possibility of a carbon tax - viewed as a revenue enhancer by some (and as a regressive tax by others). Inside the beltway, varying interest groups have started bringing up the topic of a possible carbon tax - which under less extreme fiscal conditions would have been a non-starter.

On Peak (16 hour) prices into AEP/Dayton Hub					
Week end	ling Nov. 9				
MON	TUE	WED	THU	FRI	
\$45.00	\$46.00	\$49.00	\$43.25	\$39.75	
Week end	ling Nov. 2				
MON	TUE	WED	THU	FRI	
\$44.00	\$37.25	\$41.00	\$43.75	\$42.50	
, ,	con 2012 5x16	*			

We will be reaching out to our members often throughout the coming months to request grassroots support to reaffirm awareness by federal lawmakers about the important role that tax-exempt financing plays - watch your in box in the next few weeks and please plan to attend the APPA Legislative Rally in Washington, D.C., on March 11-13, 2013.

Energy and environmental issues

The second biggest area of concern will be energy and environmental policy. On the environmental front, we're tracking the various rules already in the works or soon to be from the U.S. EPA, including the following that we expect to see action on in the next two months:

- Air quality standards for fine particulate matter (PM2.5)
- Greenhouse gas limits for new power plants
- Coal ash designation
- Boiler MACT
- RICE NESHAP finalized with amendments

There are also a variety of U.S. EPA items anticipated for final release in the coming year:

- Air quality standards for ozone
- New Source Performance Standards for gas turbines
- Cooling water discharge at power plants
- Cross State Air Pollution Rule/Clean Air Interstate Rule replacement
- Greenhouse gas standards for exiting power plants

On the energy policy front, we will be watching new Senate Energy and Natural Resources Committee leadership - Chairman Ron Wyden (D-Oregon) and Ranking Member Lisa Murkowski (R-Alaska) - to how far they will be willing to go on hydropower regulatory reform, clean energy standards and/or any sort of discussion of carbon.

Lastly, on the issue of cybersecurity, we expect to see an Executive Order proposed by the White House and legislation considered in Congress to deal with informationsharing and coordination. Some lawmakers would prefer a very mandated program; others more voluntary. It remains to be seen what ultimate structure will prevail, but the electric industry sector (including public power represented by APPA and TAPS, investor-owned utilities represented by EEI and rural cooperatives by NRECA) has been working as a coordinated group to vet ideas and argue for recognition that the electric sector is the only sector already subject to standards via NERC.

We will keep our members posted as these issues take shape. The bottom line is to expect a busy 2013 with the potential for major impacts on your municipal electric system.

Energy markets quiet this week

By Craig Kleinhenz – manager of power supply planning

With the departure of Hurricane Sandy, the markets had a very quiet week.

Natural gas storage levels increased again this week and are now at an all-time high. There should only be a week or two left in natural gas storage season before we change to withdrawal season.

December natural gas prices closed down \$0.06/MMBtu from last week to end at \$3.61/MMBtu. 2013 on-peak electric prices at AD Hub finished down \$0.05/MWh from last week, closing at \$41.95/MWh.

Members lend helping hand through hurricane crisis

By Michelle Palmer - assistant vice president of technical services

While widespread cleanup and restoration efforts continue on the East Coast from the aftermath of Hurricane Sandy, AMP member communities are faring well.

Cleveland, Wadsworth, Westerville, Hudson, Hamilton and Hubbard all provided assistance to FirstEnergy in the wake of Hurricane Sandy.

As reported last week, Philippi was hit hard by the storm. The city was out of power until 8 p.m. Nov. 2. Piqua crews provided restoration through AMP's Mutual Aid program.

Mutual Aid exists in the event of disasters too devastating for one system to handle alone. Assistance can be in the form of labor, materials and equipment.

Thank you again to all those who responded to calls and made crews available.

If your community has not yet signed a mutual aid agreement, we encourage you to do so. Please contact me at mpalmer@amppartners.org or 614.540.0924.

AMP headquarters to host finance, accounting meeting

By Chris Deeter - senior director of member credit compliance

The next Finance & Accounting Subcommittee Meeting will be held Nov. 29 at AMP's headquarters.

Finance staff, municipal management and support staff, as well as elected officials, are invited.

The slated schedule will start with a time for networking followed by a host of speakers. Dawn Lund with Utility Financial Solutions will present "Explaining Rate Increases to Your Council and the End User"; Steve Green, principal at Winkel, Green and Van Horn, will discuss "Internal Controls"; Kelly Hephner, finance director for Montpelier, will cover a case for internal controls review, "Not on My Watch"; AMP's Assistant Vice President of Government Affairs and Publications Michael Beirne will provide legislative updates on issues of interest to member communities; and Ted Sobel, AMP's financial adviser, will also speak.

Reservations are requested by Nov. 26. Please contact AMP's Member Credit Compliance Analyst JC Speiser at jspeiser@amppartners.org or 614.540.0967; or myself at cdeeter@amppartners.org or 614.540.0848.

Kelley named CIO of the year

continued from Page 1

The 2012 winners in each of the four award categories are:

- CIO of the Year, Large Utility Category Mike Winters, Hydro One
- CIO of the Year, Small Utility Category Branndon Kelley, American Municipal Power
- Customer Service Leader of the Year, Large Utility Category - Caroline Winn, San Diego Gas & Electric
- · Customer Service Leader of the Year, Small Utility Category - Monica Whiting, Colorado Springs Utilities

For more information on Energy Central, please visit www.energycentral.com

October Operations Statistics					
	JV6 Wind Output	Belleville Output	Avg. A/D Hub On-Peak Rate		
Oct. 2012	33%	41%	\$37.40 /MWh		
Oct. 2011	21%	95%	\$39.50 /MWh		
	Fremont Energy Center Output	Blue Creek Wind Output	Napoleon Solar Output		
Oct. 2012	64%	39%	15%		
*Fremont capacity factor based on 675 MW rating *Solar capacity factor based on 3.5 MW rating					

Webinar focuses on new strategies for public power workforce

The APPA Academy and Hometown Connections will offer the webinar "Managing the Public Power Workforce: New Strategies for Staff Retention, Recruitment, and Succession Planning" from 2 to 3:30 p.m. Nov. 15.



The webinar will focus on how having a stable and highly skilled workforce affects all aspects of

public power investments. In a time of tight budgets, the program will cover how to address the pressures for competitive compensation packages, finding new employees with the most potential, keeping current employees for the long term, developing personnel policies suited to a younger workforce, mentoring existing staff for future responsibilities and working with governing boards/city councils to address these issues.

Tim Blodgett, president and CEO of Hometown Connections, will be the moderator. Speakers are: Girish Balachandran, general manager of Alameda Municipal Power in California; Elizabeth Kirkley, electric utility director of Lodi Electric Utility in California; Carl Mycoff, president of Mycoff Fry & Prouse; and John Twitty, executive director of Transmission Access Policy Study Group.

Cost is \$89 for members, \$179 for nonmembers. Click here to register.



News or Ads?

Call Krista Selvage at 614.540.6407 or email to kbselvage@amppartners.org if you would like to pass along news or ads.

2012 Hard Hat Safety Award winners

By Roy Dolezal – director of safety

Communities with Hard Hat Safety Award winners were recognized at the 2012 AMP/OMEA Conference in Cleveland, but the individuals were not announced. They are, and will continue to be, recognized at meetings in their home communities later this year and presented with their awards at that time.

The Hard Hat Safety Awards recognize municipal electric system employees who contribute to safety within their community during the past year, show adherence to on-the-job safety procedures, and promote electrical safety within their department and community.

The 14 municipal electric systems with winners for 2012 are: Bryan Municipal Utilities, City of Coldwater Board of Public Utilities, Cuyahoga Falls Electric System, Borough of Ephrata Electric Division, Hudson Public Power, Minster Utilities Department, Montpelier Municipal Utility, Oberlin Municipal Light & Power System, Orrville Utilities, Painesville Municipal Electric, Village of Pioneer, St. Clairsville Light & Power, City of Wadsworth Electric & Communications, and Westerville Electric Division.



John Neuman, Minster electric superintendent, receives a 2012 Hard Hat Safety Award.



Dale Tittle (left), Wadsworth assistant superintendent, congratulates Josh Specht, powerline electrician II with Wadsworth, on receiving a 2012 Hard Hat Safety Award.



Ray Fiscus (center), Orrville lineman III, receives a 2012 Hard Hat Safety Award. He is pictured with Dick Smith (left), Orrville distribution superintendent and Jeff Vogelhuber, Orrville assistant distribution superintendent.



Steve Bice (right), Westerville journeyman lineworker, receives a 2012 Hard Hat Safety Award. Andy Boatright (left), Westerville electric utility manager, nominated Bice for the award.

Hydro photos updated, subscribe to AMP Alerts

Updated construction photos of the hydro projects are now posted on the <u>AMP website</u>. These images are updated regularly to illustrate the progress of project construction in chronological order. Subscribers of AMP Alerts will receive notifications when these and other online categories are updated. To subscribe, visit <u>AMP's website</u> and choose the "subscribe" link in the top right corner of the home page.

Fw: Ohio Municipal League Legislative Bulletin

From: "Gregory J Heath" < gheath@napoleonohio.com> 11/12/12 09:30 AM

To: "Roxanne Dietrich" <rdietrich@napoleonohio.com>

Cc: "Zimmerman Tom" <tzimmerman@napoleonohio.com>, "Trevor Hayberger"

<thayberger@napoleonohio.com>, "Tony Cotter" <tcotter@napoleonohio.com>, "Sheryl Rathge"
<srathge@napoleonohio.com>, "Scott Hoover" <shoover@napoleonohio.com>, "Roxanne Dietrich"

<rdietrich@napoleonohio.com>, "Robert Weitzel" <rweitzel@napoleonohio.com>, "Matt Bilow"

<mbilow@napoleonohio.com>, "Kris Honemann" <khonemann@napoleonohio.com>, "Karen McCarthy"

<kmccarthy@napoleonohio.com>, "Judge Amy Rosebrook" <arosebrook@napoleonohio.com>, "Jeff Rathge"

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Include in Council Packets.

----Original Message----

From: "Ohio Municipal League" <ajoos@omlohio.org>

To: gheath@napoleonohio.com Date: 11/09/2012 02:11 PM

Subject: Ohio Municipal League Legislative Bulletin

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Ohio Municipal League November 9, 2012

LAME DUCK EXPECTED TO INCLUDE A WIDE ARRAY OF ISSUES

Next week, the Ohio General Assembly will reconvene for the final stage of the 129th General Assembly session schedule. This legislative time period is referred to as the "Lame Duck" session and is usually when bills or pressing issues that are a priority for legislative leaders, which have not yet made their way through the legislative process, receive the necessary attention required to become law before the General Assembly adjourns for the year. Currently, there are 9 days scheduled for the upcoming Lame Duck session.

Although you can never be completely certain of what will take place in a Lame Duck session, there have been several items identified by Governor Kasich and fellow legislative leaders as warranting attention. There are three items right off the top that are of particular interest to

municipalities which we expect to be dealt with in the next two months. We anticipate that the House Ways and Means Committee will hold hearings on legislation recently introduced that would impose significant changes to the administration and effectiveness of current municipal income tax practices. As we reported to you last week, HB601 (Grossman/Henne), the Municipal Income Tax Uniformity bill was dropped last Tuesday. The bill is not scheduled for a first hearing in the House Ways and Means Committee next week, but we believe it will receive hearings later in the month and possibly into next month. We will be sure to alert our members to any committee activity surrounding this proposal.

There also remains unresolved what will become of subHB50 (Schuring), the bill that rests in the Senate Ways and Means Committee which addresses current expedited 100% TYPE II annexations. As we have reported to you previous on HB50, the House Local Government Committee made significant changes to the original bill that was introduced. After much hard work to get the bill to where it is, we are hopeful that if the Ohio Senate does move the bill for final passage that it remains in its current form, without further amendments.

Many of our members have been contacting our offices to receive updates on the current 911 funding system that is set to expire or sunset at the end of the year, with currently no plan to continue the funding system now being used. There is a report due next week from a commission that has been assembled to study the matter and provide recommendations for future 911 funding. We are hopeful the report will reflect the urgency warranted for members of the Ohio Legislature to address this critical statewide public safety issue and to not let gaps in future 911 funding unnecessary risk the lives and welfare of Ohio residents.

Other areas that have been raised as topics that may be worked on before the 129th GA comes to a close include: restructuring of Ohio's Severance Tax to reflect the new oil and gas treatments; parts of Ohio's elections law have been talked about receiving attention in areas such as current early voting issues and other subjects that have arisen before the November election; remaining components of the Governor's Mid-Biennial Review budget (MBR) such as the Financial Institutions Tax (FIT); issues surrounding school funding and lingering concerns with the current redistricting procedure that was the focus of the recent Issue2 ballot initiative.

In the first race after reapportionment, although there were 117 legislators up for re-election November 6, the Ohio Statehouse will see few new faces when the legislature begins the 130th General Assembly in January. The Ohio House of Representatives will have 58 members who are Republican and 41Democrats, with three races yet to be determined because they are too close to call. The Ohio Senate added a new member but did not change the numerical composition of the 23 member majority for Republicans and 10 Democrat members, of the upper chamber.

We want to congratulate all those members who were successful in retaining their seat in the Ohio legislature and we hope that during the campaign season when interacting with those seeking to represent you, that our municipal leaders had an opportunity to reach-out to their representatives or senators and share with them the priorities of each community. If your Statehouse delegation does not hear from their municipal officials about things that are going well or areas that are a source of stress that may impede the success of political subdivisions in a member's district, then the old adage, "out of sight means out of mind" would apply and any relevant, fluid develops or proposals that may affect local governments coming from the Statehouse would be perceived as not being a concern.

Our policy makers in Columbus, now more than ever, need and are asking for the contribution of ideas from Ohio's municipal leaders who serve on the front lines of service delivery, making daily decisions that directly affect the health and welfare of all Ohio residents and business communities. It is so vital that our municipal officials help lead the discussions that are occurring on a statewide basis about the future of our state and the role of its local partners.

THANK YOU FOR MAKING OUR 61ST ANNUAL CONFERENCE A GREAT SUCCESS

On behalf of the Ohio Municipal League Board of Trustees and staff we would like to thank all of

our municipal officials from across the state who took time out of their busy schedules last week to attend the 61st OML Annual Conference. We would also like to thank the nearly 80 exhibitors who participated in our Exhibit Show, this year. We hope that those who joined us in Columbus were able to take home with them some new ideas, maybe a refresher in areas where needed and to learn of current conditions and issues effecting Ohio municipalities being proposed at the Ohio Statehouse. And lastly, we would not be able to provide our members with the level of timely information if it weren't for the experts who deliver the information so valuable to our attendees so we send out a big thank you to all our presenters.

DUBLIN HOSTS MUNICIPAL FINANCE OFFICERS ASSOCIATION CONFERENCE

At the same time our Mayors, Vice Mayors, Managers, Council members and other municipal administrative officials were attending our annual conference in downtown Columbus, our Municipal Finance Officers were meeting just north in Dublin to convene their annual conference. As usual, our finance officials were ready to dive into issues concerning municipal revenues through best practices and peer sharing of current issues both positive and concerning. We want to thank our finance officers and their staff professionals who took time out of their hectic schedules to join us for what we hope was a productive event.

INNOVATION GRANT PROGRAM APPLICATIONS BEING ACCEPTED FOR FOURTH ROUND

The Office of Budget and Management (OBM) has announced that the fourth round of loan applications is currently underway for the Local Government Innovation Fund, which was instituted to support collaboration among local entities to reduce the cost of providing services. The Local Government Innovation Fund started fiscal year with \$45 million, \$36 million of which is meant for loans and \$9 million for planning and feasibility study grants. Applications and more information can be found at www.development.ohio.gov/cs/cs_localgovfund.htm.

The Development Services Agency, which administers the program, has stated that despite the recent increase in interest for loans to support local government efficiency projects, it is not expected that all \$33.8 million available will be distributed. Projects applying for the LGIF loans can receive up to \$100,000 per entity for demonstration projects or up to \$500,000 for collaborative projects involving multiple partners. Because of the projected excess money available in the loan program, there may be a fifth round of loan applications in the future.

OML ANNUAL LEGISLATIVE LUNCHEON SCHEDULED FOR FEBRUARY 6, 2013

We encourage all of our members to circle their calendar the date of February 6, 2013 as a day to join OML staff and fellow municipal leaders from across the state as we host our annual OML Legislative Luncheon at the Ohio Statehouse.

As in past legislative luncheons, this is a crucial opportunity for members of the Ohio General Assembly to meet with our municipal leaders and hear first-hand issues facing local communities. Our legislative luncheon conversely is a great chance for our local officials to visit with their Representative or Senator, as the new year begins and plans will be underway for what will be included in the upcoming 2013/'14 state Biennial Budget, which always seems to hold many items of interest for our municipal operations.

We will be sending you additional information about our legislative luncheon as we get closer to February 6, but please consider joining us and have lunch with those that will be determining Ohio's cities and villages futures.

LEGIS LATIVE COMMITTEE SCHEDULE FOR THE WEEK OF NOVEMBER 11, 2012